

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Gulfport Appalachia, LLC			<i>Supplement</i>
2 Mailing Address:	713 Market Drive			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
4 Office Phone:	405-252-4772			<input type="checkbox"/>
5 Email:	ownerrelationsgpor@pakenergy.com			<input type="checkbox"/>
6 Landman Name:	John Winzeler			<input type="checkbox"/>
7 Mailing Address:	713 Market Drive			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73114	<input type="checkbox"/>
9 Office Phone:	405-252-4772			<input type="checkbox"/>
10 Email:	jwinzeler@gulfportenergy.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Reed III			
2 Unit Location: <i>Include all counties and townships</i>	Wayne Township, Belmont County, Ohio Sunsbury Township, Monroe County, Ohio			
3 Number of Tracts:	46			<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	396.534			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	1			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			<input type="checkbox"/>

Section 2 Unit Information - continued

- | | | | |
|----|--|---|--------------------------|
| 6 | Identification of the proposed pool or part of a pool: | The Unit Area from the top of the Utica Shale to the top of the Trenton Limestone formation. | <i>Supplement</i> |
| 7 | Is this a request to amend an order for unit operations? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | <input type="checkbox"/> |
| 8 | If yes to question 7, explain why the request for amendment is being submitted: | | |
| 9 | If yes to question 7, please identify the Chief's Order to be amended: | | |
| 10 | Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | <input type="checkbox"/> |
| 11 | If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit? | 305.575 | <input type="checkbox"/> |
| 12 | If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area: | <input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Other: | <input type="checkbox"/> |
| 13 | Does the unit include mineral interest owned by the State of Ohio?
<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
 | <input type="checkbox"/> |

Section 3. Exhibits Required

- | | | |
|-----------|---|---|
| Exhibit A | A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format | <i>Supplement</i>
<input type="checkbox"/> |
| Exhibit B | A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number | <input type="checkbox"/> |
| Exhibit C | A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims | <input type="checkbox"/> |
| Exhibit D | A color-coded map | <input type="checkbox"/> |
| Exhibit E | Gamma Ray Density or Gamma Ray resistivity geophysical type log
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit F | Cross-Section Location Map
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit G | Leasing Efforts & Affidavit of Leasing Efforts | <input type="checkbox"/> |
| Exhibit H | Owner List for Notice Purposes | <input type="checkbox"/> |

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 210259 A	13,518	23,020	20.1	12.4	65.3	32.8	15.8	23.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,518	23,020	20.1	12.4	65.3	32.8	15.8	23.9	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 210259 A	0	0	0	0	0	0	0	0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	0	0	0	0	0	0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
REED 210259 A	13,518	23,020	20.1	12.4	65.3	32.8	15.8	23.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	13,518	23,020	20.1	12.4	65.3	32.8	15.8	23.9	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I John Winzeler (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE [Signature] PRINT NAME John Winzeler TITLE Division Landman

STATE OF Oklahoma
COUNTY OF Oklahoma

Sworn to before me and subscribed in my presence on this 8 day of October, 2025
MONTH YEAR



Lauren Parker
NOTARY PUBLIC

My commission expires 4/14/26

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

Sworn to before me and subscribed in my presence on this _____ day of _____, 20____.

MONTH MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.

