

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	EOG Resources, Inc.				<i>Supplement</i>
2 Mailing Address:	14701 Bogert Parkway				<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73134-2646		<input type="checkbox"/>
4 Office Phone:	(405) 246-3100				<input type="checkbox"/>
5 Email:	Will_Porter@eogresources.com				<input type="checkbox"/>
6 Landman Name:	Will Porter				<input type="checkbox"/>
7 Mailing Address:	14701 Bogert Parkway				<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73134-2646		<input type="checkbox"/>
9 Office Phone:	(405) 246-3176				<input type="checkbox"/>
10 Email:	Will_Porter@eogresources.com				<input type="checkbox"/>
<i>If applicable</i>					
11 Attorney Name:	Robert J. Karl				<input type="checkbox"/>
12 Firm Name:	Porter Wright Morris & Arthur LLP				<input type="checkbox"/>
13 Mailing Address:	41 South High Street, Suites 2800-3200				<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215-6194		<input type="checkbox"/>
15 Office Phone:	(614) 227-1925				<input type="checkbox"/>
16 Email:	rkarl@porterwright.com				<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Sapphire CBR A				
2 Unit Location: <i>Include all counties and townships</i>	Carroll County, Brown, Rose & Harrison Townships				
3 Number of Tracts:	152				<i>Supplement</i>
4 Total Unit Area: <i>In acres</i>	2026.1750				<input type="checkbox"/>
5 (a) Number of Proposed Wells:	4				<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0				<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant			Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO		<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	1,855.7775			<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS	<input type="checkbox"/> Survey	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/>
		Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO		<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SAPPHIRE CBR 1A	19,534	26,795	10.81	10.45	60.43	29.75	16.88	13.36	<input type="checkbox"/>
SAPPHIRE CBR 3A	22,659	29,709	12.15	11.42	70.09	35.38	20.21	15.49	<input type="checkbox"/>
SAPPHIRE CBR 5A	18,923	25,900	10.55	10.13	58.54	28.75	16.33	12.94	<input type="checkbox"/>
SAPPHIRE CBR 7A	16,517	23,999	9.55	9.09	51.09	24.64	14.00	11.29	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	77,633	106,403	43.06	41.09	240.15	118.52	67.42	53.08	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SAPPHIRE CBR 1A	629	7,890	2.32	1.78	1.95	-0.51	-0.85	0.43	<input type="checkbox"/>
SAPPHIRE CBR 3A	13,386	21,372	8.06	7.40	41.41	19.73	11.27	9.15	<input type="checkbox"/>
SAPPHIRE CBR 5A	2,361	9,338	3.11	2.54	7.30	1.78	0.73	1.61	<input type="checkbox"/>
SAPPHIRE CBR 7A	0	0	0	0	0	0	0	0	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	16,376	38,600	13.49	11.72	50.66	21.00	11.15	11.19	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SAPPHIRE CBR 1A	18,905	18,905	8.49	8.67	58.48	30.26	17.73	12.93	<input type="checkbox"/>
SAPPHIRE CBR 3A	9,273	8,337	4.09	4.02	28.68	15.65	8.94	6.34	<input type="checkbox"/>
SAPPHIRE CBR 5A	16,562	16,562	7.44	7.59	51.24	26.97	15.60	11.33	<input type="checkbox"/>
SAPPHIRE CBR 7A	16,517	23,999	9.55	9.09	51.09	24.64	14.00	11.29	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	61,257	67,803	29.57	29.37	189.49	97.52	56.27	41.89	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Supplement

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

Sworn to before me and subscribed in my presence on this

_____ day of _____, 20____.

MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Will Porter (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and data bases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

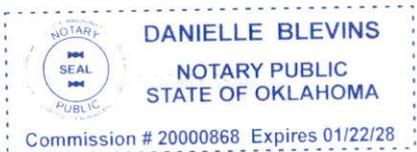
My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>Will Porter</u>	<u>Sr. Landman</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

Sworn to before me and subscribed in my presence on this

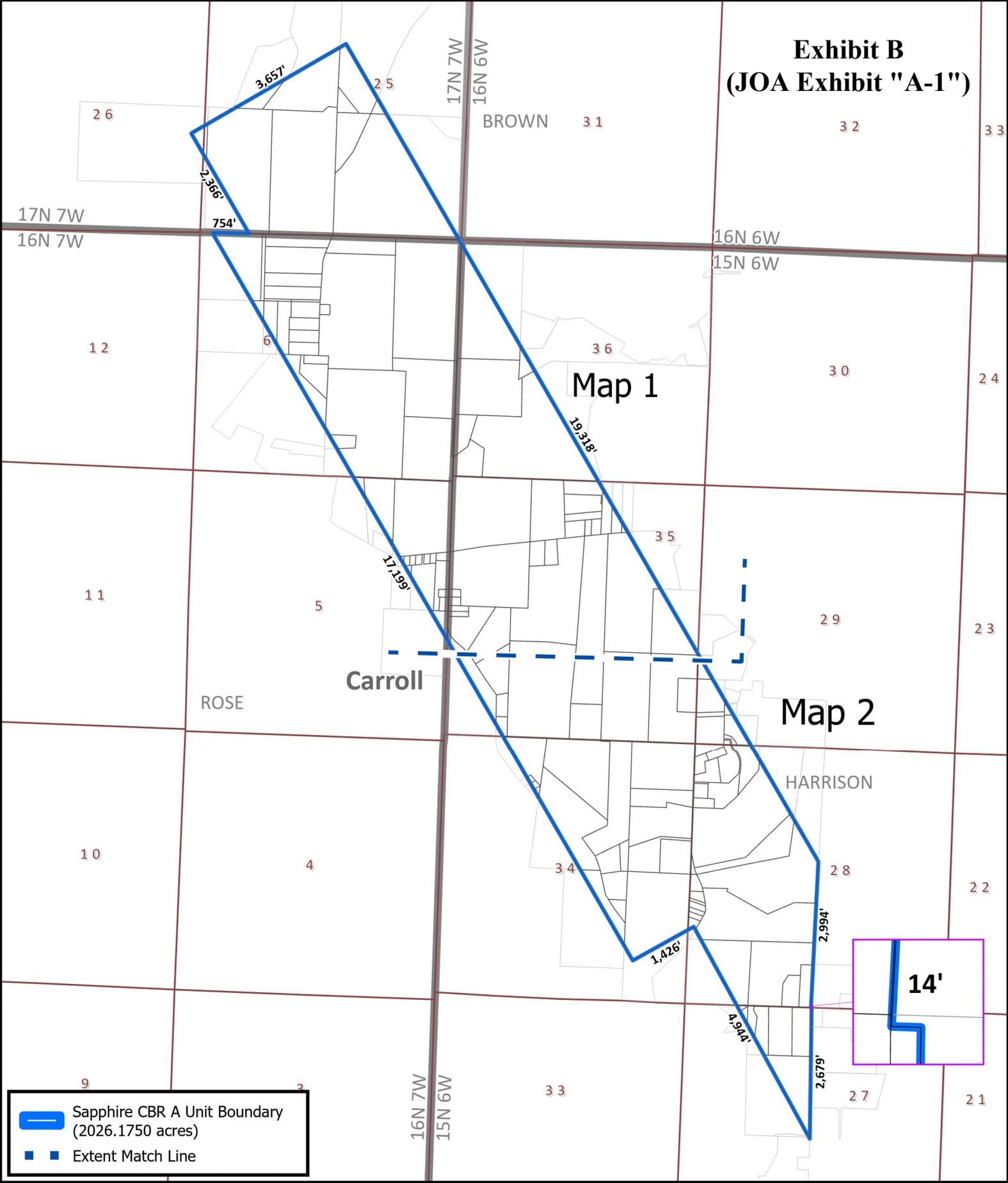
4th day of December, 20 25.
MONTH YEAR



Danielle Blevins
NOTARY PUBLIC

My commission expires 01/22/2028.

