

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC			<i>Supplement</i> <input type="checkbox"/>
2 Mailing Address:	3501 NW 63rd Street			
3 City / State / Zip:	Oklahoma City	OK	73116	
4 Office Phone:	405-608-5544			
5 Email:	robert.highsaw@ascentresources.com			
6 Landman Name:	Robert Highsaw			<input type="checkbox"/>
7 Mailing Address:	3501 NW 63rd Street			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73116	<input type="checkbox"/>
9 Office Phone:	(405) 252-7825			<input type="checkbox"/>
10 Email:	robert.highsaw@ascentresources.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Sadler NW SHC HR			<i>Supplement</i> <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Cadiz, Green, and Short Creek Townships, Harrison County, Ohio			
3 Number of Tracts:	92			
4 Total Unit Area: <i>In acres</i>	588.443			
5 (a) Number of Proposed Wells:	1 (One)			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	446.108	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SADLER NW SHC HR 1H	22,704	34,254	32.572	14.982	136.740	87.779	41.466	38.888	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	22,704	34,254	32.572	14.982	136.740	87.779	41.466	38.888	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SADLER NW SHC HR 1H	0	0	0	0	0	0	0	0	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	0	0	0	0	0	0	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SADLER NW SHC HR 1H	22,704	34,254	32.572	14.982	136.740	87.779	41.466	38.888	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	22,704	34,254	32.572	14.982	136.740	87.779	41.466	38.888	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Robert Highsaw (NAME) on behalf of Ascent Resources-Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Robert Highsaw
SIGNATURE

Robert Highsaw Sr. Landman
PRINT NAME TITLE

STATE OF Oklahoma
COUNTY OF Oklahoma

Sworn to before me and subscribed in my presence on this 2nd day of December, 2025.
MONTH YEAR

KIMBERLY VICK
Notary Public, State of Oklahoma
Commission # 25012145
My Commission Expires 10-20-2029

Kimberly Vick
NOTARY PUBLIC

My commission expires 10/20/2029.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

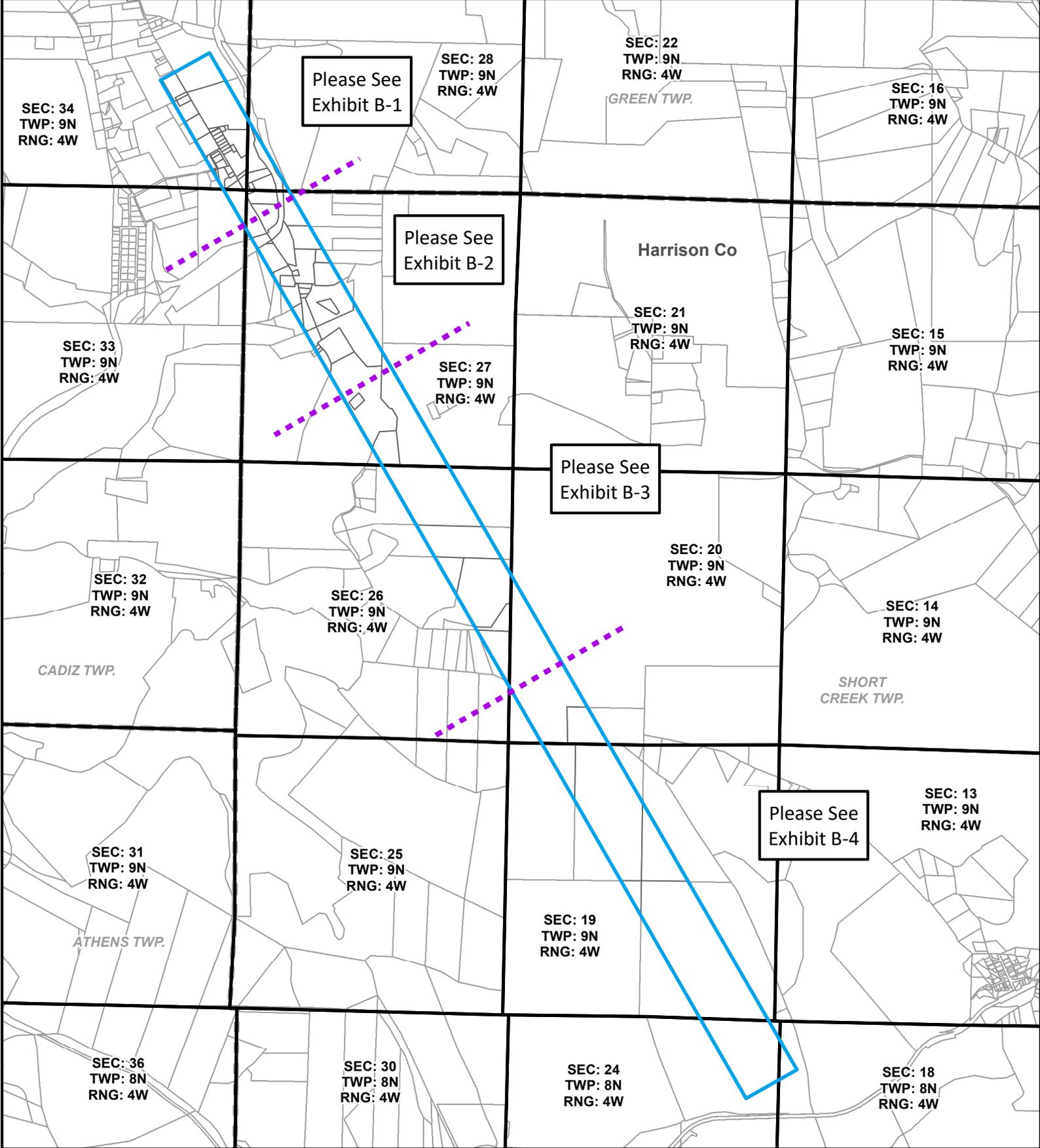
Sworn to before me and subscribed in my presence on this _____ day of _____, 20____.

MONTH MONTH YEAR

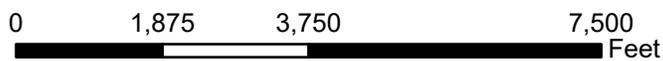
NOTARY SEAL

NOTARY PUBLIC

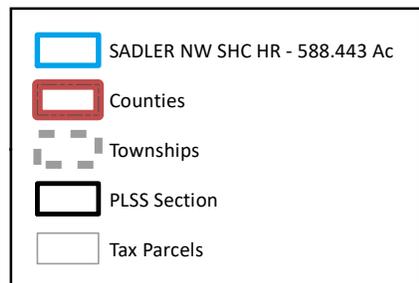
My commission expires _____.



SADLER NW SHC HR EXHIBIT B



1 in = 2,448 ft



SEC: 34
TWP: 9N
RNG: 4W

GREEN TWP.