EXHIBIT B

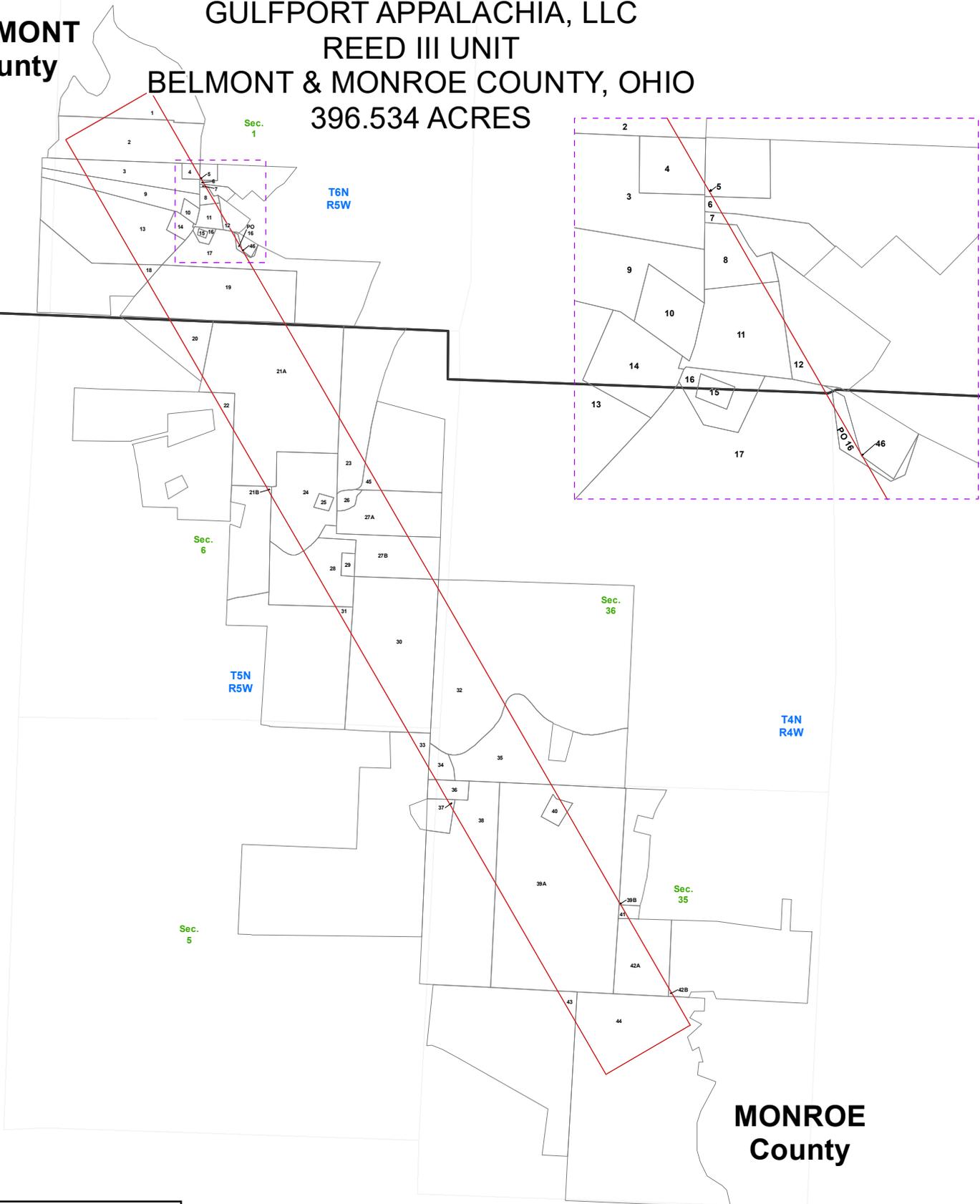
GULFPORT APPALACHIA, LLC

REED III UNIT

BELMONT & MONROE COUNTY, OHIO

396.534 ACRES

**BELMONT
County**



**MONROE
County**

UNIT BOUNDARY - 396.534 ACRES



REED III
WAYNE TOWNSHIP
BELMONT COUNTY, OHIO
&
SUNSBURY TOWNSHIP
MONROE COUNTY, OHIO

1 in = 1,750 ft

400'