**Exhibit B
(JOA Exhibit "A-1")**

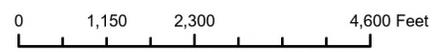


 Sapphire CBR A Unit Boundary (2026.1750 acres)
 Extent Match Line



Projection: NAD 1927 UTM Zone 17N

2026.1750 Gross Unit Acres
 Sapphire CBR A Unit
 Brown, Harrison, & Rose Township,
 Carroll County, Ohio



Overview Map 12/3/2025
 Supplement
 Date: 12/2/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	MAP #
1	03-0002590.000	14.3155	1
2	03-0002574.000	2.7205	1
3	03-0002589.000	27.1950	1
4	03-0002580.000	4.1621	1
5	03-0002596.000	59.5950	1
6	03-0002399.000	2.7956	1
7A	31-0000161.000	19.0600	1
7B	31-0000161.000	2.1545	1
7C	31-0000161.000	1.2419	1
8	03-0002181.000	77.1499	1
9	03-0002643.000	11.4797	1
10	03-0002644.000	1.1828	1
11	03-0000853.000	92.4077	1
12	31-0000206.000	11.2583	1
13	31-0000509.005	7.7044	1
14	31-0000509.002	14.7839	1
15	31-0000509.003	7.1955	1
16	31-0000509.007	7.0010	1
17A	31-0000509.000	0.5656	1
17B	31-0000509.000	4.2142	1
17C	31-0000509.000	6.0956	1
18A	31-0000509.006	0.5951	1
18B	31-0000509.006	4.3944	1
19	31-0000509.001	3.5249	1
20	31-0000086.000	3.5312	1
21	31-0000085.000	3.6631	1
22	31-0000003.000	2.0005	1
23	31-0000004.000	6.3285	1
24	31-0000162.000	7.8332	1
25	31-0000012.000	1.0000	1
26	31-0000124.000	79.1847	1
27	31-0000206.001	75.2415	1
28	15-0000064.000	38.9441	1
29	16-0090005.000	0.0219	1
30	16-0000117.000	2.4934	1
31	15-0000517.000	71.6641	1
32	15-0000517.001	8.3819	1
33	30-0000132.002	0.0240	1
34	15-0000517.005	6.3477	1
35	15-0000517.002	35.0411	1
36	30-0000132.000	29.8867	1
37	30-0000132.001	30.3316	1
38	30-0000077.000	71.2766	1
39	30-0000009.000	2.8888	1
40	30-0000119.012	1.0078	1
41	30-0000119.011	12.1965	1
42	30-0000119.000	0.1164	1
43	30-0000079.001	40.8093	1
44	15-0000389.000	52.4320	1
45	15-0000815.000	19.4933	1
46	15-0000869.001	2.5778	1
47	15-0000869.000	6.5148	1
48	15-0000061.000	5.1856	1
49	15-0000044.000	3.6152	1
50	15-0000638.000	1.9484	1
51	15-0004591.000	0.3339	1
52	15-0000045.000	1.4943	1
53	15-0000098.001	1.0076	1
54	15-0000098.000	3.0872	1
55	15-0000033.000	3.1089	1
56	15-0000034.000	3.6115	1
57	15-0000260.000	44.3530	1
58	30-0000134.000	1.0910	1
59	30-0000080.000	0.5584	1
60	30-0000081.000	0.5924	1
61	30-0000082.000	0.6009	1
62	30-0000122.000	0.5425	1
63	30-0000123.000	0.5424	1
64	30-0000084.000	0.1968	1
65	30-0000079.000	0.3929	1
66	30-0000079.003	7.5358	1
67	30-0000143.000	4.9397	1
68	30-0000139.000	0.7719	1
69	30-0000140.000	1.1922	1
70	15-0000908.000	0.9901	1
71	15-0000907.000	0.9097	1
72	15-0000716.000	50.5377	1,2
73	15-0000716.001	43.7956	1,2
74	15-0004590.000	48.7437	1,2

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	MAP #
75	15-0000724.000	17.1311	1,2
76	15-0000733.003	0.0051	1,2
77	15-0000733.000	1.8588	1,2
78	15-0000875.000	13.8320	2
79	15-0004756.002	0.0342	2
80	15-0004756.001	0.0274	2
81	15-0004756.000	0.5938	2
82	15-0004577.000	4.2752	2
83	15-0000894.000	7.2227	2
84	15-0005136.003	7.0012	2
85	15-0005136.000	6.0124	2
86	15-0000749.000	1.4992	2
87	15-0000699.000	9.7718	2
88	15-0000876.000	35.0889	1,2
89	15-0000826.000	40.0886	1,2
90	15-0000826.001	10.7563	2
91	15-0000716.002	58.7692	1,2
92	15-0000664.000	10.0757	1,2
93	15-0000664.004	13.3751	1,2
94	15-0000664.002	10.9059	1,2
95	15-0000401.000	0.9989	1
96	15-0000402.000	1.1243	1
97	30-0000119.008	2.4479	1
98	15-0000664.003	10.1709	1,2
99	15-0000664.001	2.5377	2
100	15-0000384.000	1.7458	2
101	15-0000386.000	11.5718	2
102	15-0000144.000	0.3520	2
103	15-0000504.000	0.4470	2
104	15-0000503.000	0.3398	2
105	15-0000827.000	30.5418	2
106	15-0000827.001	34.1145	2
107	15-0000825.000	26.5732	2
108	15-0000383.000	28.8747	2
109	15-0000367.000	2.0861	2
110	15-0005136.001	4.0658	2
111	15-0005136.002	0.2056	2
112	15-0000851.000	2.0043	2
113	15-0004587.000	1.9624	2
114	15-0005018.010	52.4649	2
115	15-0005018.000	14.4962	2
116	15-0000014.000	0.5656	2
117	15-0004581.000	9.9993	2
118	15-0004840.000	20.3096	2
119	15-0000116.000	10.0427	2
120	15-0004839.000	9.9605	2
121	15-0000755.001	2.3564	2
122	15-0000755.000	4.9953	2
123	15-0004937.000	6.1310	2
124	15-0000774.000	8.3976	2
125	15-0004938.000	2.0551	2
126	15-0000828.001	44.5321	2
127	15-0005018.001	1.6691	2
128	15-0005018.004	1.2485	2
129	15-0005018.007	0.4369	2
130	15-0005018.006	0.9996	2
131	15-0005018.005	0.6760	2
132	15-0005018.003	0.7155	2
133	15-0005018.002	0.9758	2
134	15-0005018.008	47.4039	2
135	15-0005018.009	43.9931	2
136	15-0000677.000	19.2105	2
137	15-0000593.000	29.1055	2
138	15-0004857.001	0.3545	2
139	15-0004857.000	0.6662	2
140	15-0000817.006	2.0317	2
141	15-0000817.002	5.4817	2
142	15-0000817.003	11.096	2
143	15-0000593.002	5.0013	2
144	15-0000593.001	4.9864	2
145	15-0000058.000	0.1162	2
146	15-0000817.005	8.8337	2
147	15-0000163.000	0.1255	2
148	15-0000353.001	0.0191	2
149	15-0000817.000	18.4981	2
150	15-0000817.004	0.0201	2
151	15-0000269.000	0.0076	2
152	15-0004765.000	0.0022	2