SEC: 28
TWP: 9N
RNG: 4W

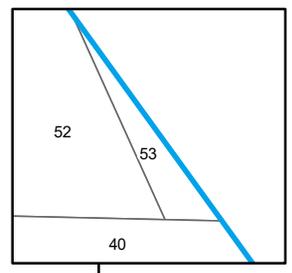
CADIZ TWP.

Harrison Co

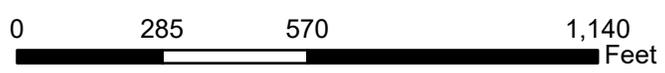
SEC: 33
TWP: 9N
RNG: 4W

SEC: 27
TWP: 9N
RNG: 4W

SHORT CREEK TWP.



SADLER NW SHC HR EXHIBIT B-1



1 in = 375 ft

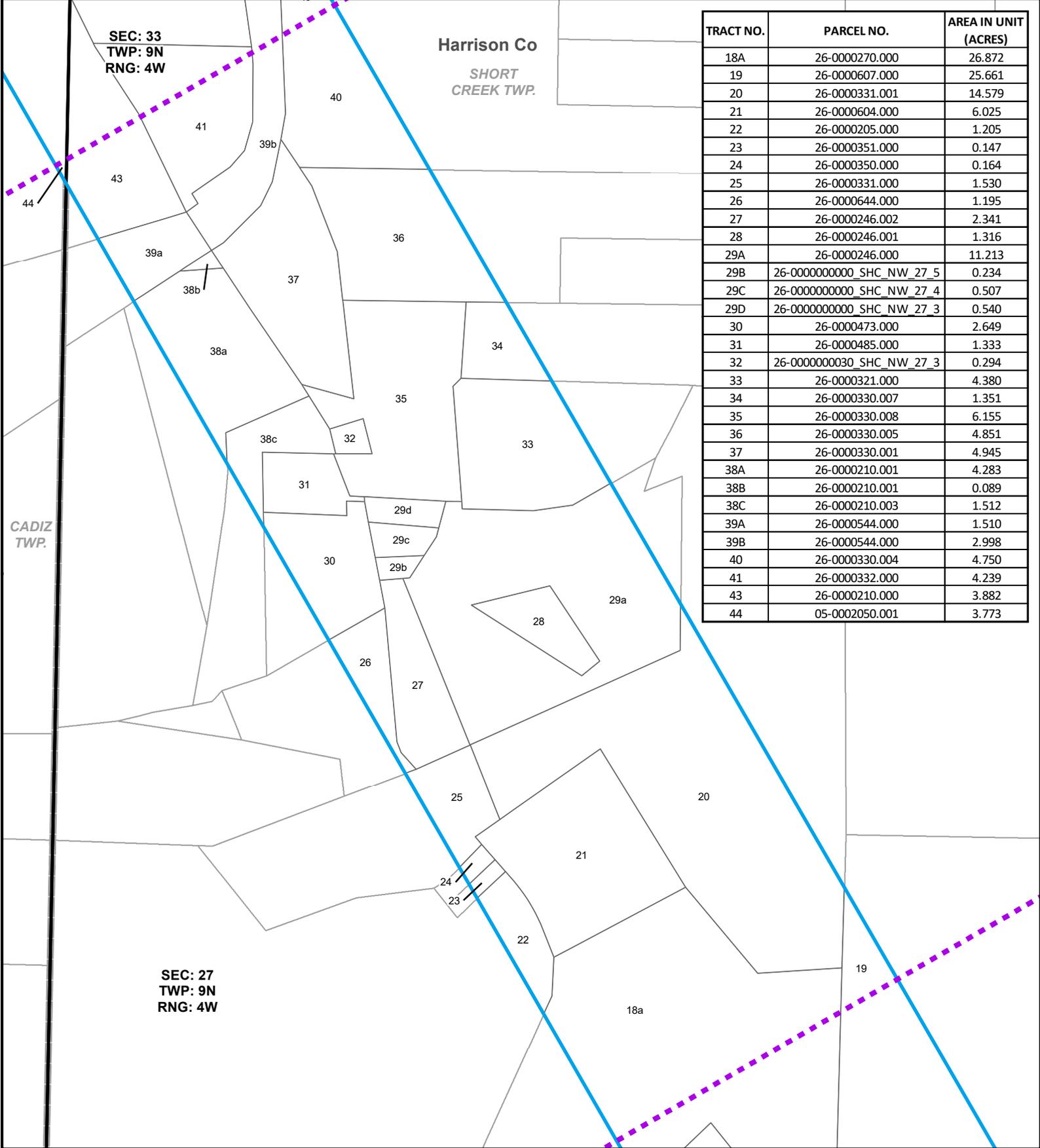
NAD 1927 UTM Zone 17N

-  SADLER NW SHC HR - 588.443 Ac
-  Counties
-  Townships
-  PLSS Section
-  Tax Parcels

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
39B	26-0000544.000	2.998
40	26-0000330.004	4.750
41	26-0000332.000	4.239
42	26-0000349.000	3.257
43	26-0000210.000	3.882
44	05-0002050.001	3.773
45	26-0000417.000	0.233
46	13-0000539.000	0.171
47	13-0000697.000	0.282
48	13-0000696.000	0.063
49	13-0000540.000	2.468
50	13-0000268.000	1.793
51	13-0000000000_GRN_SW_28_1	3.749
52	13-0000541.000	0.739
53	13-0000365.000	0.009
54	13-0000269.000	4.128
55	05-0001183.000	0.339
56	05-0000329.001	0.787
57	05-0000329.000	0.790
58	05-0001184.001	0.859
59	05-0001557.000	1.231
60	05-0001180.000	0.234
61	05-0001179.000	0.396
62	05-0002402.000	3.257
63	05-0001556.000	0.233
64	05-0001555.000	0.040
65	05-0002275.000	0.053
66	05-0000762.000	0.076
67	05-0002274.000	0.652
68	05-0000000.000	0.540
69	05-0001651.000	0.589
70	05-0000453.000	0.512
71	05-0001787.000	0.248
72	05-0001986.000	2.916
73	05-0001397.000	0.300
74	05-0000556.000	0.297
75	05-0000282.000	0.296
76	05-0001630.000	0.271
77	05-0000404.000	0.348
78	05-0001686.000	0.350
79	05-0002345.000	0.355
80	05-0002346.000	0.022
81	05-0000832.000	0.199
82	05-0000831.000	0.247
83	05-0000283.001	0.249
84	05-0000283.000	4.205
85	05-0001858.000	16.586
86	05-0002460.000	3.094
87	05-0002450.000	2.570
88	05-0001506.000	0.739
89	05-0000824.000	0.346
90	05-0002154.000	0.453
91	05-0000311.000	2.929
92	05-0002430.000	9.690



