

# Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

## Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

## What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

## Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

## How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

## Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

## Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

## How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

## Who Filed

APPLICANT:

## Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

## Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



## Ohio Revised Code 1509.28 Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:	INR Ohio, LLC		
2 Mailing Address:	2605 Cranberry Square		<i>Supplement</i> <input type="checkbox"/>
3 City / State / Zip:	Morgantown	WV	26508
4 Office Phone:	304.212.2350		
5 Email:	info@infinitynr.com		
6 Landman Name:	Joe Cunningham		
7 Mailing Address:	2605 Cranberry Square		
8 City / State / Zip:	Morgantown	WV	26508
9 Office Phone:	304.212.4683		
10 Email:	jcunningham@infinitynr.com		
<i>If applicable</i>			
11 Attorney Name:	Paul B. Westbrook		
12 Firm Name:	Harris, Finley & Bogle, P.C.		
13 Mailing Address:	777 Main Street, Suite 1800		
14 City / State / Zip:	Fort Worth	TX	76102
15 Office Phone:	817.870.8700		
16 Email:	pwestbrook@hfblaw.com		

### Section 2. Unit Information *Required*

1 Unit Name:	Rubel SW Unit		
2 Unit Location: <i>Include all counties and townships</i>	Richland Township, Guernsey County, Ohio Wayne and Seneca Townships, Noble County, Ohio		
3 Number of Tracts:	74		
4 Total Unit Area: <i>In acres</i>	914.675		
5 (a) Number of Proposed Wells:	Three Horizontal Wells		
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	630.34850	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: <span style="border: 1px solid black; display: inline-block; width: 150px; height: 15px;"></span>	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <span style="border: 1px solid black; display: inline-block; width: 250px; height: 20px;"></span>	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input checked="" type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input checked="" type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

*Supplement*

**Section 5. Economic Calculation Summaries *Required***  
**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Rubel S 2HU	14,657	22,454	17.495	11.891	39.347	9.258	4.006	8.931	<input type="checkbox"/>
Rubel S 4HU	14,213	21,952	16.903	11.682	38.043	8.773	3.779	8.661	<input type="checkbox"/>
Rubel S 6HU	14,872	22,611	17.729	11.965	39.883	9.480	4.116	9.062	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	43,742	67,017	52.127	35.538	117.273	27.511	11.901	26.654	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Rubel S 2HU	2,630	10,427	2.722	5.810	6.387	(2.424)	(2.549)	1.603	<input type="checkbox"/>
Rubel S 4HU	1,634	9,373	1.574	5.279	3.708	(3.390)	(3.392)	0.996	<input type="checkbox"/>
Rubel S 6HU	2,047	9,786	2.004	5.535	4.835	(2.963)	(3.008)	1.247	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	6,311	29,586	6.300	16.624	14.930	(8.776)	(8.949)	3.846	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Rubel S 2HU	12,027	12,027	14.773	6.081	32.960	11.682	6.555	7.328	<input type="checkbox"/>
Rubel S 4HU	12,579	12,579	15.329	6.403	34.335	12.163	7.171	7.665	<input type="checkbox"/>
Rubel S 6HU	12,825	12,825	15.725	6.430	35.048	12.443	7.124	7.815	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	37,431	37,431	45.827	18.914	102.343	36.287	20.851	22.808	<input type="checkbox"/>

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Section 7. Attestation Required**

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

**Attestation B - Supplement**

I Joe Cunningham (NAME) on behalf of INR Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM. These efforts included:

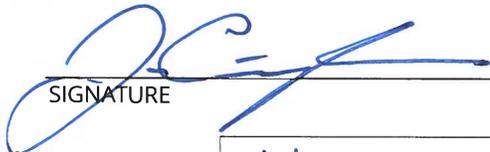
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, reviewing marriage, birth and death records, searching county auditor tax records, making telephone calls, conducting site visits and sending correspondence via electronic mail and USPS.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.