Last Updated: September 30, 2025
Version 1

Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	46-00224.000	3.375
2	46-00166.000	16.132
3	46-00137.002	9.109
4	46-00019.000	0.903
5	46-00020.000	0.014
6	46-00137.000	0.054
7	46-00137.003	0.063
8	46-00137.001	0.735
9	46-00137.006	6.656
10	46-00021.000	1.140
11	46-00137.005	2.092
12	46-00137.007	0.235
13	46-00151.000	12.801
14	46-00151.003	1.758
15	46-00024.000	0.230
16	46-00151.002	0.929
17	46-00151.001	8.013
18	46-00104.000	1.175
19	46-00114.000	21.401
20	240040250000	4.690
21A	240040110000	50.844
21B	240040110000	0.096
22	240040060000	1.586
23	240040550000	4.991
24	240040090000	19.426
25	240040240000	1.000
26	240040080000	1.989
27A	240040400000	9.286
27B	240040400000	11.442
28	240040040000	8.134
29	240040320000	1.119
30	240040070000	35.025
31	240040120000	0.870
32	240050050000	26.561
33	240110110000	1.421
34	240050040000	2.967
35	240050030000	15.147

MAP ID	PARCEL NUMBER	ACRES
36	240100070000	1.666
37	240100250000	0.156
38	240100160000	10.729
39A	240100050000	64.624
39B	240100050000	0.007
40	240100220000	1.243
41	240100190000	0.305
42A	240100090000	10.027
42B	240100090000	0.083
43	240100140000	1.102
44	240100010000	22.692
45	240040030000	0.480
46	46-00023.000	0.011



Exhibit H - Reed IV Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
3 McAcres, LLC Attn: Charlotte V. McCoy	Y	15	46-00024.000	0.077
	Y	16	46-00151.002	0.310
	Y	17	46-00151.001	2.671
	Y	21A	240040110000	11.864
	Y	46	46-00023.000	0.004
AMP IV, LP Attn: Philip Thomas	Y	39A	240100050000	5.385
	Y	40	240100220000	0.104
AMP V, LP Attn: Philip Thomas	N	39A	240100050000	5.385
	Y	39A	240100050000	5.385
	N	40	240100220000	0.104
	Y	40	240100220000	0.104
Anna Haro	Y	44	240100010000	1.005
Bamelot, LLC Attn: Bamma L. Mellott	Y	21B	240040110000	0.096
Beverly J. Datkuliak	Y	32	240050050000	26.561
	Y	35	240050030000	15.147
	Y	39A	240100050000	16.156
	Y	39B	240100050000	0.007
Brenda K. Baker	Y	22	240040060000	0.149
	Y	44	240100010000	2.246
Cathy L. Louden	Y	39A	240100050000	0.337
	Y	40	240100220000	0.006
CJ Wilson Law, LLC Attn: Craig Wilson	N	44	240100010000	0.946
Darlene Rash aka Darlene Neal or her heirs, successors and assigns	N	39A	240100050000	1.197
	N	40	240100220000	0.023
David H. Pratt	Y	43	240100140000	1.102
Dee & Punk Enterprises, LLC (Life Estate, during the life of Darren R. Burrow) Attn: Darren R. Burrow	Y	33	240110110000	0.711
	Y	37	240100250000	0.078
	Y	38	240100160000	5.365
Delphia Kindelberger	N	40	240100220000	0.104
Dena Ricer	Y	39A	240100050000	0.673
	Y	40	240100220000	0.013
Dylan Michael Burrow, Remainderman**	Y	33	240110110000	***
	Y	37	240100250000	***
	Y	38	240100160000	***
Floyd C. Atkinson and Martha Atkinson, husband and wife	N	44	240100010000	13.237
Gary D. Moore	N	28	240040040000	0.085
	N	29	240040320000	0.012
General Board of Global Ministries of the United Methodist Church Attn: Todd Willis	N	23	240040550000	4.991
	N	26	240040080000	1.989
	N	27A	240040400000	9.286
	N	45	240040030000	0.480
George R. Hoover Jr.	N	25	240040240000	1.000
Gerald C. Louden	Y	6	46-00137.000	0.009