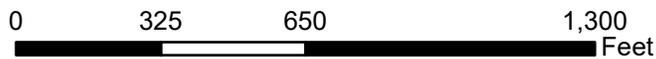
SADLER NW SHC HR
EXHIBIT B-1
MAP TABLE



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
18A	26-0000270.000	26.872
19	26-0000607.000	25.661
20	26-0000331.001	14.579
21	26-0000604.000	6.025
22	26-0000205.000	1.205
23	26-0000351.000	0.147
24	26-0000350.000	0.164
25	26-0000331.000	1.530
26	26-0000644.000	1.195
27	26-0000246.002	2.341
28	26-0000246.001	1.316
29A	26-0000246.000	11.213
29B	26-000000000 SHC NW 27 5	0.234
29C	26-000000000 SHC NW 27 4	0.507
29D	26-000000000 SHC NW 27 3	0.540
30	26-0000473.000	2.649
31	26-0000485.000	1.333
32	26-000000030 SHC NW 27 3	0.294
33	26-0000321.000	4.380
34	26-0000330.007	1.351
35	26-0000330.008	6.155
36	26-0000330.005	4.851
37	26-0000330.001	4.945
38A	26-0000210.001	4.283
38B	26-0000210.001	0.089
38C	26-0000210.003	1.512
39A	26-0000544.000	1.510
39B	26-0000544.000	2.998
40	26-0000330.004	4.750
41	26-0000332.000	4.239
43	26-0000210.000	3.882
44	05-0002050.001	3.773

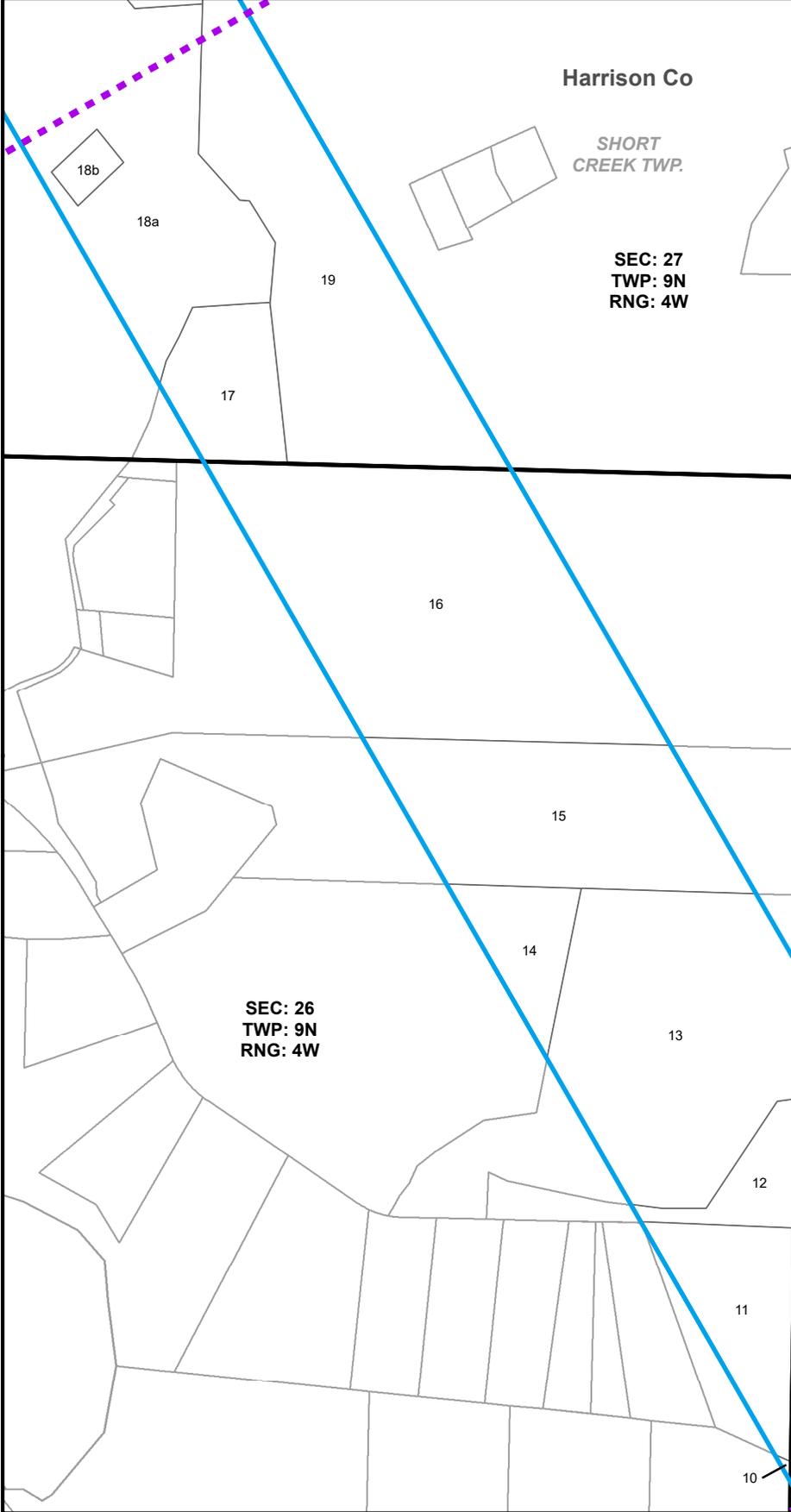


SADLER NW SHC HR
EXHIBIT B-2



1 in = 429 ft

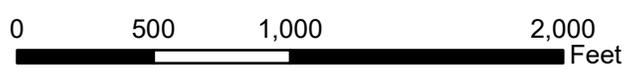
- SADLER NW SHC HR - 588.443 Ac
- Counties
- Townships
- PLSS Section
- Tax Parcels



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
9	26-0000218.000	56.636
10	26-0000197.001	0.005
11	26-0000219.000	7.265
12	26-0000201.000	3.474
13	26-0000201.001	25.523
14	26-0000199.000	4.454
15	26-0000199.002	17.964
16	26-0000204.000	34.289
17	26-0000365.000	6.501
18A	26-0000270.000	26.872
18B	26-0000270.000	1.104
19	26-0000607.000	25.661