SIGNATURE

Joe Cunningham

PRINT NAME

Land Acquisitions Coordinator III

TITLE

STATE OF

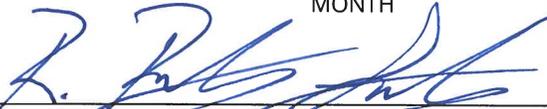
West Virginia

COUNTY OF

Monongalia

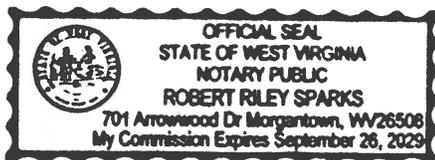
Sworn to before me and subscribed in my presence on this

26<sup>th</sup> day of June, 2025.  
MONTH YEAR



NOTARY PUBLIC

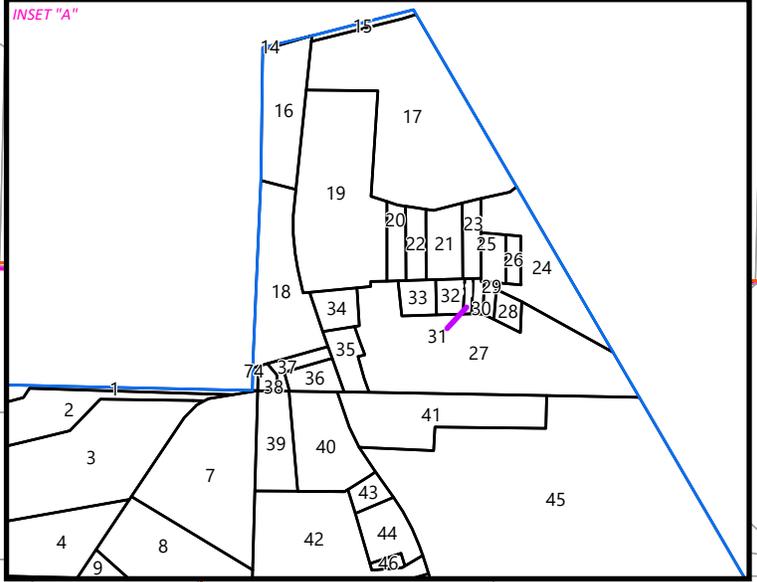
My commission expires 9/26/2029.





22

21



01

06

Guernsey

Noble

WAYNE

12

07

08

18

SENECA

17

-  TAX PARCEL
-  TOWNSHIP
-  PLSS SECTION
-  CONTRACT AREA - 914.675 AC

# EXHIBIT B

**Rubel SW**  
**Richland & Wayne Townships**  
**Guernsey & Noble Co., OH**

## UNIT PLAT

RUBEL SW

OPERATOR: INR OHIO, LLC  
 ADDRESS: 2605 CRANBERRY SQUARE,  
 MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: TIN RANGE: R2W

COUNTY: GUERNSEY & NOBLE

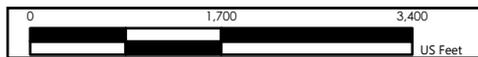
MUNICIPALITY: RICHLAND & WAYNE TWP.

U.S.G.S. QUADRANGLES: SENECAVILLE

DATE: 5/23/2025

JOB: RUBEL SW

PAGE NO: 1 of 2



1 inch equals 1,700 feet

TRACT NO#	PARCEL NO#	AREA IN UNIT
1	310002953037	2.060
2	310002953010	2.402
3	310002953041	8.078
4	310002953005	3.087
5	310002953011	1.513
6	310002953018	0.001
7	310002953036	5.028
8	310002953020	5.010
9	310002953007	5.009
10	310002953009	6.565
11	310002953008	4.743
12	310002953001	2.200
13	310002953004	0.538
14	350000031000	0.023
15	310003150000	0.222
16	310000319000	2.188
17	310000512000	7.887
18	310000126000	2.971
19	310002972000	5.945
20	310000242000	0.595
21	310000388000	0.983
22	310000291000	0.493
23	310000389000	0.538
24	310000426000	2.509
25	310000515000	0.446
26	310000006000	0.268
27	310001442000	7.514
28	310000300000	0.300
29	310002950000	0.152
30	310000171000	0.139
31	310001548001	0.105
32	310001548000	0.343
33	310002408000	0.450
34	310000432000	0.656
35	310000435000	0.745
36	310002912000	0.477
37	310002638000	0.333
38	310002638001	0.161