Gerald C. Louden and Cathy L. Louden, Husband and Wife, for their joint lives, remainder to the survivor of them	Y	5	46-00020.000	0.014
	Y	6	46-00137.000	0.045
	Y	7	46-00137.003	0.063
GPH Monroe, LTD Attn: Pamela Hoover	Y	24	240040090000	19.426
	Y	28	240040040000	7.795
Jack L. Riley and Lisa A. Riley	Y	29	240040320000	1.072
Jason Kindelberger	N	40	240100220000	0.104
Jennifer L. Ricer	Y	22	240040060000	0.347
	Y	44	240100010000	1.123
Jess J. Ward	Y	1	46-00224.000	1.688
Julia A. Mellinger, Remainderman**	Y	19	46-00114.000	***
	Y	20	240040250000	***
Karon F. Caldwell	Y	39A	240100050000	0.337
	Y	40	240100220000	0.006
Katherine Haselberger	Y	15	46-00024.000	0.077
	Y	16	46-00151.002	0.310
	Y	17	46-00151.001	2.671
	Y	21A	240040110000	11.864
	Y	46	46-00023.000	0.004
Kevin D. Jarrett, Remainderman**	Y	19	46-00114.000	***
	Y	20	240040250000	***
Lawrence Ray Truex and Elaine Beverly Truex, for their joint lives	Y	41	240100190000	0.305
Lenny U. Thornberry and Carol Sue Thornberry	Y	39A	240100050000	5.385
	Y	40	240100220000	0.104
Linda K. Russell	Y	31	240040120000	0.109
Loron M. Baker and Laura S. Weir	Y	30	240040070000	35.025
Marvin L. Perkins, Trustee of the Perkins Family Trust	Y	2	46-00166.000	16.132
Megan M. and Luke M. Britton, Remainderman**	Y	33	240110110000	***
	Y	37	240100250000	***
	Y	38	240100160000	***
Melba Ward	Y	1	46-00224.000	1.688
Michael F. Watkins	Y	44	240100010000	1.005
Michael W. Louden	Y	3	46-00137.002	9.109
	Y	4	46-00019.000	0.903
	Y	12	46-00137.007	0.235
Mitchell J. Headley	Y	39A	240100050000	0.673
	Y	40	240100220000	0.013
Patricia Crum	Y	13	46-00151.000	12.801
Randolph T. Louden aka Randolph Louden	Y	9	46-00137.006	1.109
	Y	11	46-00137.005	0.349
Randolph T. Louden aka Randolph Louden and Connie J. Louden, aka Connie Louden, husband and wife, as survivorship tenants	Y	9	46-00137.006	5.547
	Y	11	46-00137.005	1.743
Randolph T. Louden and Connie J. Louden, Husband and Wife, Joint Tenants	Y	10	46-00021.000	1.140
Randy L. Kindelberger	N	40	240100220000	0.104
Rayma Moore	N	28	240040040000	0.085
	N	29	240040320000	0.012
RazorBuck, LLC (Life Estate during the life of Robert D. Burrow) Attn: Robert D. Burrow	Y	33	240110110000	0.711
	Y	37	240100250000	0.078
	Y	38	240100160000	5.365
Reta A. Funk	Y	39A	240100050000	0.337
	Y	40	240100220000	0.006
Rick D. Jarrett, Remainderman**	Y	19	46-00114.000	***
	Y	20	240040250000	***
Riona Marie Nally aka Marie Nally aka Marie Ottley	Y	39A	240100050000	5.385
	Y	40	240100220000	0.104
Robert G. Reed, Sr.	Y	42A	240100090000	2.507
	Y	42B	240100090000	0.021