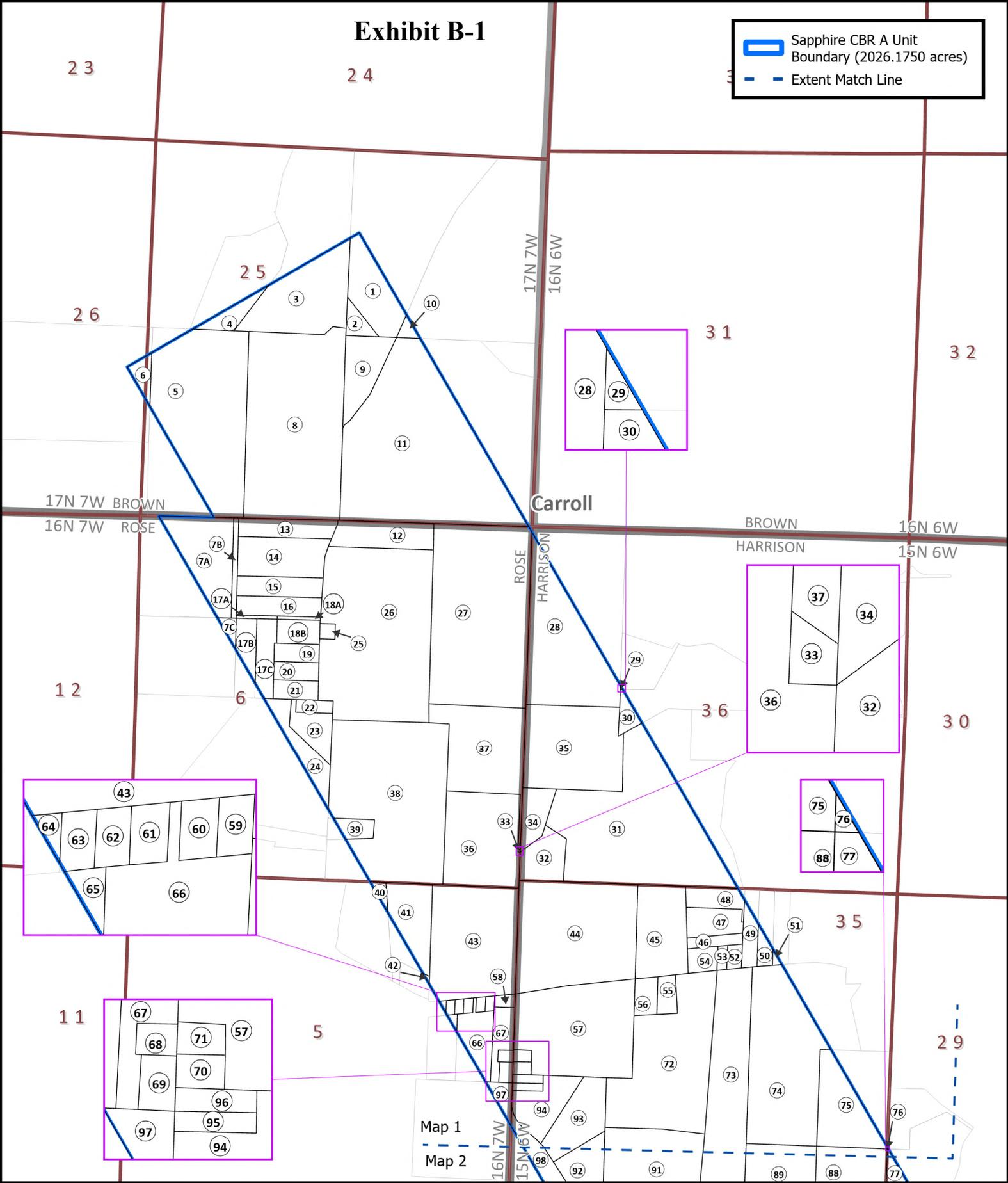
2026.1750 Gross Unit Acres

Sapphire CBR A Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio

Comprehensive Table
12/3/2025
Supplement

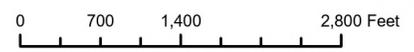
Exhibit B-1

 Sapphire CBR A Unit Boundary (2026.1750 acres)
 Extent Match Line



Projection: NAD 1927 UTM Zone 17N

2026.1750 Gross Unit Acres
Sapphire CBR A Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio



See: Map 1 Table

Date: 12/2/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE		TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	03-0002590.000	14.3155		42	30-0000119.000	0.1164
2	03-0002574.000	2.7205		43	30-0000079.001	40.8093
3	03-0002589.000	27.1950		44	15-0000389.000	52.4320
4	03-0002580.000	4.1621		45	15-0000815.000	19.4933
5	03-0002596.000	59.5950		46	15-0000869.001	2.5778
6	03-0002399.000	2.7956		47	15-0000869.000	6.5148
7A	31-0000161.000	19.0600		48	15-0000061.000	5.1856
7B	31-0000161.000	2.1545		49	15-0000044.000	3.6152
7C	31-0000161.000	1.2419		50	15-0000638.000	1.9484
8	03-0002181.000	77.1499		51	15-0004591.000	0.3339
9	03-0002643.000	11.4797		52	15-0000045.000	1.4943
10	03-0002644.000	1.1828		53	15-0000098.001	1.0076
11	03-0000853.000	92.4077		54	15-0000098.000	3.0872
12	31-0000206.000	11.2583		55	15-0000033.000	3.1089
13	31-0000509.005	7.7044		56	15-0000034.000	3.6115
14	31-0000509.002	14.7839		57	15-0000260.000	44.3530
15	31-0000509.003	7.1955		58	30-0000134.000	1.0910
16	31-0000509.007	7.0010		59	30-0000080.000	0.5584
17A	31-0000509.000	0.5656		60	30-0000081.000	0.5924
17B	31-0000509.000	4.2142		61	30-0000082.000	0.6009
17C	31-0000509.000	6.0956		62	30-0000122.000	0.5425
18A	31-0000509.006	0.5951		63	30-0000123.000	0.5424
18B	31-0000509.006	4.3944		64	30-0000084.000	0.1968
19	31-0000509.001	3.5249		65	30-0000079.000	0.3929
20	31-0000086.000	3.5312		66	30-0000079.003	7.5358
21	31-0000085.000	3.6631		67	30-0000143.000	4.9397
22	31-0000003.000	2.0005		68	30-0000139.000	0.7719
23	31-0000004.000	6.3285		69	30-0000140.000	1.1922
24	31-0000162.000	7.8332		70	15-0000908.000	0.9901
25	31-0000012.000	1.0000		71	15-0000907.000	0.9097
26	31-0000124.000	79.1847		72	15-0000716.000	50.5377
27	31-0000206.001	75.2415		73	15-0000716.001	43.7956
28	15-0000064.000	38.9441		74	15-0004590.000	48.7437
29	16-0090005.000	0.0219		75	15-0000724.000	17.1311
30	16-0000117.000	2.4934		76	15-0000733.003	0.0051
31	15-0000517.000	71.6641		77	15-0000733.000	1.8588
32	15-0000517.001	8.3819		78	15-0000876.000	35.0889
33	30-0000132.002	0.0240		79	15-0000826.000	40.0886
34	15-0000517.005	6.3477		80	15-0000716.002	58.7692
35	15-0000517.002	35.0411		81	15-0000664.000	10.0757
36	30-0000132.000	29.8867		82	15-0000664.004	13.3751
37	30-0000132.001	30.3316		83	15-0000664.002	10.9059
38	30-0000077.000	71.2766		84	15-0000401.000	0.9989
39	30-0000009.000	2.8888		85	15-0000402.000	1.1243
40	30-0000119.012	1.0078		86	30-0000119.008	2.4479
41	30-0000119.011	12.1965		87	15-0000664.003	10.1709
				88		
				89		
				90		
				91		
				92		
				93		
				94		
				95		
				96		
				97		
				98		

2026.1750 Gross Unit Acres



Sapphire CBR A Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio

Map 1 Table

Map 1

Map 2

5

4

3

16N 7W
15N 6W

Exhibit B-2

Carroll

HARRISON

3 3

2 9

2 8

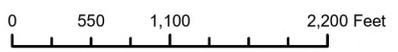
2 7

 Sapphire CBR A Unit Boundary (2026.1750 acres)