TRACT NO#	PARCEL NO#	AREA IN UNIT
39	370011315001	1.354
40	370011315000	2.250
41	370029073000	3.152
42	370011311002	5.092
43	370029060000	0.376
44	370011311001	1.034
45	370011311000	45.211
46	370011311004	0.132
47	370011311003	17.046
48	370011311005	3.539
49	370011309000	22.769
50	370021308000	39.026
51	370021318000	120.883
52	370011307001	22.375
53	370011307000	0.383
54	370011306000	1.608
55	370011305002	28.478
56	370011305000	14.097
57	370029074000	27.500
58	370011304000	39.300
59	370011304001	60.814
60	370011304003	4.197
61	370021301000	55.932
62	370021298000	6.827
63	370021297000	0.631
64	370029059000	6.797
65	370011295000	43.518
66	370011295001	15.701
67	370011332000	1.128
68	370021294000	36.130
69	370021296001	74.899
70	370021296000	2.575
71	320021314000	15.538
72	320021315002	0.329
73	320021313000	111.331
74	310002637000	0.046
		914.675



**UNIT PLAT**

RUBEL SW

OPERATOR: INR OHIO, LLC  
 ADDRESS: 2605 CRANBERRY SQUARE,  
 MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND & WAYNE TWP.

U.S.G.S. QUADRANGLES: SENECAVILLE

DATE: 5/23/2025

JOB: RUBEL SW

**Exhibit H - Rubel SW**

**Mineral Owners**

<b>Mineral Owners</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
J. Michael Hardy	No	33	31-0002408.000	0.2250
Amy S. Fish	Yes	32	31-0001548.000	0.3430
	Yes	21	31-0000388.000	0.9830
	Yes	23	31-0000389.000	0.5380
	Yes	25	31-0000515.000	0.4460
Barbara V. Birney, Trustee (or her Successor(s) as Trustees of "The Hill Principle Protection Trust" dated March 27, 2012	Yes	47	37-0011311.003	17.0460
	Yes	59	37-0011304.001	60.8140
	Yes	50	37-0021308.000	39.0260
	Yes	51	37-0021318.000	120.8830
	Yes	57	37-0029074.000	27.5000
	Yes	65	37-0011295.000	43.5180
	Yes	66	37-0011295.001	15.7010
	Yes	67	37-0011332.000	0.8460
	Yes	68	37-0021294.000	36.1300
Beverly B. Lettelier and Joseph S. Lettelier, wife and husband	Yes	69	37-0021296.001	12.4832
	Yes	70	37-0021296.000	0.4292
	Yes	1	31-0002953.037	0.1717
	Yes	2	31-0002953.010	0.2002
	Yes	3	31-0002953.041	0.6732
	Yes	4	31-0002953.005	0.2573
	Yes	5	31-0002953.011	0.1261
	Yes	6	31-0002953.018	0.0001
	Yes	7	31-0002953.036	0.4190
	Yes	8	31-0002953.020	0.4175
	Yes	9	31-0002953.007	0.4174
	Yes	10	31-0002953.009	0.5471
	Yes	11	31-0002953.008	0.3953
	Yes	12	31-0002953.001	0.1833
Brian Curry	Yes	13	31-0002953.004	0.0448
	Yes	1	31-0002953.037	0.0687
	Yes	3	31-0002953.041	0.2693
	Yes	5	31-0002953.011	0.0504
	Yes	69	37-0021296.001	9.9865
	Yes	70	37-0021296.000	0.3433
	Yes	2	31-0002953.010	0.0801
	Yes	4	31-0002953.005	0.1029
	Yes	6	31-0002953.018	0.0000
	Yes	7	31-0002953.036	0.1676
	Yes	8	31-0002953.020	0.1670
	Yes	9	31-0002953.007	0.1670
	Yes	10	31-0002953.009	0.2188
	Yes	11	31-0002953.008	0.1581
Yes	12	31-0002953.001	0.0733	
Yes	13	31-0002953.004	0.0179	
Carman D. Friday	Yes	17	31-0000512.000	7.8870
Carmen Swartz	Yes	42	37-0011311.002	5.0920
Chad Minney	Yes	46	37-0011311.004	0.1320
	Yes	44	37-0011311.001	1.0341
Christine E. Hurtubise	Yes	53	37-0011307.000	0.1277
	Yes	54	37-0011306.000	0.5360
	Yes	55	37-0011305.002	9.4927
	Yes	58	37-0011304.000	13.1000
Dana Kim Couch aka Dana Couch	Yes	36	31-0002912.000	0.4770
	Yes	37	31-0002638.000	0.3330
Danny B. Clark, Jr.	Yes	4	31-0002953.005	1.5435
David Hull and Margaret Hull, husband and wife	Yes	56	37-0011305.000	14.0970
Denise A. Griffith	Yes	53	37-0011307.000	0.1277
	Yes	54	37-0011306.000	0.5360
	Yes	55	37-0011305.002	9.4927
	Yes	58	37-0011304.000	13.1000
Denise R. Long, wife	Yes	12	31-0002953.001	0.5500
Diane Adlington-Crutchfield	Yes	30	31-0000171.000	0.1390
	Yes	31	31-0001548.001	0.1050
Dixie Lee Gerrick	Yes	18	31-0000126.000	2.9710
Donald E. Long, husband	Yes	12	31-0002953.001	0.5500
Donald G. Maynard, Jr.	Yes	19	31-0002972.000	1.4863