Scott Louden	Y	8	46-00137.001	0.735
Sean Tyler Burrow, Remainderman**	Y	33	240110110000	***
	Y	37	240100250000	***
	Y	38	240100160000	***
Shelly L. Carpenter	Y	39A	240100050000	0.337
	Y	40	240100220000	0.006
Shirley Ann Gilbow	Y	39A	240100050000	1.346
	Y	40	240100220000	0.026
Steven Henry	Y	22	240040060000	0.050
	Y	44	240100010000	1.005
Strategic Energy Income Fund III, LP Attn: Doug Walsh	N	34	240050040000	1.335
	N	36	240100070000	0.750
Strategic Energy Income Fund IV, LP Attn: Doug Walsh	N	34	240050040000	1.632
	N	36	240100070000	0.916
Susan B. Watkins	Y	22	240040060000	0.050
	Y	44	240100010000	1.005
Tenice R. Decker	Y	14	46-00151.003	1.758
Terry A. Jarret and Ricky D. Jarrett. Co-Trustees of the Jarrett Family Trust dated 9/13/2022	Y	20	240040250000	4.690
	Y	19	46-00114.000	21.401
Terry A. Jarrett, Remainderman**	Y	19	46-00114.000	***
	Y	20	240040250000	***
Terry L. Ricer	Y	22	240040060000	0.198
	Y	44	240100010000	1.123
The Board of Education for the Switzerland of Ohio Local School District Attn: Gregory Schumacher	Y	31	240040120000	0.435
The Estate of John Christman, deceased Attn: Elizabeth Glick	N	15	46-00024.000	0.077
	N	16	46-00151.002	0.310
	N	17	46-00151.001	2.671
	Y	21A	240040110000	11.864
	N	46	46-00023.000	0.004
The Heirs of Amanda J. Decker, deceased	N	42A	240100090000	3.760
The Heirs of Anna D. Creighton, deceased	N	28	240040040000	0.169
	N	29	240040320000	0.023
The Heirs of Atrella Norris Wilson, deceased	N	21A	240040110000	7.627
The Heirs of Desdamona Earls, deceased*	Y	3	46-00137.002	***
	Y	4	46-00019.000	***
	Y	7	46-00137.003	***
	Y	8	46-00137.001	***
	Y	9	46-00137.006	***
	Y	11	46-00137.005	***
	Y	12	46-00137.007	***
The Heirs of Dorothy E. Creamer, deceased	N	39A	240100050000	3.590
	N	40	240100220000	0.069
The Heirs of G.W. Tracy, deceased	N	42B	240100090000	0.042
The Heirs of Harley Andrew Creamer, deceased	N	39A	240100050000	1.197
	N	40	240100220000	0.023
The Heirs of Harvey L. Thornberry and/or Charlene M. Thornberry, Kathy L. Thornberry, deceased	Y	31	240040120000	0.218
The Heirs of J.M. Jeffers, deceased*	Y	38	240100160000	***
The Heirs of James C. Norris, deceased	N	21A	240040110000	3.813
The Heirs of John A. Decker, deceased	N	42A	240100090000	3.760
	N	42B	240100090000	0.021
The Heirs of Mary Ellen Norris Barber, deceased	N	21A	240040110000	3.813
The Heirs of Mary Lou Snider, deceased	N	39A	240100050000	1.346
	N	40	240100220000	0.026
The Heirs of Norman W. Wheeler, deceased	N	39A	240100050000	5.385
	N	40	240100220000	0.104

The Heirs of Pearl Edith Jackson aka Pearl Edith Beck, deceased	N	39A	240100050000	3.590
	N	40	240100220000	0.069
The Heirs of Rachel Jordan fka Rachel Collins and Rachel Creamer, deceased	N	39A	240100050000	1.197
	N	40	240100220000	0.023
The Heirs of S.D. Griffith, deceased*	Y	38	240100160000	***
Tiffany D. and James L. Jones, Remainderman**	Y	33	240110110000	***
	Y	37	240100250000	***
	Y	38	240100160000	***
Timothy E. Reed	Y	27B	240040400000	11.442
Timothy L. Houck	Y	31	240040120000	0.109
William D. Reed, II and Bonni S. Reed, Co-Trustees of the Bill & Bonnie Reed Family Trust, dated March 28, 2023	Y	22	240040060000	0.793
William E. Doughty	Y	18	46-00104.000	1.175
* Non-Participating Royalty Interest				
** Remainderman				

Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
	Y	2	46-00166.000	16.132
	Y	3	46-00137.002	9.109
	Y	4	46-00019.000	0.903
	Y	5	46-00020.000	0.014
	Y	6	46-00137.000	0.045
	Y	6	46-00137.000	0.009
	Y	7	46-00137.003	0.063
	Y	8	46-00137.001	0.735
	Y	9	46-00137.006	5.547
	Y	9	46-00137.006	1.109
	Y	10	46-00021.000	1.140
	Y	11	46-00137.005	1.743
	Y	11	46-00137.005	0.349
	Y	12	46-00137.007	0.235
	Y	13	46-00151.000	12.801
	Y	14	46-00151.003	1.758
	Y	15	46-00024.000	0.077
	Y	15	46-00024.000	0.077
	Y	16	46-00151.002	0.310
	Y	16	46-00151.002	0.310
	Y	17	46-00151.001	2.671
	Y	17	46-00151.001	2.671
	Y	18	46-00104.000	1.175
	Y	19	46-00114.000	21.401
	Y	20	240040250000	4.690
	Y	21A	240040110000	11.864
	Y	21A	240040110000	11.864
	Y	21A	240040110000	11.864
	Y	21B	240040110000	0.096
	Y	22	240040060000	0.793
	Y	22	240040060000	0.347
	Y	22	240040060000	0.198
	Y	22	240040060000	0.149
	Y	22	240040060000	0.050
	Y	22	240040060000	0.050
	Y	24	240040090000	19.426
	Y	27B	240040400000	11.442
	Y	28	240040040000	7.795
	Y	29	240040320000	1.072
	Y	30	240040070000	35.025
	Y	31	240040120000	0.435
	Y	31	240040120000	0.218
	Y	31	240040120000	0.109
	Y	31	240040120000	0.109
	Y	32	240050050000	26.561
	Y	33	240110110000	0.711
	Y	33	240110110000	0.711
	Y	35	240050030000	15.147
	Y	37	240100250000	0.078
	Y	37	240100250000	0.078
Gulfport Appalachia, LLC				

	Y	38	240100160000	5.365
	Y	38	240100160000	5.365
	Y	39A	240100050000	16.156
	Y	39A	240100050000	5.385
	Y	39A	240100050000	1.346
	Y	39A	240100050000	0.337
	Y	39A	240100050000	0.337
	Y	39A	240100050000	0.337
	Y	39A	240100050000	0.337
	Y	39A	240100050000	0.673
	Y	39A	240100050000	0.673
	Y	39A	240100050000	5.385
	Y	39A	240100050000	5.385
	Y	39A	240100050000	5.385
	Y	39B	240100050000	0.007
	Y	40	240100220000	0.104
	Y	40	240100220000	0.026
	Y	40	240100220000	0.006
	Y	40	240100220000	0.006
	Y	40	240100220000	0.006
	Y	40	240100220000	0.006
	Y	40	240100220000	0.013
	Y	40	240100220000	0.013
	Y	40	240100220000	0.104
	Y	40	240100220000	0.104
	Y	40	240100220000	0.104
	Y	40	240100220000	0.104
	Y	41	240100190000	0.305
	Y	42A	240100090000	2.507
	Y	42B	240100090000	0.021
	Y	44	240100010000	1.123
	Y	44	240100010000	1.123
	Y	44	240100010000	2.246
	Y	44	240100010000	1.005
	Y	44	240100010000	1.005
	Y	44	240100010000	1.005
	Y	44	240100010000	1.005
	Y	46	46-00023.000	0.004
	Y	46	46-00023.000	0.004
	Y	1	46-00224.000	1.688
	Y	1	46-00224.000	1.688
SWN Production Company, LLC				
Appalachian Resources Development Group, LLC	Y	43	240100140000	1