 Extent Match Line

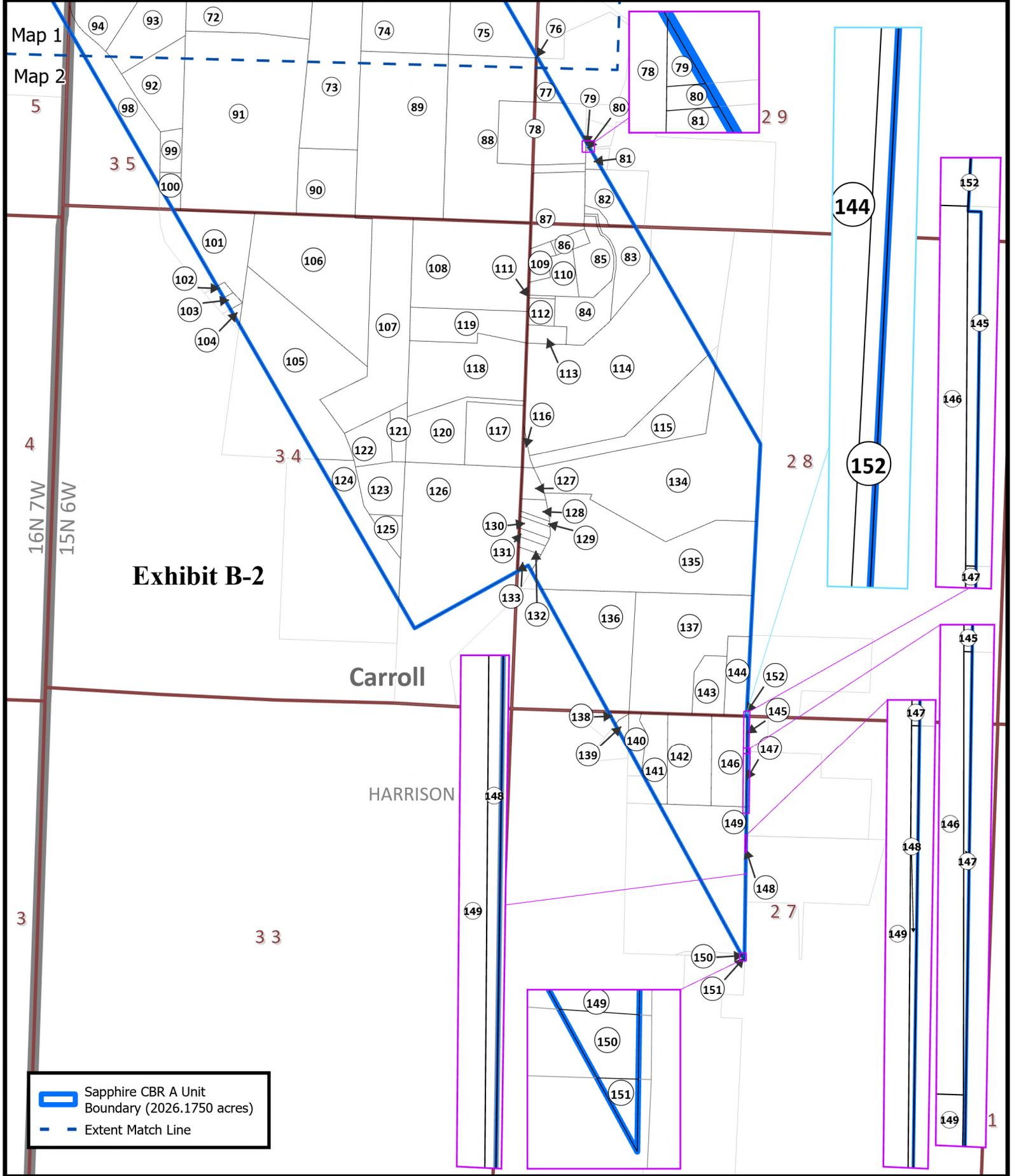
2026.1750 Gross Unit Acres

Sapphire CBR A Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio



Projection: NAD 1927 UTM Zone 17N

12/3/2025
See: Map 2 Table Supplement
Date: 12/2/2025



TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
72	15-0000716.000	50.5377	114	15-0005018.010	52.4649
73	15-0000716.001	43.7956	115	15-0005018.000	14.4962
74	15-0004590.000	48.7437	116	15-0000014.000	0.5656
75	15-0000724.000	17.1311	117	15-0004581.000	9.9993
76	15-0000733.003	0.0051	118	15-0004840.000	20.3096
77	15-0000733.000	1.8588	119	15-0000116.000	10.0427
78	15-0000875.000	13.8320	120	15-0004839.000	9.9605
79	15-0004756.002	0.0342	121	15-0000755.001	2.3564
80	15-0004756.001	0.0274	122	15-0000755.000	4.9953
81	15-0004756.000	0.5938	123	15-0004937.000	6.1310
82	15-0004577.000	4.2752	124	15-0000774.000	8.3976
83	15-0000894.000	7.2227	125	15-0004938.000	2.0551
84	15-0005136.003	7.0012	126	15-0000828.001	44.5321
85	15-0005136.000	6.0124	127	15-0005018.001	1.6691
86	15-0000749.000	1.4992	128	15-0005018.004	1.2485
87	15-0000699.000	9.7718	129	15-0005018.007	0.4369
88	15-0000876.000	35.0889	130	15-0005018.006	0.9996
89	15-0000826.000	40.0886	131	15-0005018.005	0.6760
90	15-0000826.001	10.7563	132	15-0005018.003	0.7155
91	15-0000716.002	58.7692	133	15-0005018.002	0.9758
92	15-0000664.000	10.0757	134	15-0005018.008	47.4039
93	15-0000664.004	13.3751	135	15-0005018.009	43.9931
94	15-0000664.002	10.9059	136	15-0000677.000	19.2105
98	15-0000664.003	10.1709	137	15-0000593.000	29.1055
99	15-0000664.001	2.5377	138	15-0004857.001	0.3545
100	15-0000384.000	1.7458	139	15-0004857.000	0.6662
101	15-0000386.000	11.5718	140	15-0000817.006	2.0317
102	15-0000144.000	0.3520	141	15-0000817.002	5.4817
103	15-0000504.000	0.4470	142	15-0000817.003	11.096
104	15-0000503.000	0.3398	143	15-0000593.002	5.0013
105	15-0000827.000	30.5418	144	15-0000593.001	4.9864
106	15-0000827.001	34.1145	145	15-0000058.000	0.1162
107	15-0000825.000	26.5732	146	15-0000817.005	8.8337
108	15-0000383.000	28.8747	147	15-0000163.000	0.1255
109	15-0000367.000	2.0861	148	15-0000353.001	0.0191
110	15-0005136.001	4.0658	149	15-0000817.000	18.4981
111	15-0005136.002	0.2056	150	15-0000817.004	0.0201
112	15-0000851.000	2.0043	151	15-0000269.000	0.0076
113	15-0004587.000	1.9624	152	15-0004765.000	0.0022

2026.1750 Gross Unit Acres

Sapphire CBR A Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio

Map 2 Table

12/3/2025
Supplement



EXHIBIT "H"
SAPPHIRE CBR A UNIT

NAME	LEASED YES/NO	TRACT NUMBER(S)	TAX MAP PARCEL ID(S)	SURFACE ACRES IN UNIT
9 SPRINGS, LLC ATTN: TIMOTHY JOHN RIZZO	YES	11	03-0000853.000	92.4078
	YES	12	31-0000206.000	11.2583
ALAN WEIR & LEANNA WEIR, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	21	31-0000085.000	3.6631
ANDREW GEORGE MATTA, JR. & KELLY A MATTA, CO-TRUSTEES OF THE ANDREW GEORGE MATTA, JR & KELLY A MATTA REVOCABLE LIVING TRUST DATED OCTOBER 30, 2020	YES	74	15-0004590.000	48.7436
ANITA J PRIBULA, UNMARRIED & RANDY J BORON, UNMARRIED, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	51	15-0004591.000	0.3339
BARBARA JAE HOTHEM, TRUSTEE OF THE HOTHEM FAMILY REVOCABLE LIVING TRUST, DATED MAY 13, 2004	YES	44	15-0000389.000	52.4320
BENJAMIN J GINGERICH, A SINGLE PERSON	YES	83*	15-0000894.000	7.2227
	YES	84*	15-0005136.003	7.0012
BRIAN JEFFREY WERNER AND AMY LOUISE WERNER, AS TRUSTEES OF THE WERNER FAMILY LIVING TRUST DATED AUGUST 4, 2019	YES	150	15-0000817.004	0.0201
BRIAN MAXWELL	YES	6	03-0002399.000	0.2796
BRUCE D MANEY & LINDA D MANEY, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR OF THEM	YES	68	30-0000139.000	0.7719
	YES	69	30-0000140.000	1.1922
CATHY J STROMSKI, SURVIVING JOINT TENANT	YES	140*	15-0000817.006	2.0317
	YES	141*	15-0000817.002	5.4817
CELIA L HARTMANN	YES	81	15-0004756.000	0.2969
CHARLES F ABBOTT, JR	YES	17A	31-0000509.000	0.2828
	YES	17B	31-0000509.000	2.1071
	YES	17C	31-0000509.000	3.0478