Donald Herbert Rich and Patricia Irene Rich, husband and wife	Yes	45	37-0011311.000	45.2110
Donna L. Paola	Yes	5	31-0002953.011	0.7565
Douglas LeVasseur and Ethel Marie LeVasseur, Trustees of the Douglas and Ethel Marie LeVasseur Living Trust, dated August 10, 2001	Yes	71	32-0021314.000	15.5380
Edward A. Richey	Yes	53	37-0011307.000	0.1277
	Yes	54	37-0011306.000	0.5360
	Yes	55	37-0011305.002	9.4927
	Yes	58	37-0011304.000	13.1000
Elizabeth E. Chugg and Megan Watters, her spouse	Yes	69	37-0021296.001	4.9933
	Yes	70	37-0021296.000	0.1717
Elizabeth Watters (F/K/A Betsy Chugg) and Megan Watters, her spouse	Yes	1	31-0002953.037	0.0343
	Yes	2	31-0002953.010	0.0400
	Yes	3	31-0002953.041	0.1346
	Yes	4	31-0002953.005	0.0515
	Yes	5	31-0002953.011	0.0252
	Yes	6	31-0002953.018	0.0000
	Yes	7	31-0002953.036	0.0838
	Yes	8	31-0002953.020	0.0835
	Yes	9	31-0002953.007	0.0834
	Yes	10	31-0002953.009	0.1094
	Yes	11	31-0002953.008	0.0791
	Yes	12	31-0002953.001	0.0367
	Yes	13	31-0002953.004	0.0090
Elk Range II Co-Invest, LLC Attn: Evan Vanderbilt, Director of Land	Yes	67	37-0011332.000	0.2228
Elk Range Royalties II, LP Attn: Evan Vanderbilt, Director of Land	Yes	67	37-0011332.000	0.0592
Elvin L. Wickham, Trustees under the Elvin Wickham Family Living Trust dated May 9, 2024	Yes	10	31-0002953.009	3.2825
	Yes	11	31-0002953.008	2.3715
Faith Independent Bible Camp, Inc. Attn: Pastor Dennis Rost	Yes	64	37-0029059.000	6.7970
Gary A. Rubel and Nancy S. Rubel, husband and wife, as survivorship tenants	Yes	14	35-0000031.000	0.0230
James Ervin Maynard	Yes	19	31-0002972.000	1.4863
Jane Rich aka Wilma Jane Rich	Yes	73	32-0021313.000	111.3310
Jeffrey Curry and Patrice Curry, husband and wife	Yes	1	31-0002953.037	0.0687
	Yes	2	31-0002953.010	0.0801
	Yes	3	31-0002953.041	0.2693
	Yes	4	31-0002953.005	0.1029
	Yes	5	31-0002953.011	0.0504
	Yes	6	31-0002953.018	0.0000
	Yes	7	31-0002953.036	0.1676
	Yes	8	31-0002953.020	0.1670
	Yes	9	31-0002953.007	0.1670
	Yes	10	31-0002953.009	0.2188
	Yes	11	31-0002953.008	0.1581
	Yes	12	31-0002953.001	0.0733
	Yes	13	31-0002953.004	0.0179
	Yes	69	37-0021296.001	9.9865
Yes	70	37-0021296.000	0.3433	
Jeffrey L. Schultice and Kristan L. Schultice, husband and wife, as survivorship tenants	Yes	13	31-0002953.004	0.2690
Jim Romig	Yes	2	31-0002953.010	0.6005
John P. Lowry	Yes	39	37-0011315.001	1.3540
	Yes	40	37-0011315.000	2.2500
John W. Milligan, Jr. and John W. Milligan, III, as survivorship tenants	Yes	35	31-0000435.000	0.7450
Joseph G. Ford and Natalie C. Ford, husband and wife, as survivorship tenants	Yes	9	31-0002953.007	2.5045