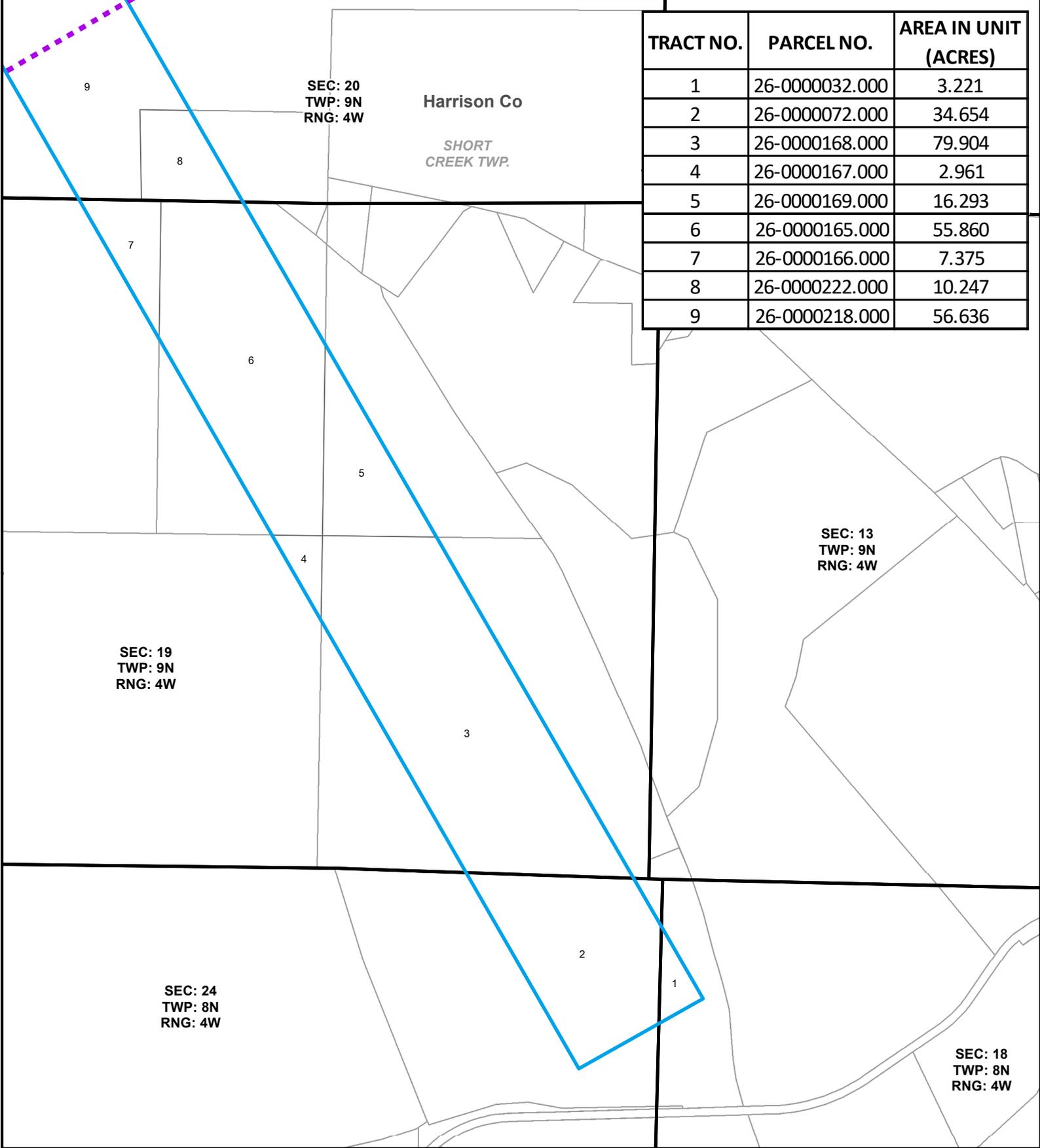


SADLER NW SHC HR
EXHIBIT B-3

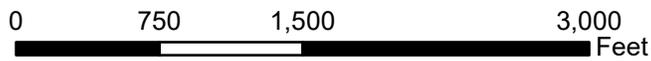


1 in = 700 ft

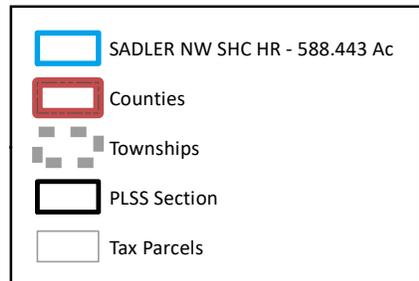
- SADLER NW SHC HR - 588.443 Ac
- Counties
- Townships
- PLSS Section
- Tax Parcels



**SADLER NW SHC HR
EXHIBIT B-4**



1 in = 1,000 ft



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	26-000032.000	3.221	B-4	43	26-0000210.000	3.882	B-1/B-2
2	26-000072.000	34.654	B-4	44	05-0002050.001	3.773	B-1/B-2
3	26-0000168.000	79.904	B-4	45	26-0000417.000	0.233	B-1
4	26-0000167.000	2.961	B-4	46	13-0000539.000	0.171	B-1
5	26-0000169.000	16.293	B-4	47	13-0000697.000	0.282	B-1
6	26-0000165.000	55.860	B-4	48	13-0000696.000	0.063	B-1
7	26-0000166.000	7.375	B-4	49	13-0000540.000	2.468	B-1
8	26-0000222.000	10.247	B-4	50	13-0000268.000	1.793	B-1
9	26-0000218.000	56.636	B-3/B-4	51	13-0000000000_GRN_SW_28_1	3.749	B-1
10	26-0000197.001	0.005	B-3	52	13-0000541.000	0.739	B-1
11	26-0000219.000	7.265	B-3	53	13-0000365.000	0.009	B-1
12	26-0000201.000	3.474	B-3	54	13-0000269.000	4.128	B-1
13	26-0000201.001	25.523	B-3	55	05-0001183.000	0.339	B-1
14	26-0000199.000	4.454	B-3	56	05-0000329.001	0.787	B-1
15	26-0000199.002	17.964	B-3	57	05-0000329.000	0.790	B-1
16	26-0000204.000	34.289	B-3	58	05-0001184.001	0.859	B-1
17	26-0000365.000	6.501	B-3	59	05-0001557.000	1.231	B-1
18A	26-0000270.000	26.872	B-2/B-3	60	05-0001180.000	0.234	B-1
18B	26-0000270.000	1.104	B-3	61	05-0001179.000	0.396	B-1
19	26-0000607.000	25.661	B-2/B-3	62	05-0002402.000	3.257	B-1
20	26-0000331.001	14.579	B-2	63	05-0001556.000	0.233	B-1
21	26-0000604.000	6.025	B-2	64	05-0001555.000	0.040	B-1
22	26-0000205.000	1.205	B-2	65	05-0002275.000	0.053	B-1
23	26-0000351.000	0.147	B-2	66	05-0000762.000	0.076	B-1
24	26-0000350.000	0.164	B-2	67	05-0002274.000	0.652	B-1
25	26-0000331.000	1.530	B-2	68	05-0000000.000	0.540	B-1
26	26-0000644.000	1.195	B-2	69	05-0001651.000	0.589	B-1
27	26-0000246.002	2.341	B-2	70	05-0000453.000	0.512	B-1
28	26-0000246.001	1.316	B-2	71	05-0001787.000	0.248	B-1
29A	26-0000246.000	11.213	B-2	72	05-0001986.000	2.916	B-1
29B	26-0000000000_SHC_NW_27_5	0.234	B-2	73	05-0001397.000	0.300	B-1
29C	26-0000000000_SHC_NW_27_4	0.507	B-2	74	05-0000556.000	0.297	B-1
29D	26-0000000000_SHC_NW_27_3	0.540	B-2	75	05-0000282.000	0.296	B-1
30	26-0000473.000	2.649	B-2	76	05-0001630.000	0.271	B-1
31	26-0000485.000	1.333	B-2	77	05-0000404.000	0.348	B-1
32	26-0000000030_SHC_NW_27_3	0.294	B-2	78	05-0001686.000	0.350	B-1
33	26-0000321.000	4.380	B-2	79	05-0002345.000	0.355	B-1
34	26-0000330.007	1.351	B-2	80	05-0002346.000	0.022	B-1
35	26-0000330.008	6.155	B-2	81	05-0000832.000	0.199	B-1
36	26-0000330.005	4.851	B-2	82	05-0000831.000	0.247	B-1
37	26-0000330.001	4.945	B-2	83	05-0000283.001	0.249	B-1
38A	26-0000210.001	4.283	B-2	84	05-0000283.000	4.205	B-1
38B	26-0000210.001	0.089	B-2	85	05-0001858.000	16.586	B-1
38C	26-0000210.003	1.512	B-2	86	05-0002460.000	3.094	B-1
39A	26-0000544.000	1.510	B-2	87	05-0002450.000	2.570	B-1
39B	26-0000544.000	2.998	B-1/B-2	88	05-0001506.000	0.739	B-1
40	26-0000330.004	4.750	B-1/B-2	89	05-0000824.000	0.346	B-1
41	26-0000332.000	4.239	B-1/B-2	90	05-0002154.000	0.453	B-1
42	26-0000349.000	3.257	B-1	91	05-0000311.000	2.929	B-1
				92	05-0002430.000	9.690	B-1
					TOTALS:	588.443	