CHARLES P ENGELHART & JENNIFER S ENGLEHART, TRUSTEES OF THE ENGELHART FAMILY TRUST OCTOBER 21, 2024	YES	142*	15-0000817.003	11.0960
CHRISTOPHER C MCCAUSLAND	YES	133	15-0005018.002	0.9758
	YES	132	15-0005018.003	0.7155
COBRA PETROLEUM COMPANY, LP ATTN: AUSTIN DIETERLE	YES	110	15-0005136.001	3.4559
CRYSTAL I LAMBERT	YES	138	15-0004857.001	0.3545
DANIEL J BRAUCHER & JOYCE A BRAUCHER, HUSBAND AND WIFE	YES	37	30-0000132.001	20.2211
DANIEL J BRAUCHER, II	YES	37	30-0000132.001	10.1105
DAVID A BURICK & DALE L BURICK	YES	56	15-0000034.000	3.6115
DAVID E POOLE & JUDITH M POOLE, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	79	15-0004756.002	0.0342
DAVID L BAUGHMAN, A MARRIED MAN	YES	49	15-0000044.000	3.6152
	YES	52	15-0000045.000	1.4943
DAVID R SEABURN, JR	YES	117	15-0004581.000	4.9997
DAVID R SEABURN, JR & DELORES SEABURN, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	116	15-0000014.000	0.5656
DEBORAH ANN BORLAND	YES	17A	31-0000509.000	0.2828
	YES	17B	31-0000509.000	2.1071
	YES	17C	31-0000509.000	3.0478
DELORES J SEABURN	YES	117	15-0004581.000	4.9997
DENNIS R PERRINE	YES	120*	15-0004839.000	9.9605
DOMESTIC RESOURCES, LLC ATTN: JESSE HEJNY	YES	110	15-0005136.001	0.6099
DONALD A CAIRNS & MARY MARGARET CAIRNS	YES	96	15-0000402.000	1.1243
	YES	95	15-0000401.000	0.9989
DONALD A PONTONES, JR	YES	6	03-0002399.000	2.2365
DONALD CAIRNS & MARY MARGARET CAIRNS, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	122	15-0000755.000	4.9953
DONNA L MCCAULLEY	YES	45	15-0000815.000	19.4933
DOUGLAS W FEIOCK & TAMMY L LEAVER, TRUSTEES OF THE JONES FAMILY IRREVOCABLE TRUST DATED NOVEMBER 12, 2019	YES	152	15-0004765.000	0.0022
DYLAN J TITUS, MARRIED	YES	80*	15-0004756.001	0.0274
DYLAN JOSEPH MILES TITUS	YES	82	15-0004577.000	4.2752
ESTATE OF RONALD J MIDAY ATTN: VERA MIDAY, ADMINISTRATOR	YES	62	30-0000122.000	0.1356

FRANCES M PIERCE & CHRISTOPHER R PIERCE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	58	30-0000134.000	1.0910
	YES	67	30-0000143.000	4.9397
GARY A GERMAN & RAMONA J GERMAN, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	71	15-0000907.000	0.9097
GARY D CAMPBELL & TONYA K CAMPBELL, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	54	15-0000098.000	1.0246
GARY D FRASE & ROBIN WELCH, FOR AND DURING THEIR JOINT LIVES, REMAINDER IN FEE SIMPLE TO THE SURVIVOR	YES	22	31-0000003.000	2.0005
	YES	23	31-0000004.000	6.3285
GATEWAY ROYALTY VI, LLC ATTN: CHRIS OLDHAM	YES	40	30-0000119.012	0.2520
	YES	41	30-0000119.011	3.0491
	YES	42	30-0000119.000	0.0291
	YES	72**	15-0000716.000	0.0000
	YES	73**	15-0000716.001	0.0000
	YES	97	30-0000119.008	0.6120
	YES	98	15-0000664.003	10.1709
	YES	99	15-0000664.001	2.5377
	YES	148	15-0000353.001	0.0191
	YES	94**	15-0000664.002	0.0000
	YES	83**	15-0000894.000	0.0000
	YES	84**	15-0005136.003	0.0000
	YES	85**	15-0005136.000	0.0000
	YES	101**	15-0000386.000	0.0000
	YES	114**	15-0005018.010	0.0000
YES	120**	15-0004839.000	0.0000	
YES	91**	15-0000716.002	0.0000	
YES	93**	15-0000664.004	0.0000	
GERALDINE M HUMPHREY, TRUSTEE OF THE GERALDINE M HUMPHREY REVOCABLE TRUST DATED FEBRUARY 10, 2004	YES	135	15-0005018.009	43.9931
	YES	136	15-0000677.000	19.2105

GLENN M MANEY & TAMMY J MANEY, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	127	15-0005018.001	1.6691
	YES	128	15-0005018.004	1.2485
HADDIE G HUFFMAN & KOLBY D KUHN, JOINT TENANTS, WITH RIGHTS OF SURVIVORSHIP	YES	70	15-0000908.000	0.9901
HARRIET KAY ELIFRITZ	YES	151	15-0000269.000	0.0076
HENRY T VANDEBORNE, JR, A MARRIED MAN	YES	19	31-0000509.001	3.5249
HOBERT F MCKINNEY & BRENDA A MCKINNEY, CO-TRUSTEES OF THE MCKINNEY REVOCABLE TRUST DATED OCTOBER 3, 2024	YES	89	15-0000826.000	40.0886
	YES	107	15-0000825.000	26.5732
JACQUELINE S NICHOLAS	YES	50	15-0000638.000	1.9484
JAMES A RUSS & SHARON L RUSS, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	16	31-0000509.007	7.0010
JAMES H ROBERTSON	YES	29	16-0090005.000	0.0073
	YES	31	15-0000517.000	23.8880
	YES	32	15-0000517.001	2.7940
	YES	34	15-0000517.005	2.1159
	YES	35	15-0000517.002	11.6804
JANE MAGRELL	YES	6	03-0002399.000	0.2796
JANET M TITUS A/K/A JANET M HREHA	YES	80**	15-0004756.001	0.0000
JEFFREY E FALKOWSKI & JILL A FALKOWSKI, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	18A	31-0000509.006	0.5951
	YES	18B	31-0000509.006	4.3944
JEFFREY P JONES	YES	114*	15-0005018.010	26.2325
JEFFREY P JONES & CINDY A JONES, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR	YES	115	15-0005018.000	14.4962
	YES	134	15-0005018.008	47.4039
JEFFREY S MIDAY	YES	59	30-0000080.000	0.0465
	YES	60	30-0000081.000	0.0494
JEREMY C FOX	YES	38	30-0000077.000	71.2767
JOHN BAUGHMAN	YES	25	31-0000012.000	0.5000
JOHN HOWARD EICK & RUTH EVELYN EICK, TRUSTEES OF THE EICK REVOCABLE LIVING TRUST DATED MAY 10, 2006	YES	57	15-0000260.000	44.3530

JULIE A NORRIS	YES	63	30-0000123.000	0.5424
JULIE NORRIS	YES	59	30-0000080.000	0.0698
	YES	60	30-0000081.000	0.0741
	YES	61	30-0000082.000	0.6009
	YES	62	30-0000122.000	0.2713
	KEITH LEACHMAN & GERRY L LEACHMAN, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN SIMPLE FEE TO THE SURVIVOR OF THEM	YES	20	31-0000086.000
KENNETH FRASE TRUSTEE OF THE FRASE FAMILY IRREVOCABLE TRUST DATED JUNE 1, 2022	YES	7A	31-0000161.000	19.0600
	YES	7B	31-0000161.000	2.1545
	YES	7C	31-0000161.000	1.2419
	YES	24	31-0000162.000	7.8332
KRISTOPHER ROSS	YES	72*	15-0000716.000	50.5377
	YES	73*	15-0000716.001	43.7956
	YES	91*	15-0000716.002	58.7692
LAKE MOHAWK PROPERTY OWNERS ASSOCIATION, INC. ATTN: JOHN F BUETTNER	YES	30	16-0000117.000	2.4934
LARRY L BITTAKER & WANDA BITTAKER, HUSBAND AND WIFE, FOR AND DURING THEIR LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	39	30-0000009.000	2.8888
LARRY NORBERG	YES	143	15-0000593.002	5.0013
LEVI R MILLER	YES	78	15-0000875.000	13.8320
	YES	88	15-0000876.000	35.0889
LISA MARIE CAMPBELL & SHAWN J ALBRECHT, SUCCESSOR CO-TRUSTEES OF THE ALBRECHT FAMILY TRUST DATED AUGUST 11, 2008	YES	33	30-0000132.002	0.0240
	YES	36	30-0000132.000	29.8867
MAGNOLIA AREA OHIO HISTORICAL SOCIETY ATTN: JANET ROGERS	YES	40	30-0000119.012	0.7559
	YES	41	30-0000119.011	9.1474
	YES	42	30-0000119.000	0.0873
	YES	97	30-0000119.008	1.8359
MARVIN LEE & VICKI L LEE, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	145	15-0000058.000	0.1162
MICHAEL ALLEN MARFIELD & HAILEY MARFIELD, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	121	15-0000755.001	2.3564
	YES	123	15-0004937.000	6.1310
	YES	125	15-0004938.000	2.0551
MICHAEL J HINTON & DEBBIE L HINTON, HUSBAND AND WIFE, AND TO THE SURVIVOR OF THEM	YES	75	15-0000724.000	17.1311