Judith and Kenneth M. Brand, wife and husband	Yes	1	31-0002953.037	0.1717
	Yes	2	31-0002953.010	0.2002
	Yes	3	31-0002953.041	0.6732
	Yes	4	31-0002953.005	0.2573
	Yes	5	31-0002953.011	0.1261
	Yes	6	31-0002953.018	0.0001
	Yes	7	31-0002953.036	0.4190
	Yes	8	31-0002953.020	0.4175
	Yes	9	31-0002953.007	0.4174
	Yes	10	31-0002953.009	0.5471
	Yes	11	31-0002953.008	0.3953
	Yes	12	31-0002953.001	0.1833
	Yes	13	31-0002953.004	0.0448
Judith Brand, Trustee of the Geoffrey Booher Revocable Trust dated December 14, 2017 and restated on November 14, 2023	Yes	1	31-0002953.037	0.1717
	Yes	2	31-0002953.010	0.2002
	Yes	3	31-0002953.041	0.6732
	Yes	4	31-0002953.005	0.2573
	Yes	5	31-0002953.011	0.1261
	Yes	6	31-0002953.018	0.0001
	Yes	7	31-0002953.036	0.4190
	Yes	8	31-0002953.020	0.4175
	Yes	9	31-0002953.007	0.4174
	Yes	10	31-0002953.009	0.5471
	Yes	11	31-0002953.008	0.3953
	Yes	12	31-0002953.001	0.1833
	Yes	13	31-0002953.004	0.0448
Julia R. Davis	Yes	28	31-0003000.000	0.3000
Justin C. Chugg	Yes	69	37-0021296.001	4.9933
	Yes	70	37-0021296.000	0.1717
	Yes	1	31-0002953.037	0.0343
	Yes	2	31-0002953.010	0.0400
	Yes	3	31-0002953.041	0.1346
	Yes	4	31-0002953.005	0.0515
	Yes	5	31-0002953.011	0.0252
	Yes	6	31-0002953.018	0.0000
	Yes	7	31-0002953.036	0.0838
	Yes	8	31-0002953.020	0.0835
	Yes	9	31-0002953.007	0.0834
	Yes	10	31-0002953.009	0.1094
	Yes	11	31-0002953.008	0.0791
Yes	12	31-0002953.001	0.0367	
Yes	13	31-0002953.004	0.0090	
Karen Jane Hajek	Yes	19	31-0002972.000	1.4863
Kenneth J. Verbic and Carolyn A. Verbic, Co-Trustees of the Kenneth J. Verbic and Carolyn A. Verbic Revocable Trust, u/a July 18, 2017	Yes	8	31-0002953.020	2.5050
Kevin L. Flickinger and Gina M. Flickinger, husband and wife, as survivorship tenants	Yes	43	37-0029060.000	0.3760
Levi D. Runnion, single and Teresa R. Armstrong, single, for their joint lives, remainder to the survivor of them	Yes	29	31-0002950.000	0.1520
Linda J. Hardy Mann	No	33	31-0002408.000	0.2250
Linda Jean Musarra	Yes	19	31-0002972.000	1.4863
Lynne B. Wall and Michael J. Wall, wife and husband	Yes	1	31-0002953.037	0.1717
	Yes	2	31-0002953.010	0.2002
	Yes	3	31-0002953.041	0.6732
	Yes	4	31-0002953.005	0.2573
	Yes	5	31-0002953.011	0.1261
	Yes	6	31-0002953.018	0.0001
	Yes	7	31-0002953.036	0.4190
	Yes	8	31-0002953.020	0.4175
	Yes	9	31-0002953.007	0.4174
	Yes	10	31-0002953.009	0.5471
	Yes	11	31-0002953.008	0.3953
	Yes	12	31-0002953.001	0.1833
	Yes	13	31-0002953.004	0.0448
Yes	69	37-0021296.001	12.4832	
Yes	70	37-0021296.000	0.4292	