SADLER NW SHC HR
EXHIBIT B
MAP TABLE

Exhibit H - Sadler NW SHC HR Unit

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
2000 Club Member, LLC ATTN: Jason Backel, Managing Member	Yes	31	26-0000485.000	1.333
Alexandra A. Williams	Yes	20	26-0000331.001	4.860
	Yes	28	26-0000246.001	0.439
	Yes	29a	26-0000246.000	3.738
AMP Fund III, LP ATTN: Philip Thomas, COO	Yes	42	26-0000349.000	3.257
	Yes	49	13-0000540.000	2.468
	Yes	52	13-0000541.000	0.739
Amy L. Bradley	Yes	4	26-0000167.000	0.027
	Yes	7	26-0000166.000	0.067
	Yes	10	26-0000197.001	0.0001
	Yes	11	26-0000219.000	0.101
Anthony Wills a.k.a. Anthony J. Wills	Yes	4	26-0000167.000	0.013
	Yes	7	26-0000166.000	0.033
	Yes	10	26-0000197.001	0.00003
	Yes	11	26-0000219.000	0.050
Antoinette Lawrie a.k.a. Antoinette Lewis	No	29c	26-000000000_SHC_N W 27 4	0.507
	No	29d	26-000000000_SHC_N W 27 3	0.540
Ascent Utica Minerals, LLC ATTN: Mike McLaughlin	Yes	22	26-0000205.000	1.205
	Yes	89	05-0000824.000	0.346
	Yes	91	05-0000311.000	2.929
Benjamin L. Ramsey	Yes	3	26-0000168.000	4.439
Bipco, Ltd. ATTN: W. Quay Mull, II, Chairman of the Board	Yes	50	13-0000268.000	1.793
	Yes	54	13-0000269.000	4.128
	Yes	55	05-0001183.000	0.339
	Yes	62	05-0002402.000	3.257
Board of Commissioners of Harrison County, Ohio ATTN: Dustin Corder, Amy Norris, and Paul Prevot, Commissioners	Yes	92	05-0002430.000	9.690
Bradley A. Kernya	No	29b	26-000000000_SHC_N W 27 5	0.002
Brandon M. Sowers, survivorship tenant	Yes	77	05-0000404.000	0.174
Brenda S. Nobile	Yes	61	05-0001179.000	0.396
Brian Keith Carter	No	32	26-000000030_SHC_N W 27 3	0.011
Bruce Dunlap	Yes	8	26-0000222.000	0.071
	Yes	9	26-0000218.000	0.393
Bruner Land Company, Inc. ATTN: Douglas R. Bruner, President	Yes	12	26-0000201.000	3.474
	Yes	13	26-0000201.001	25.523
	Yes	14	26-0000199.000	4.454
	Yes	15	26-0000199.002	17.964
	No	37	26-0000330.001	4.945
	Yes	60	05-0001180.000	0.234
Caitlyn Dowdle, married and Willis Dowdle, married, as tenants in common	Yes	60	05-0001180.000	0.234
Carol Jean Pace	No	29b	26-000000000_SHC_N W 27 5	0.016
Cezaryna Ewa Stachowiak	No	29b	26-000000000_SHC_N W 27 5	0.008
Chad R. Ramsey	Yes	3	26-0000168.000	4.439
Charles R. Sowers, Jr., survivorship tenant	Yes	77	05-0000404.000	0.174
Cheryl June Terry Anderson	Yes	33	26-0000321.000	0.365
Chris A. Zitko and Felicia Gabriel, husband and wife, as survivorship tenants	Yes	44	05-0002050.001	1.887
Christine Dawson	Yes	8	26-0000222.000	0.071
	Yes	9	26-0000218.000	0.393
Christopher Wills a.k.a. Christopher B. Wills	Yes	4	26-0000167.000	0.013
	Yes	7	26-0000166.000	0.033
	Yes	10	26-0000197.001	0.00003
	Yes	11	26-0000219.000	0.050
	Yes	8	26-0000222.000	0.071
Clifford Dunlap	Yes	9	26-0000218.000	0.393
	No	39a	26-0000544.000	0.755
Consolidated Rail Corporation ATTN: Eric B. Levin, Vice President	No	39b	26-0000544.000	2.998
	No	51	13-000000000_GRN_S W 28_1 f/k/a 13-0000984.000	3.749