MICHAEL MIDAY	YES	43	30-0000079.001	40.8093
	YES	59	30-0000080.000	0.2094
	YES	60	30-0000081.000	0.2222
MILAN MICHAEL VISNICK & CINDY LOU VISNICK, FOR THEIR JOINT LIVES REMAINDER TO THE SURVIVOR OF THEM	NO	46	15-0000869.001	1.2889
	NO	53	15-0000098.001	0.5038
	NO	54	15-0000098.000	1.0313
MILDRED M SIMMONS	NO	46	15-0000869.001	1.2889
	NO	47	15-0000869.000	6.5148
	NO	48	15-0000061.000	5.1856
	NO	53	15-0000098.001	0.5038
	NO	54	15-0000098.000	1.0313
MONROE TOWNSEND & PEGGY TOWNSEND, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	111	15-0005136.002	0.2056
	YES	112	15-0000851.000	2.0043
MOUNTAIN LION OIL & GAS, LLC ATTN: PADEN MCKINNEY	YES	9	03-0002643.000	2.0089
	YES	10	03-0002644.000	0.0828
OMAROB, LLC ATTN: JON D ROBERTSON	YES	28	15-0000064.000	38.9441
	YES	29	16-0090005.000	0.0073
	YES	31	15-0000517.000	23.8880
	YES	32	15-0000517.001	2.7940
	YES	34	15-0000517.005	2.1159
	YES	35	15-0000517.002	11.6804
PAUL BAUGHMAN	YES	25	31-0000012.000	0.5000
PEACHY KEEN RENTALS, LLC ATTN: CANDICE STALDER	YES	139	15-0004857.000	0.6662
POTENTIAL HEIRS OF JOHN R MIDAY ATTN: CLARA MIDAY	YES	59	30-0000080.000	0.1396
	YES	60	30-0000081.000	0.1481
	YES	62	30-0000122.000	0.1356
RANDY W POOLE & RANAE L POOLE, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR	YES	93*	15-0000664.004	13.3751
	YES	94*	15-0000664.002	10.9059
RICHARD A MOYER & TRACY A MOYER, HUSBAND AND WIFE	YES	144	15-0000593.001	4.9864
RICHARD A MOYER, TRUSTEE OF THE MOYER FAMILY TRUST DATED NOVEMBER 10, 2017	YES	137	15-0000593.000	29.1055
RICHARD J MIDAY	YES	59	30-0000080.000	0.0465
	YES	60	30-0000081.000	0.0494

RICHARD J MIDAY & JANET L L MIDAY, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	66	30-0000079.003	7.5358
RICHARD L HARTMANN, II	YES	81	15-0004756.000	0.2969
ROBERT J FRENZ	YES	140**	15-0000817.002	0.0000
	YES	141**	15-0000817.002	0.0000
	YES	142**	15-0000817.003	0.0000
	YES	146**	15-0000817.005	0.0000
ROBERT L AMMOND & BONNY A AMMOND, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	100	15-0000384.000	1.7458
ROBERT L SANFORD & CAROL A SANFORD, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, AND TO THE SURVIVOR OF THEM	YES	76	15-0000733.003	0.0051
ROBERT R KING & BARBARA S KING, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR OF THEM	YES	113	15-0004587.000	1.9624
ROBERT W LINDENBAUM & DENISE I LINDENBAUM, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR OF THEM	YES	118	15-0004840.000	20.3096
ROGER R DEWITT & KRISTINA DEWITT, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	90	15-0000826.001	10.7563
	YES	102	15-0000144.000	0.3520
	YES	103	15-0000504.000	0.4470
	YES	104	15-0000503.000	0.3398
	YES	105	15-0000827.000	30.5418
	YES	106	15-0000827.001	34.1145
RUDOLPH N DRNEK	YES	149	15-0000817.000	18.4981
SETH A JONES	YES	114*	15-0005018.010	26.2325
SHANNON J BARTOLEC, TRUSTEE OF THE CLAUGUS FAMILY TRUST DATED MAY 17, 2018	YES	147	15-0000163.000	0.1255
SHIRLEY M POOLE, FKA SHIRLEY M BOURQUIN	YES	92	15-0000664.000	10.0757
SPRING VALLY PROPERTIES, LLC ATTN: DONALD A CAIRNS	YES	126	15-0000828.001	44.5321
SRO 22, LLC ATTN: ROBERT E O'BRIEN	YES	9	03-0002643.000	8.1793
	YES	10	03-0002644.000	0.8634
STANLEY R LIPINSKY & MARY D LIPINSKY, HUSBAND & WIFE, AS JOINT TENANTS WITH RIGHT OF SURVIVORSHIP	YES	101*	15-0000386.000	11.5718

STEPHEN F SKODZINSKY & VICTOR J SKODZINSKY, CO-TRUSTEES OF THE SKODZINSKY IRREVOCABLE TRUST DATED DECEMBER 6, 2007	YES	13	31-0000509.005	7.7044
	YES	14	31-0000509.002	14.7839
	YES	15	31-0000509.003	7.1955
THE CAIRNS FAMILY IRRECOVABLE TRUST, DATED AUGUST 11, 2021 ATTN: DONALD A CAIRNS	YES	119	15-0000116.000	10.0427
	YES	124	15-0000774.000	8.3976
THE ROBERT L SANFORD & CAROL A SANFORD REVOCABLE LIVING TRUST DATED MARCH 25, 2025, BY ROBERT L SANFORD & CAROL A SANFORD AS SETTLORS AND TRUSTEES	YES	77	15-0000733.000	1.8588
THE WHITACRE-GREER FIREPROOFING COMPANY ATTN: JANET WHITACRE-KABOTH	YES	1	03-0002590.000	14.3155
	YES	2	03-0002574.000	2.7205
	YES	3	03-0002589.000	27.1950
	YES	4	03-0002580.000	4.1621
	YES	5	03-0002596.000	59.5950
THOMAS W & BRENDA SUTTON, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	146*	15-0000817.005	8.8337
TIMMY R BOLEY, MARRIED	YES	86	15-0000749.000	1.4992
TOM E & PAULA MICHELLE RIMMELE, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO SURVIVOR	YES	87	15-0000699.000	9.7718
TUSK EXPLORATION II, LLC ATTN:HAYDEN GRIFFIN HABY III	YES	9	03-0002643.000	1.2915
	YES	10	03-0002644.000	0.2366
VERA A ADAMS & RICHARD L ADAMS, WIFE AND HUSBAND, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	65	30-0000079.000	0.3929
VERA A MIDAY	YES	59	30-0000080.000	0.0465
	YES	60	30-0000081.000	0.0494
VERA A MIDAY ADAMS	YES	64	30-0000084.000	0.1968
VINCENT T CARTER & TANYA L CARTER REVOCABLE LIVING TRUST ATTN: VINCENT & TANYA CARTER	YES	55	15-0000033.000	3.1089
W.O. NETTA & LOIS E NETTA, HUSBAND AND WIFE	YES	108	15-0000383.000	28.8747
WESLEY E DAY, III & JOSIE R SNAIR, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR	YES	85*	15-0005136.000	6.0124

WILLIAM A ARCHER & RACHEL M ARCHER, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	129	15-0005018.007	0.4369
	YES	130	15-0005018.006	0.9996
	YES	131	15-0005018.005	0.6760
WILLIAM N ROBERTSON	YES	29	16-0090005.000	0.0073
	YES	31	15-0000517.000	23.8880
	YES	32	15-0000517.001	2.7940
	YES	34	15-0000517.005	2.1159
	YES	35	15-0000517.002	11.6804
WILLIAM R FINDLEY & SANDRA J FINDLEY, TRUSTEES OF THE FINDLEY FAMILY REVOCABLE TRUST DATED MAY 25, 2004	YES	26	31-0000124.000	79.1847
	YES	27	31-0000206.001	75.2413
WIZARD PROPERTY INVESTMENTS, INC ATTN: ERIC R GOOD	YES	109	15-0000367.000	2.0861