Mark Curry and Beverly J. Curry, husband and wife	Yes	1	31-0002953.037	0.0687
	Yes	2	31-0002953.010	0.0801
	Yes	3	31-0002953.041	0.2693
	Yes	4	31-0002953.005	0.1029
	Yes	5	31-0002953.011	0.0504
	Yes	6	31-0002953.018	0.0000
	Yes	7	31-0002953.036	0.1676
	Yes	8	31-0002953.020	0.1670
	Yes	9	31-0002953.007	0.1670
	Yes	10	31-0002953.009	0.2188
	Yes	11	31-0002953.008	0.1581
	Yes	12	31-0002953.001	0.0733
	Yes	13	31-0002953.004	0.0179
	Yes	69	37-0021296.001	9.9865
Yes	70	37-0021296.000	0.3433	
Martha Stockland and David Alan Stockland, wife and husband, as survivorship tenants	Yes	61	37-0021301.000	55.9320
Michael A. Zuess	Yes	49	37-0011309.000	22.7690
Michael R. Treni and Kathleen S. Treni, Trustees of the Michael R. Treni and Kathleen S. Treni Revocable Living Trust dated September 12, 2018	Yes	16	31-0000319.000	2.1880
Pamela S. and Kenneth J. Krise, wife and husband, as survivorship tenants	Yes	34	31-0000432.000	0.6560
	Yes	20	31-0000242.000	0.5950
	Yes	27	31-0001442.000	7.5140
Patricia R. Moorehead	Yes	22	31-0000291.000	0.4930
Randall L. Griffith and Denise A. Griffith, husband and wife, as survivorship tenants	Yes	52	37-0011307.001	22.3750
Raymond G. Wilson	Yes	15	31-0003150.000	0.2220
Richard Lantz	Yes	7	31-0002953.036	2.5140
Russell E. Curry, Jr. and Merilee S. Curry, husband and wife	Yes	69	37-0021296.001	9.9865
	Yes	70	37-0021296.000	0.3433
	Yes	1	31-0002953.037	0.0687
	Yes	2	31-0002953.010	0.0801
	Yes	3	31-0002953.041	0.2693
	Yes	4	31-0002953.005	0.1029
	Yes	5	31-0002953.011	0.0504
	Yes	6	31-0002953.018	0.0000
	Yes	7	31-0002953.036	0.1676
	Yes	8	31-0002953.020	0.1670
	Yes	9	31-0002953.007	0.1670
	Yes	10	31-0002953.009	0.2188
	Yes	11	31-0002953.008	0.1581
	Yes	12	31-0002953.001	0.0733
Yes	13	31-0002953.004	0.0179	
Shaco LLC Attn: Robert L. Estes, Statutory Agent	Yes	6	31-0002953.018	0.0005
Susan Dettra, widow	Yes	72	32-0021315.002	0.3293
ThomasS Properties, LLC Attn: Todd M. Thomas, Statutory Agent and Matthew R. Thomas, Administrator	Yes	60	37-0011304.003	4.1970
Timothy A. Shepard	Yes	3	31-0002953.041	4.0390
Timothy S. Hall	Yes	2	31-0002953.010	0.6005
	Yes	24	31-0000426.000	2.5090
Tina Jones aka Tina Jones Rhoads	Yes	38	31-0002638.001	0.1610
	Yes	74	31-0002637.000	0.0460
Travis Herbert Rich	Yes	48	37-0011311.005	3.5390
Trustees of Wayne Township	Yes	63	37-0021297.000	0.6310
Wayne C. Warehime and Ruth E. Warehime, Co-Trustees of the Wayne & Ruth Warehime Family Revocable Trust	Yes	1	31-0002953.037	1.0300
William Bates and Laura Bates, husband and wife	Yes	41	37-0029073.000	3.1520
William Combs	Yes	62	37-0021298.000	6.8270
William J. Fannin and Angela D. Fannin, husband and wife, as survivorship tenants	Yes	26	31-0000006.000	0.2680