County of Harrison ATTN: Dustin Corder, Amy Norris, and Paul Prevot, Commissioners	Yes	87	05-0002450.000	2.570
Cynthia Ryan	No	29b	26- 0000000000_SHC_N W 27 5	0.008
Daniel Howard Van Fossen and Sarah L. Van Fossen, husband and wife, as survivorship tenants	Yes	53	13-0000365.000	0.005
Daniel L. Kokovich	Yes	20	26-0000331.001	4.860
	Yes	28	26-0000246.001	0.439
	Yes	29a	26-0000246.000	3.738
	Yes	4	26-0000167.000	0.013
Daniel Wills a.k.a. Daniel T. Wills	Yes	7	26-0000166.000	0.033
	Yes	10	26-0000197.001	0.00003
	Yes	11	26-0000219.000	0.050
	Yes	27	26-0000246.002	2.341
Danny Allen Kokovich	Yes	27	26-0000246.002	2.341
Daqonn T. Pulley	No	32	26- 0000000030_SHC_N W 27 3	0.004
Darrell Cortez Carter	No	32	26- 0000000030_SHC_N W 27 3	0.011
David L. Barrett	Yes	8	26-0000222.000	1.708
	Yes	9	26-0000218.000	9.439
David Dunlap	Yes	8	26-0000222.000	0.107
	Yes	9	26-0000218.000	0.590
David W. Johnson a.k.a. David J. Johnson	No	29b	26- 0000000000_SHC_N W 27 5	0.005
David W. Kernya	No	29b	26- 0000000000_SHC_N W 27 5	0.002
Dawn Sharish Jett	Yes	33	26-0000321.000	0.122
Deborah Ann Carter	No	32	26- 0000000030_SHC_N W 27 3	0.042
Deborah S. Williams a.k.a. Deborah Yetts	Yes	33	26-0000321.000	0.365
Debra Hamila	No	29b	26- 0000000000_SHC_N W 27 5	0.016
	Yes	8	26-0000222.000	0.427
Diane Hein	Yes	9	26-0000218.000	2.360
	No	32	26- 0000000030_SHC_N W 27 3	0.004
Don'Trell Quazon Carter	No	32	26- 0000000030_SHC_N W 27 3	0.004
Doug A. Whitecotton	Yes	33	26-0000321.000	0.122
Douglas Anthony McBeth	No	29b	26- 0000000000_SHC_N W 27 5	0.005
Duane W. Ramsey	Yes	3	26-0000168.000	19.976
Dunlap Land Company, LLC ATTN: David Dunlap, President	Yes	8	26-0000222.000	2.277
	Yes	9	26-0000218.000	12.586
	Yes	8	26-0000222.000	3.416
Dwight C. Dunlap, Successor Trustee of the Dunlap Family Trust Agreement	Yes	9	26-0000218.000	18.879
	Yes	8	26-0000222.000	0.071
Dwight Dunlap	Yes	9	26-0000218.000	0.393
	Yes	1	26-0000032.000	3.221
EAP Ohio, LLC ATTN: Heath A. Work, Authorized Representative	Yes	1	26-0000032.000	3.221
Windhaven Interests, LLC (NPRI) ATTN: John Calce, President				
RJR Resources, LLC (NPRI) ATTN: Ron Broadway, Manager	Yes	6	26-0000165.000	55.860
Blackhawk Minerals, LLC (NPRI) ATTN: Ron Broadway, Manager				
Faith Reid Carter	No	32	26- 0000000030_SHC_N W 27 3	0.042
George I. Terry	Yes	33	26-0000321.000	0.365
Georgette Marie Rhome	No	29b	26- 0000000000_SHC_N W 27 5	0.005
Gordon Clay Mason	Yes	33	26-0000321.000	0.183
Gwendolyn Anne Beetham	Yes	5	26-0000169.000	4.073

Gwendolyn D. Nichols	No	32	26-000000030_SHC_N W 27 3	0.042
H. E. Fletcher	Yes	34	26-0000330.007	1.351
	Yes	35	26-0000330.008	6.155
	Yes	36	26-0000330.005	4.851
	Yes	40	26-0000330.004	4.750
	Yes	41	26-0000332.000	4.239
Hannah E. Kokovich	Yes	20	26-0000331.001	4.860
	Yes	28	26-0000246.001	0.439
	Yes	29a	26-0000246.000	3.738
Heidi Wooters a.k.a. Heidi J. Wooters	Yes	4	26-0000167.000	0.013
	Yes	7	26-0000166.000	0.033
	Yes	10	26-0000197.001	0.00003
	Yes	11	26-0000219.000	0.050
Iva Marlene Bias J M Willis Company LLC ATTN: Joshua M. A. Willis, Managing Member	Yes	33	26-0000321.000	0.365
James E. Vose, IV	Yes	30	26-0000473.000	2.649
	Yes	4	26-0000167.000	0.027
	Yes	7	26-0000166.000	0.067
	Yes	10	26-0000197.001	0.0001
James E. Vose, IV, Trustee for the Trust for the Benefit of Sara E. Yardy	Yes	11	26-0000219.000	0.101
	Yes	4	26-0000167.000	0.027
	Yes	7	26-0000166.000	0.067
	Yes	10	26-0000197.001	0.0001
James E. Vose, IV, Trustee for the Trust for the Benefit of Sara E. Yardy	Yes	11	26-0000219.000	0.101
	Yes	4	26-0000167.000	0.027
	Yes	7	26-0000166.000	0.067
	Yes	10	26-0000197.001	0.0001
Janet L. Stover	No	29b	26-000000000_SHC_N W 27 5	0.023
Jeff Eikleberry and Judy Eikleberry, husband and wife, as survivorship tenants Jefferson Landmark, Inc. ATTN: Joshua McConnell, General Manager	Yes	58	05-0001184.001	0.859
John Francis Hawthorne	Yes	86	05-0002460.000	3.094
John Justice McConnell	Yes	85	05-0001858.000	16.586
John Justice McConnell	No	29b	26-000000000_SHC_N W 27 5	0.005
Johnny Frank Stanley	Yes	33	26-0000321.000	0.183
Josef Henry Stachowiak	No	29b	26-000000000_SHC_N W 27 5	0.008
Joshua M. Willis a.k.a. Joshua M.A. Willis and Kristen L. Willis, husband and wife	Yes	17	26-0000365.000	6.501
	Yes	18b	26-0000270.000	0.736
Joshua M. Willis and Kristen L. Willis, husband and wife, as survivorship tenants	Yes	23	26-0000351.000	0.147
	Yes	57	05-0000329.000	0.790
	Yes	4	26-0000167.000	0.080
	Yes	7	26-0000166.000	0.200
Judith Goodgame	Yes	10	26-0000197.001	0.0002
	Yes	11	26-0000219.000	0.303
	Yes	4	26-0000167.000	0.080
Judy H. Mandt	No	29b	26-000000000_SHC_N W 27 5	0.005
Juliana R. Dickerson	Yes	75	05-0000282.000	0.296
	Yes	83	05-0000283.001	0.249
	Yes	84	05-0000283.000	4.205
Julie Crawford a.k.a. Julie K. Crawford	Yes	4	26-0000167.000	0.013
	Yes	7	26-0000166.000	0.033
	Yes	10	26-0000197.001	0.00003
	Yes	11	26-0000219.000	0.050
	Yes	4	26-0000167.000	0.080
June Almira McClain a.k.a. June Carter-McClain	No	32	26-000000030_SHC_N W 27 3	0.042
Justin A. Willis and Holly L. Willis, husband and wife	Yes	18b	26-0000270.000	0.368
	Yes	24	26-0000350.000	0.164
	Yes	25	26-0000331.000	1.530
Karla Wolfe	Yes	4	26-0000167.000	0.987
	Yes	7	26-0000166.000	2.458
	No	10	26-0000197.001	0.002
	No	11	26-0000219.000	2.422
	Yes	90	05-0002154.000	0.453
Keith A. Cope, Successor Trustee of the Thelma A. Green Trust dated August 22, 2000	Yes	43	26-0000210.000	3.882
Kenneth A. Zitko and Penny L. Zitko, husband and wife, as survivorship tenants	Yes	44	05-0002050.001	1.887
	Yes	33	26-0000321.000	0.183
Kevin Howard	Yes	33	26-0000321.000	0.183
Lawnae Angelique Sanders	Yes	33	26-0000321.000	0.122
Lawrence Leon Terry	Yes	33	26-0000321.000	0.365