WORKING INTEREST OWNERS				
NAME	LEASED YES/NO	TRACT NUMBER(S)	TAX MAP PARCEL ID(S)	SURFACE ACRES IN UNIT
	YES	1	03-0002590.000	10.0209
	YES	2	03-0002574.000	1.9044
	YES	3	03-0002589.000	19.0365
	YES	4	03-0002580.000	2.9135
	YES	5	03-0002596.000	41.7165
	YES	6	03-0002399.000	1.9569
	YES	7C	31-0000161.000	0.3105
	YES	8	03-0002181.000	54.0049
	YES	10	03-0002644.000	0.7526
	YES	11	03-0000853.000	34.9774
	YES	12	31-0000206.000	4.2614
	YES	17B	31-0000509.000	1.0536
	YES	17C	31-0000509.000	1.3334
	YES	18B	31-0000509.006	0.9613
	YES	19	31-0000509.001	0.7711
	YES	20	31-0000086.000	2.4718
	YES	21	31-0000085.000	2.5642
	YES	22	31-0000003.000	1.4004
	YES	23	31-0000004.000	4.4300
	YES	24	31-0000162.000	1.9583
	YES	25	31-0000012.000	0.3785
	YES	26	31-0000124.000	29.9723
	YES	27	31-0000206.001	28.4797
	YES	28	15-0000064.000	12.5809
	YES	29	16-0090005.000	0.0219
	YES	30	16-0000117.000	0.8055
	YES	31	15-0000517.000	27.0190
	YES	32	15-0000517.001	2.7078
	YES	33	30-0000132.002	0.0091
	YES	34	15-0000517.005	2.0506

EOG RESOURCES, INC.
ATTN: DAX TAYLOR

YES	35	15-0000517.002	11.3200
YES	36	30-0000132.000	11.3125
YES	37	30-0000132.001	11.4809
YES	38	30-0000077.000	26.9790
YES	39	30-0000009.000	1.0934
YES	40	30-0000119.012	0.3815
YES	41	30-0000119.011	4.6165
YES	42	30-0000119.000	0.0441
YES	43	30-0000079.001	15.4468
YES	44	15-0000389.000	19.8461
YES	45	15-0000815.000	6.2973
YES	49	15-0000044.000	2.5306
YES	50	15-0000638.000	0.6294
YES	51	15-0004591.000	0.1079
YES	52	15-0000045.000	1.0460
YES	54	15-0000098.000	0.7172
YES	55	15-0000033.000	1.1768
YES	56	15-0000034.000	1.3670
YES	57	15-0000260.000	14.3282
YES	58	30-0000134.000	0.4130
YES	59	30-0000080.000	0.2114
YES	60	30-0000081.000	0.2242
YES	61	30-0000082.000	0.2274
YES	62	30-0000122.000	0.2053
YES	63	30-0000123.000	0.2053
YES	64	30-0000084.000	0.0745
YES	65	30-0000079.000	0.1487
YES	66	30-0000079.003	2.8524
YES	67	30-0000143.000	2.6710
YES	68	30-0000139.000	0.2922
YES	69	30-0000140.000	0.4513
YES	70	15-0000908.000	0.6931
YES	71	15-0000907.000	0.6368
YES	72	15-0000716.000	19.1291
YES	73	15-0000716.001	16.5771
YES	74	15-0004590.000	15.7466
YES	75	15-0000724.000	5.5342
YES	76	15-0000733.003	0.0016
YES	77	15-0000733.000	0.6005
YES	79	15-0004756.002	0.0110
YES	80	15-0004756.001	0.0089
YES	81	15-0004756.000	0.1918
YES	82	15-0004577.000	1.3811
YES	83	15-0000894.000	2.3333
YES	84	15-0005136.003	2.2617
YES	85	15-0005136.000	1.9423
YES	86	15-0000749.000	1.4992
YES	87	15-0000699.000	6.8403
YES	89	15-0000826.000	12.9506
YES	90	15-0000826.001	3.4748
YES	91	15-0000716.002	18.9854
YES	92	15-0000664.000	7.0530
YES	93	15-0000664.004	9.3626
YES	94	15-0000664.002	7.6341
YES	95	15-0000401.000	0.6992

YES	96	15-0000402.000	0.7870
YES	97	30-0000119.008	0.9266
YES	98	15-0000664.003	7.1196
YES	99	15-0000664.001	1.7764
YES	100	15-0000384.000	1.2221
YES	101	15-0000386.000	3.7383
YES	102	15-0000144.000	0.1232
YES	103	15-0000504.000	0.1565
YES	104	15-0000503.000	0.1189
YES	105	15-0000827.000	9.8665
YES	106	15-0000827.001	11.0207
YES	107	15-0000825.000	8.5845
YES	108	15-0000383.000	9.3280
YES	110	15-0005136.001	1.3135
YES	111	15-0005136.002	0.0664
YES	112	15-0000851.000	0.6475
YES	113	15-0004587.000	0.6340
YES	114	15-0005018.010	16.9488
YES	115	15-0005018.000	4.6830
YES	116	15-0000014.000	0.3959
YES	117	15-0004581.000	6.9995
YES	118	15-0004840.000	14.2168
YES	119	15-0000116.000	3.2443
YES	121	15-0000755.001	0.7612
YES	122	15-0000755.000	1.6137
YES	123	15-0004937.000	1.9806
YES	124	15-0000774.000	2.7128
YES	125	15-0004938.000	0.6639
YES	126	15-0000828.001	14.3861
YES	127	15-0005018.001	0.5392
YES	128	15-0005018.004	0.5762
YES	129	15-0005018.007	0.1411
YES	130	15-0005018.006	0.3229
YES	131	15-0005018.005	0.2184
YES	132	15-0005018.003	0.3302
YES	133	15-0005018.002	0.3152
YES	134	15-0005018.008	15.3138
YES	135	15-0005018.009	14.2120
YES	136	15-0000677.000	3.3618
YES	137	15-0000593.000	9.4025
YES	138	15-0004857.001	0.1145
YES	139	15-0004857.000	0.2152
YES	143	15-0000593.002	1.6157
YES	144	15-0000593.001	1.6109

YES	1	03-0002590.000	4.2947
YES	2	03-0002574.000	0.8162
YES	3	03-0002589.000	8.1585
YES	4	03-0002580.000	1.2486
YES	5	03-0002596.000	17.8785
YES	6	03-0002399.000	0.8387
YES	7B	31-0000161.000	1.0021
YES	7C	31-0000161.000	0.9314
YES	8	03-0002181.000	23.1450

YES	10	03-0002644.000	0.3225
YES	11	03-0000853.000	57.4304
YES	12	31-0000206.000	6.9969
YES	17A	31-0000509.000	0.2631
YES	17B	31-0000509.000	3.1607
YES	17C	31-0000509.000	4.0002
YES	18A	31-0000509.006	0.2768
YES	18B	31-0000509.006	2.8838
YES	19	31-0000509.001	2.3132
YES	20	31-0000086.000	1.0594
YES	21	31-0000085.000	1.0989
YES	22	31-0000003.000	0.6002
YES	23	31-0000004.000	1.8986
YES	24	31-0000162.000	5.8749
YES	25	31-0000012.000	0.6215
YES	26	31-0000124.000	49.2124
YES	27	31-0000206.001	46.7616
YES	28	15-0000064.000	26.3632
YES	30	16-0000117.000	1.6879
YES	31	15-0000517.000	44.6450
YES	32	15-0000517.001	5.6741
YES	33	30-0000132.002	0.0149
YES	34	15-0000517.005	4.2971
YES	35	15-0000517.002	23.7211
YES	36	30-0000132.000	18.5742
YES	37	30-0000132.001	18.8507
YES	38	30-0000077.000	44.2977
YES	39	30-0000009.000	1.7954
YES	40	30-0000119.012	0.6263
YES	41	30-0000119.011	7.5800
YES	42	30-0000119.000	0.0723
YES	43	30-0000079.001	25.3625
YES	44	15-0000389.000	32.5859
YES	45	15-0000815.000	13.1960
YES	49	15-0000044.000	1.0846
YES	50	15-0000638.000	1.3190
YES	51	15-0004591.000	0.2260
YES	52	15-0000045.000	0.4483
YES	54	15-0000098.000	0.3074
YES	55	15-0000033.000	1.9321
YES	56	15-0000034.000	2.2445
YES	57	15-0000260.000	30.0248
YES	58	30-0000134.000	0.6780
YES	59	30-0000080.000	0.3470
YES	60	30-0000081.000	0.3682
YES	61	30-0000082.000	0.3735
YES	62	30-0000122.000	0.3372
YES	63	30-0000123.000	0.3371
YES	64	30-0000084.000	0.1223
YES	65	30-0000079.000	0.2442
YES	66	30-0000079.003	4.6834
YES	67	30-0000143.000	2.2687
YES	68	30-0000139.000	0.4797
YES	69	30-0000140.000	0.7409
YES	70	15-0000908.000	0.2970