Potential Mineral Interest and/or Working Interest Owners				
Name	Leased Yes or No	Tract Number	Tax Map Parcel ID	Surface Acres in Unit (Net)
Charlotte V. McCoy	N	15	46-00024.000	0.038
Katherine Haselberger	N	15	46-00024.000	0.038
Charlotte V. McCoy	N	16	46-00151.002	0.155
Katherine Haselberger	N	16	46-00151.002	0.155
Charlotte V. McCoy	N	17	46-00151.001	1.336
Katherine Haselberger	N	17	46-00151.001	1.336
Charlotte V. McCoy	N	21A	240040110000	5.923
Katherine Haselberger	N	21A	240040110000	5.923
Donna Lou Wilson aka Donna Lou Porter	N	21A	240040110000	7.627
Dale L. Barber	N	21A	240040110000	3.813
James Norris	N	21A	240040110000	3.813
Herman L. Crooks, Jr.	Y	23	240040550000	4.991
Cecil B. Smith and Deena Smith	N	26	240040080000	1.989
Timothy E. Reed	Y	27A	240040400000	9.286
Barbara Creamer Brawdy	N			64.624
Brian Lee Creamer	N			
Darlene Creamer Rash Neal	N			
Donald C. Headley	N			
Donald S. Creamer	N			
Donna Marlene Creamer	N			
Ernest L. Creamer	N			
Frances A. Rowlands Creamer	N			
Gary Adams	N			
George Alfred Creamer	N			

Heradis D. Wheeler	N	39A	240100050000	
Jackie L. Highman	Y			
The Heirs of James Creamer, deceased	N			
Jason Adams	N			
Jeremy Anderson	N			
Jerry Rash	N			
Karen Johnson	N			
Kimberly Adams Bunting	N			
Laurie Creamer Haynes	N			
Linda Diane Neal Creamer	N			
The Heirs of Louise Headley, deceased	N			
Marie E. Ottley	N			
Mauri (Richard) Adams aka Mauri Lee Montierth	N			
Pamela Lynn Collins Calvijo	N			
Randy Collins	N			
Richard A. Horner, II	N			
Richard Lee Jordan	N			
Roger J. Horner	N			
Ruth Ann Georgevich	Y			
Vickie Adams	N			
Barbara Creamer Brawdy	N		1.243	
Brian Lee Creamer	N	40	240100220000	
Darlene Creamer Rash Neal	N			
Donald C. Headley	N			
Donald S. Creamer	N			
Donna Marlene Creamer	N			
Ernest L. Creamer	N			
Frances A. Rowlands Creamer	N			
Gary Adams	N			
George Alfred Creamer	N			
Heradis D. Wheeler	N			
The Heirs of James Creamer, deceased	N			
Jason Adams	N			
Jeremy Anderson	N			
Jerry Rash	N			
Karen Johnson	N			
Kimberly Adams Bunting	N			
Laurie Creamer Haynes	N			
Linda Diane Neal Creamer	N			
Marie E. Ottley	N			
Mauri (Richard) Adams aka Mauri Lee Montierth	N			
Pamela Lynn Collins Calvijo	N			
Randy Collins	N			
Richard A. Horner, II	N			
Richard Lee Jordan	N			
Roger J. Horner	N			
Ruth Ann Georgevich	Y			
Vickie Adams	N			
Alec L. Richardson & Melissa D. Decker	Y		10.110	
Anne Dale Smith Winger & James David	Y			
Beallsville Church Of Christ	Y			
Attn: Larry R. Rucker				
Carole L. & Robert E. Allen	Y			
Charlene M. Thornberry	Y			
Charles F Hickman & Darlene A Hickman	Y			
Dale & Carolyn Caldwell	Y			
Dana J Miller	Y			
Daniel R Hickman & Ramona K Hickman	Y			
David A Decker & Janet D Decker	Y			
David W. Decker	Y			
Delores Jean Decker	Y			
Dennis Decker & Jennifer Decker	Y			
Diana Hypes	Y			
Diane S. Seeton	Y			
Donald Decker, Jr.	Y			
Donald L. Hickman	Y			
Dwight W. & Penny L. Lucas	Y			
Eva J. Decker	Y			
Gary D. Mellott & Sharon S. Mellott, JTROS	Y			