Lisa Miller	No	29b	26-000000000_SHC_N W 27 5	0.008
LL&B Headwater II, LP ATTN: Gordon H. Deen, CEO of LL&B Headwater II GP, LLC, its General Partner	Yes	19	26-0000607.000	12.831
Long Point Energy LLC ATTN: Andrew Lawson, Managing Partner and James Lawson, Authorized Signatory	Yes	2	26-0000072.000	34.654
Lonnie Sanders	Yes	33	26-0000321.000	0.122
Mandi Jo Price	No	70	05-0000453.000	0.512
	No	71	05-0001787.000	0.248
Mark Allen Terry	Yes	33	26-0000321.000	0.365
Mary Ann Dunlap	Yes	8	26-0000222.000	1.139
	Yes	9	26-0000218.000	6.293
Mary H. Van Sciver	Yes	4	26-0000167.000	0.080
	Yes	7	26-0000166.000	0.200
	Yes	10	26-0000197.001	0.0002
	Yes	11	26-0000219.000	0.303
Melvin A. Terry, Jr.	Yes	33	26-0000321.000	0.365
Middlefork Farms, LLC ATTN: Thomas E. White, Manager	Yes	19	26-0000607.000	12.831
Morgan De Beetham	Yes	5	26-0000169.000	4.073
Nancy J. Morris	No	29b	26-000000000_SHC_N W 27 5	0.016
Norma Jean Dobson	Yes	4	26-0000167.000	0.160
	Yes	7	26-0000166.000	0.399
	Yes	10	26-0000197.001	0.0004
	Yes	11	26-0000219.000	0.605
OMCO Building Corporation ATTN: Dan McManamon, CFO	Yes	67	05-0002274.000	0.652
	Yes	72	05-0001986.000	2.916
Pamela Dunlap	Yes	8	26-0000222.000	0.107
	Yes	9	26-0000218.000	0.590
Patricia A. Taylor	No	29b	26-000000000_SHC_N W 27 5	0.010
Patricia Mathews Brown	Yes	80	05-0002346.000	0.022
	Yes	81	05-0000832.000	0.199
	Yes	82	05-0000831.000	0.247
Patricia Ruhl	Yes	8	26-0000222.000	0.107
	Yes	9	26-0000218.000	0.590
Paulette Viola Bray	No	32	26-000000030_SHC_N W 27 3	0.042
Peggy Sue Herzog ATTN: William Dunlap	Yes	8	26-0000222.000	0.071
	Yes	9	26-0000218.000	0.393
Quinny Enterprises, LLC ATTN: Dennis J. Kinsey and Pamela S. Kinsey, Members	Yes	38a	26-0000210.001	4.283
	Yes	38b	26-0000210.001	0.089
	Yes	38c	26-0000210.003	1.512
Ralph E. Schnegg and Wilma M. Schnegg, husband and wife, as survivorship tenants	Yes	88	05-0001506.000	0.739
Rebecca Jones a.k.a. Rebecca J. Jones	Yes	4	26-0000167.000	0.013
	Yes	7	26-0000166.000	0.033
	Yes	10	26-0000197.001	0.00003
	Yes	11	26-0000219.000	0.050
Rhonda Hoover	No	29b	26-000000000_SHC_N W 27 5	0.002
Rhonda Rae Donis a.k.a. Ronda Rae Donis	No	29b	26-000000000_SHC_N W 27 5	0.005
Robby A. Sanders	Yes	33	26-0000321.000	0.122
Robert H. Wechtel	Yes	4	26-0000167.000	0.160
	Yes	7	26-0000166.000	0.399
	Yes	10	26-0000197.001	0.0004
	Yes	11	26-0000219.000	0.605
Robert Hocker	No	29b	26-000000000_SHC_N W 27 5	0.008
Robert Richards	Yes	73	05-0001397.000	0.300
Robin Damer and Richard Lee Damer, wife and husband	Yes	4	26-0000167.000	0.987
	Yes	7	26-0000166.000	2.458
	Yes	10	26-0000197.001	0.002
	Yes	11	26-0000219.000	2.422
Robin Helvey	Yes	53	13-0000365.000	0.005

Ascent Resources - Utica, LLC
 ATTN: Kacie Booher

Yes	10	26-0000197.001	0.0002
Yes	10	26-0000197.001	0.0002
Yes	10	26-0000197.001	0.0001
Yes	10	26-0000197.001	0.0001
Yes	10	26-0000197.001	0.0001
Yes	10	26-0000197.001	0.00003
Yes	10	26-0000197.001	0.00003
Yes	10	26-0000197.001	0.00003
Yes	10	26-0000197.001	0.00003
Yes	10	26-0000197.001	0.00003
Yes	10	26-0000197.001	0.00003
Yes	10	26-0000197.001	0.002
Yes	11	26-0000219.000	2.422
Yes	11	26-0000219.000	0.605
Yes	11	26-0000219.000	0.605
Yes	11	26-0000219.000	0.303
Yes	11	26-0000219.000	0.303
Yes	11	26-0000219.000	0.101
Yes	11	26-0000219.000	0.101
Yes	11	26-0000219.000	0.101
Yes	11	26-0000219.000	0.050
Yes	11	26-0000219.000	0.050
Yes	11	26-0000219.000	0.050
Yes	11	26-0000219.000	0.050
Yes	11	26-0000219.000	0.050
Yes	11	26-0000219.000	0.050
Yes	12	26-0000201.000	3.474
Yes	13	26-0000201.001	25.523
Yes	14	26-0000199.000	4.454
Yes	15	26-0000199.002	17.964
Yes	16	26-0000204.000	34.289
Yes	17	26-0000365.000	6.501
Yes	18a	26-0000270.000	26.872
Yes	18b	26-0000270.000	0.736
Yes	18b	26-0000270.000	0.368
Yes	19	26-0000607.000	12.831
Yes	19	26-0000607.000	12.831
Yes	20	26-0000331.001	4.860
Yes	20	26-0000331.001	4.860
Yes	20	26-0000331.001	4.860
Yes	21	26-0000604.000	6.025
Yes	22	26-0000205.000	1.205
Yes	23	26-0000351.000	0.147
Yes	24	26-0000350.000	0.164
Yes	25	26-0000331.000	1.530
Yes	26	26-0000644.000	1.195
Yes	27	26-0000246.002	2.341
Yes	28	26-0000246.001	0.439
Yes	28	26-0000246.001	0.439
Yes	28	26-0000246.001	0.439
Yes	29a	26-0000246.000	3.738
Yes	29a	26-0000246.000	3.738
Yes	29a	26-0000246.000	3.738
Yes	30	26-0000473.000	2.649
Yes	31	26-0000485.000	1.333
Yes	38a	26-0000210.001	4.283
Yes	38b	26-0000210.001	0.089
Yes	38c	26-0000210.003	1.512
Yes	39a	26-0000544.000	0.755
Yes	42	26-0000349.000	3.257
Yes	43	26-0000210.000	3.882
Yes	44	05-0002050.001	1.887
Yes	44	05-0002050.001	1.887
Yes	45	26-0000417.000	0.233
Yes	46	13-0000539.000	0.171
Yes	47	13-0000697.000	0.282
Yes	48	13-0000696.000	0.063
Yes	49	13-0000540.000	2.468
Yes	50	13-0000268.000	1.793
Yes	52	13-0000541.000	0.739
Yes	53	13-0000365.000	0.005
Yes	53	13-0000365.000	0.005
Yes	54	13-0000269.000	4.128
Yes	55	05-0001183.000	0.339
Yes	56	05-0000329.001	0.787
Yes	57	05-0000329.000	0.790
Yes	58	05-0001184.001	0.859
Yes	59	05-0001557.000	1.231