EAP OHIO, LLC
 ATTN: HEATH WORK

YES	71	15-0000907.000	0.2729
YES	72	15-0000716.000	31.4086
YES	73	15-0000716.001	27.2185
YES	74	15-0004590.000	32.9970
YES	75	15-0000724.000	11.5969
YES	76	15-0000733.003	0.0035
YES	77	15-0000733.000	1.2583
YES	79	15-0004756.002	0.0232
YES	80	15-0004756.001	0.0185
YES	81	15-0004756.000	0.4020
YES	82	15-0004577.000	2.8941
YES	83	15-0000894.000	4.8894
YES	84	15-0005136.003	4.7395
YES	85	15-0005136.000	4.0701
YES	87	15-0000699.000	2.9315
YES	89	15-0000826.000	27.1380
YES	90	15-0000826.001	7.2815
YES	91	15-0000716.002	39.7838
YES	92	15-0000664.000	3.0227
YES	93	15-0000664.004	4.0125
YES	94	15-0000664.002	3.2718
YES	95	15-0000401.000	0.2997
YES	96	15-0000402.000	0.3373
YES	97	30-0000119.008	1.5213
YES	98	15-0000664.003	3.0513
YES	99	15-0000664.001	0.7613
YES	100	15-0000384.000	0.5237
YES	101	15-0000386.000	7.8335
YES	102	15-0000144.000	0.2288
YES	103	15-0000504.000	0.2906
YES	104	15-0000503.000	0.2209
YES	105	15-0000827.000	20.6753
YES	106	15-0000827.001	23.0938
YES	107	15-0000825.000	17.9887
YES	108	15-0000383.000	19.5467
YES	110	15-0005136.001	2.7523
YES	111	15-0005136.002	0.1392
YES	112	15-0000851.000	1.3568
YES	113	15-0004587.000	1.3284
YES	114	15-0005018.010	35.5162
YES	115	15-0005018.000	9.8132
YES	116	15-0000014.000	0.1697
YES	117	15-0004581.000	2.9998
YES	118	15-0004840.000	6.0929
YES	119	15-0000116.000	6.7984
YES	121	15-0000755.001	1.5952
YES	122	15-0000755.000	3.3816
YES	123	15-0004937.000	4.1504
YES	124	15-0000774.000	5.6848
YES	125	15-0004938.000	1.3912
YES	126	15-0000828.001	30.1460
YES	127	15-0005018.001	1.1299
YES	128	15-0005018.004	0.6723
YES	129	15-0005018.007	0.2958
YES	130	15-0005018.006	0.6767

	YES	131	15-0005018.005	0.4576
	YES	132	15-0005018.003	0.3853
	YES	133	15-0005018.002	0.6606
	YES	134	15-0005018.008	32.0901
	YES	135	15-0005018.009	29.7811
	YES	136	15-0000677.000	15.8487
	YES	137	15-0000593.000	19.7030
	YES	138	15-0004857.001	0.2400
	YES	139	15-0004857.000	0.4510
	YES	140	15-0000817.006	1.0941
	YES	141	15-0000817.002	2.9519
	YES	142	15-0000817.003	5.9752
	YES	143	15-0000593.002	3.3856
	YES	144	15-0000593.001	3.3755
	YES	145	15-0000058.000	0.1162
	YES	146	15-0000817.005	4.7569
	YES	147	15-0000163.000	0.1255
	YES	148	15-0000353.001	0.0103
	YES	149	15-0000817.000	9.9612
	YES	150	15-0000817.004	0.0108
	YES	151	15-0000269.000	0.0041
	YES	152	15-00004675.000	0.0012

RANGE RESOURCES-APPALACIA, LLC ATTN: MATTHEW HERRICK	YES	13	31-0000509.005	6.6549
	YES	14	31-0000509.002	12.7700
	YES	15	31-0000509.003	6.2153
	YES	16	31-0000509.007	6.0473

DIVERSIFIED PRODUCTION, LLC ATTN: JUSTIN SMITH	YES	7A	31-0000161.000	19.0600
	YES	7B	31-0000161.000	0.2935
	YES	13	31-0000509.005	1.0495
	YES	14	31-0000509.002	2.0139
	YES	15	31-0000509.003	0.9802
	YES	16	31-0000509.007	0.9537
	YES	17A	31-0000509.000	0.0385
	YES	17C	31-0000509.000	0.3810
	YES	17A	31-0000509.000	0.0385
	YES	17C	31-0000509.000	0.3810
	YES	18A	31-0000509.006	0.0811
	YES	18B	31-0000509.006	0.5493
YES	19	31-0000509.001	0.4406	

TWO X FOUR PROJECTS, LLC ATTN: BARRETT W PIERCE	YES	78	15-0000875.000	13.8320
	YES	88	15-0000876.000	35.0889

DALE OHIO, LLC ATTN: STEVE ANDERSON	YES	9	03-0002643.000	11.4797
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CGAS APPALACHIA, LLC ATTN: JUSTIN CALDWELL	YES	7B	31-0000161.000	0.8589
	YES	17A	31-0000509.000	0.1127
	YES	17A	31-0000509.000	0.1127
	YES	18A	31-0000509.006	0.2372
	YES	140	15-0000817.006	0.9376
	YES	141	15-0000817.002	2.5298
	YES	142	15-0000817.003	5.1208
	YES	146	15-0000817.005	4.0768
	YES	148	15-0000353.001	0.0088
	YES	149	15-0000817.000	8.5369
	YES	150	15-0000817.004	0.0093
YES	151	15-0000269.000	0.0035	

ASCENT RESOURCES - UTICA, LLC ATTN: KATY CAUDLE	YES	109	15-0000367.000	2.0861
	YES	120	15-0004839.000	9.9605

GRANITE RIDGE HOLDINGS, LLC ATTN: LUKE BRANDENBERG	YES	152	15-0004765.000	0.0008
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GREP V HOLDINGS, LP ATTN: MATT MILLER	YES	152	15-0004765.000	0.0003
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AL J. PHIPPS	YES	10	03-0002644.000	0.0024
ANN KATZ	YES	10	03-0002644.000	0.0012
B & B APPALACHIA, LLC	YES	10	03-0002644.000	0.0272
BERNARD S. KLEIMAN MD	YES	10	03-0002644.000	0.0035
C. WILLIAM REILLY, TRUSTEE BUNDITZ CHILDREN TRUST	YES	10	03-0002644.000	0.0012
DANIEL J. SWEENEY	YES	10	03-0002644.000	0.0012
DR. GLENN C. DOWELL, SR.	YES	10	03-0002644.000	0.0012
DR. HANS GEORG WILLERS	YES	10	03-0002644.000	0.0095
ELLIOTT WOODS	YES	10	03-0002644.000	0.0012
FABIAN H. KOLKER	YES	10	03-0002644.000	0.0059
J. N. CARSEY	YES	10	03-0002644.000	0.0012
JENNIFER BERMAN	YES	10	03-0002644.000	0.0012
LESTER ELLIN	YES	10	03-0002644.000	0.0012
LOTHAR F. GUE	YES	10	03-0002644.000	0.0047
MANUS E. SELLMAN	YES	10	03-0002644.000	0.0012
MURRAY I. RESNICK	YES	10	03-0002644.000	0.0035
PAUL J. MULLIN, ESQ.	YES	10	03-0002644.000	0.0047
ROBERT B. CLARK	YES	10	03-0002644.000	0.0071
ROBERT J. DAVIS	YES	10	03-0002644.000	0.0024
SEYMOUR SUSSMAN	YES	10	03-0002644.000	0.0024
WEB TWO	YES	10	03-0002644.000	0.0237

POTENTIAL MINERAL INTEREST AND WORKING INTEREST OWNERS				
NAME	LEASED YES/NO	TRACT NUMBER(S)	TAX MAP PARCEL ID(S)	SURFACE ACRES IN UNIT
NONE				

*SUBJECT TO NON-PARTICIPATION ROYALTY INTEREST (NPRI)
**NON-PARTICIPATING ROYALTY INTEREST OWNER