**Working Interest Owners**

Working Interest Owner	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)*
	Yes	1	31-0002953.037	2.0600
	Yes	2	31-0002953.010	2.4020
	Yes	3	31-0002953.041	8.0780
	Yes	4	31-0002953.005	3.0870
	Yes	5	31-0002953.011	1.5130
	Yes	6	31-0002953.018	0.0010
	Yes	7	31-0002953.036	5.0280
	Yes	8	31-0002953.020	5.0100
	Yes	9	31-0002953.007	5.0090
	Yes	10	31-0002953.009	6.5650
	Yes	11	31-0002953.008	4.7430
	Yes	12	31-0002953.001	2.2000
	Yes	13	31-0002953.004	0.5380
	Yes	14	35-0000031.000	0.0230
	Yes	15	31-0003150.000	0.2220
	Yes	16	31-0000319.000	2.1880
	Yes	17	31-0000512.000	7.8870
	Yes	18	31-0000126.000	2.9710
	Yes	19	31-0002972.000	5.9450
	Yes	20	31-0000242.000	0.5950
	Yes	21	31-0000388.000	0.9830
	Yes	22	31-0000291.000	0.4930
	Yes	23	31-0000389.000	0.5380
	Yes	24	31-0000426.000	2.5090
	Yes	25	31-0000515.000	0.4460
	Yes	26	31-0000006.000	0.2680
	Yes	27	31-0001442.000	7.5140
	Yes	28	31-0000300.000	0.3000
	Yes	29	31-0002950.000	0.1520
	Yes	30	31-0000171.000	0.1390
	Yes	31	31.0001548.001	0.1050
	Yes	32	31-0001548.000	0.3430
	Yes	34	31-0000432.000	0.6560
	Yes	35	31-0000435.000	0.7450
	Yes	36	31-0002912.000	0.4770
	Yes	37	31-0002638.000	0.3330
	Yes	38	31-0002638.001	0.1610
	Yes	39	37-0011315.001	1.3540
	Yes	40	37-0011315.000	2.2500
	Yes	41	37-0029073.000	3.1520
	Yes	42	37-0011311.002	5.0920
	Yes	43	37-0029060.000	0.3760
	Yes	44	37-0011311.001	1.0341
	Yes	45	37-0011311.000	45.2110
	Yes	46	37-0011311.004	0.1320
	Yes	47	37-0011311.003	17.0460
	Yes	48	37-0011311.005	3.5390
	Yes	49	37-0011309.000	22.7690
	Yes	52	37-0011307.001	22.3750
	Yes	53	37-0011307.000	0.3830
	Yes	54	37-0011306.000	1.6080
	Yes	55	37-0011305.002	28.4780
	Yes	56	37-0011305.000	14.0970
	Yes	58	37-0011304.000	39.3000
	Yes	59	37-0011304.001	60.8140
	Yes	60	37-0011304.003	4.1970
	Yes	61	37-0021301.000	55.9320
	Yes	62	37-0021298.000	6.8270
	Yes	63	37-0021297.000	0.6310
	Yes	64	37-0029059.000	6.7970
	Yes	69	37-0021296.001	74.8990
	Yes	70	37-0021296.000	2.5750
	Yes	71	32-0021314.000	15.5380
	Yes	73	32-0021313.000	111.3310
	Yes	74	31-0002637.000	0.0460