Yes	60	05-0001180.000	0.234
Yes	61	05-0001179.000	0.396
Yes	62	05-0002402.000	3.257
Yes	63	05-0001556.000	0.233
Yes	64	05-0001555.000	0.040
Yes	65	05-0002275.000	0.053
Yes	66	05-0000762.000	0.076
Yes	67	05-0002274.000	0.652
Yes	68	05-000000000.000	0.540
Yes	69	05-0001651.000	0.295
Yes	69	05-0001651.000	0.295
Yes	72	05-0001986.000	2.916
Yes	73	05-0001397.000	0.300
Yes	74	05-0000556.000	0.297
Yes	75	05-0000282.000	0.296
Yes	76	05-0001630.000	0.271
Yes	77	05-0000404.000	0.174
Yes	77	05-0000404.000	0.174
Yes	78	05-0001686.000	0.350
Yes	79	05-0002345.000	0.355
Yes	80	05-0002346.000	0.022
Yes	81	05-0000832.000	0.199
Yes	82	05-0000831.000	0.247
Yes	83	05-0000283.001	0.249
Yes	84	05-0000283.000	4.205
Yes	85	05-0001858.000	16.586
Yes	86	05-0002460.000	3.094
Yes	87	05-0002450.000	2.570
Yes	88	05-0001506.000	0.739
Yes	89	05-0000824.000	0.346
Yes	90	05-0002154.000	0.453
Yes	91	05-0000311.000	2.929
Yes	92	05-0002430.000	9.690
Yes	1	26-0000032.000	0.805
Yes	6	26-0000165.000	13.965
Yes	8	26-0000222.000	3.416
Yes	8	26-0000222.000	2.277
Yes	8	26-0000222.000	0.427
Yes	8	26-0000222.000	0.427
Yes	8	26-0000222.000	0.107
Yes	8	26-0000222.000	0.107
Yes	8	26-0000222.000	0.107
Yes	8	26-0000222.000	0.107
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	0.071
Yes	8	26-0000222.000	1.708
Yes	9	26-0000218.000	18.879
Yes	9	26-0000218.000	12.586
Yes	9	26-0000218.000	2.360
Yes	9	26-0000218.000	2.360
Yes	9	26-0000218.000	0.590
Yes	9	26-0000218.000	0.590
Yes	9	26-0000218.000	0.590
Yes	9	26-0000218.000	0.590
Yes	9	26-0000218.000	0.393
Yes	9	26-0000218.000	0.393
Yes	9	26-0000218.000	0.393
Yes	9	26-0000218.000	0.393
Yes	9	26-0000218.000	9.439
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.365
Yes	33	26-0000321.000	0.183
Yes	33	26-0000321.000	0.183
Yes	33	26-0000321.000	0.183
Yes	33	26-0000321.000	0.183
Yes	33	26-0000321.000	0.122

Burj Energy, LLC Attn: Babak Fadaiepour, General Counsel

Northern Oil and Gas, Inc. ATTN: Adam Dirlam, President

Yes	33	26-0000321.000	0.122
Yes	33	26-0000321.000	0.122
Yes	33	26-0000321.000	0.122
Yes	33	26-0000321.000	0.122
Yes	33	26-0000321.000	0.122
Yes	34	26-0000330.007	1.351
Yes	35	26-0000330.008	6.155
Yes	36	26-0000330.005	4.851
Yes	40	26-0000330.004	4.750
Yes	41	26-0000332.000	4.239

Potential Mineral Interest and Working Interests Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Bounty Minerals, LLC ATTN: Tracie R. Palmer, President	No	2	26-0000072.000	17.327
Caprail I, Inc. ATTN: Benjamin L. Noble, President	No	38B	26-0000210.001	0.089
Cashay Carter	No	32	26-000000030_SHC_N W 27 3	0.042
Cezaryna Ewa Stachowiak	No	29B	26-000000000_SHC_N W 27 5	0.016
David L. Barrett	No	11	26-0000219.000	3.633
Debra Hamila	No	29B	26-000000000_SHC_N W 27 5	0.016
Demetruis Carter	No	32	26-000000030_SHC_N W 27 3	0.042
Duane Bias EAP Ohio, LLC	No	33	26-0000321.000	0.365
ATTN: Heath A. Work, Authorized Representative	No	2	26-0000072.000	17.327
H. E. Fletcher	No	37	26-0000330.001	4.945
Josef Henry Stachowiak	No	29B	26-000000000_SHC_N W 27 5	0.016
Leticia Warren	No	3	26-0000168.000	39.952
Long Point Energy LLC ATTN: Andrew Lawson, Managing Partner and James Lawson, Authorized Signatory	No	3	26-0000168.000	39.952
R. James Coffelt and Shelley M. Coffelt, husband and wife, as survivorship tenants	Yes	3	26-0000168.000	79.904
Richard E. Lawrie	No	29C	26-000000000_SHC_N W 27 4	0.507
	No	29D	26-000000000_SHC_N W 27 3	0.540
Sidney J. O'Brien	No	29B	26-000000000_SHC_N W 27 5	0.005
The Estate of Charles Richard Dunlap, deceased ATTN: Clifford Dunlap, Administrator	No	11	26-0000219.000	3.633
The Unknown Heirs and Assigns of David Cornelius Carter, deceased	No	32	26-000000030_SHC_N W 27 3	0.042
The Unknown Heirs and Assigns of Harold Fletcher, deceased	No	37	26-0000330.001	4.945
Tonya Hampton	No	33	26-0000321.000	0.091

NPRI = Non-Participating Royalty Interest