Gary Truax & Cheryl Truax	Y			
George La Faber & Linda R. La Faber	Y			
Harold Leon & Kem M. Dye	Y			
Herald Of Truth Ministries Inc Attn: Bill Brant	Y			
Howard & Maria Humphrey	Y			
Irma I. Browne	Y			
Jack D. Odum & Geneva L. Odum	Y			
James D. Decker & Peggy J. Decker	Y			
James R. Berry	Y			
Jayne E. Beebe	Y			
Jeremy Lucas	Y			
Joseph C. & Vivian J. Decker	Y			
Judy L Decker Robinson	Y			
Kathy Thornberry	Y			
L. Wanda Thomas	Y			
Larry D. & Rebecca L. Decker	Y			
Larry L. Sell & Barbara A. Sell	Y			
Larry L. Decker & Feliza Z. Decker	Y			
Linda Decker Valot nka Linda K Jenkins	Y			
Lowell Edison Decker	Y	42A		
Lowell Gene Thomas & Judy A. Thomas	Y	42B	240100090000	
Lowell T. Crabtree & Yvonne L. Crabtree	Y			
Mary Joan Jenewein	Y			
Matthew S. Mullett & Terriann M. Mullett	Y			
Michael D. Grogg & Joyce E. Grogg	Y			
Nancy L. Mcelravy	Y			
Nelda G. Hamilton, Trustee of The Guy N. Trust uad 3/23/10	Y			
Norma G. Hoff	Y			
The Heirs of Patricia L. Lewis, deceased	Y			
Paul A. & Lyda G. Dye	Y			
Ray E. Russell Jr & Linda K. Russell	Y			
Rebecca Hamilton	Y			
Robert C. Garrison & Nancy L. Garrison	Y			
Robert G. Frazier	Y			
Robert G. Reed Sr & Debbie L. Reed	Y			
Robert Glenn Reed	N			
Robert Moorehead & Sharyn A. Moorehead	Y			
Robert W. Decker II & Denise K. Decker	Y			
Rodney J. Lucas & Joann Lucas	Y			
Roger D. Hickman And Edwina D. Hickman	Y			
Roger G. Bangs & Elizabeth D. Bangs	Y			
Roger L. & Vickie L. Decker	Y			
Roger L. Berry & Beverly L. Berry	Y			
Ronald E. Lucas	Y			
Roy M. & Betsy L. Parker	Y			
Ryland P. & Darlene L. Kemmerling	Y			
Sam Ackerman	N			
Sandra Kay Decker	Y			
Shane & Kimberly L. Florence	Y			
Shirley A. Decker	Y			
Shirley Hickman	Y			
Shirley Mcdougal Neiswonger	Y			
Sullivan Yocco Jr & Cora Yocco	Y			
Tamara M. Mckinney & Jeffrey S. Mckinney	Y			
Teresa Jones	Y			
Terry G. Hickman & Seroba C. Hickman	Y			
Thomas H. & Patricia M. Reynard	Y			
Thomas N. Decker	Y			
Timothy L. Houck & Patricia Ahouck	Y			
Tina M. Mcelravy	Y			
William & Judith Farson	Y			
William Gibson & Judy L. Gibson	N			
Ryan M. Brooks	N	45	240040030000	0.480
Charlotte V. McCoy	N	46	46-00023.000	0.001
Katherine Haselberger	N	46	46-00023.000	0.001