INR Ohio, LLC  
Attn: Seth Jarvis

EAP Ohio, LLC Attn: Scott Elliott	Yes	50	37-0021308.000	27.3182
	Yes	51	37-0021318.000	84.6181
	Yes	57	37-0029074.000	19.2500
	Yes	65	37-0011295.000	30.4626
	Yes	66	37-0011295.001	10.9907
	Yes	67	37-0011332.000	0.7896
	Yes	68	37-0021294.000	25.2910
Expand Resources, LLC Attn: Josh Williams	Yes	50	37-0021308.000	11.7078
	Yes	51	37-0021318.000	36.2649
	Yes	57	37-0029074.000	8.2500
	Yes	65	37-0011295.000	13.0554
	Yes	66	37-0011295.001	4.7103
	Yes	68	37-0021294.000	10.8390
Ironhead Resources III, LLC Attn: Richard Rapasky	Yes	67	37-0011332.000	0.1688
Collins Utica, LLC Attn: Patrick Collins	Yes	67	37-0011332.000	0.0846
Wallace Family Partnership, LP Attn: Mike Wallace	Yes	67	37-0011332.000	0.0846
The Miley Oil Company, LLC Attn: Robert C. Miley	Yes	72	32-0021315.002	0.3293

**Potential Mineral Interest and Working Interest Owners**

Potential Owner	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Heir(s) and Devisee(s) of P.E.Rich - Jean R. Suffridge (a/k/a Jean R. Angus) Kathleen Treni, Trustee of The Jean Marie Angus Trust, dated May 19th, 2022 (OR 603/4267)*	Yes	1	31-0002953.037	1.0300
	Yes	2	31-0002953.010	1.2010
	Yes	3	31-0002953.041	4.0390
	Yes	4	31-0002953.005	1.5435
	Yes	5	31-0002953.011	0.7565
	Yes	6	31-0002953.018	0.0005
	Yes	7	31-0002953.036	2.5140
	Yes	8	31-0002953.020	2.5050
	Yes	9	31-0002953.007	2.5045
	Yes	10	31-0002953.009	3.2825
	Yes	11	31-0002953.008	2.3715
	Yes	12	31-0002953.001	1.1000
	Yes	13	31-0002953.004	0.2690
EAP Ohio, LLC Attn: Scott Elliott	Yes	1	31-0002953.037	1.0300
	Yes	2	31-0002953.010	1.2010
	Yes	3	31-0002953.041	4.0390
	Yes	4	31-0002953.005	1.5435
	Yes	5	31-0002953.011	0.7565
	Yes	6	31-0002953.018	0.0005
	Yes	7	31-0002953.036	2.5140
	Yes	8	31-0002953.020	2.5050
	Yes	9	31-0002953.007	2.5045
	Yes	10	31-0002953.009	3.2825
	Yes	11	31-0002953.008	2.3715
	Yes	12	31-0002953.001	1.1000
	Yes	13	31-0002953.004	0.2690