

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC			<i>Supplement</i> <input type="checkbox"/>
2 Mailing Address:	3501 NW 63rd Street			
3 City / State / Zip:	Oklahoma City	OK	73116	
4 Office Phone:	(405) 252-7885			
5 Email:	cody.mixon@ascentresources.com			
6 Landman Name:	Connor Rhea			<input type="checkbox"/>
7 Mailing Address:	3501 NW 63rd Street			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City OK 73116	OK	73116	<input type="checkbox"/>
9 Office Phone:	(405) 252-7880			<input type="checkbox"/>
10 Email:	connor.rhea@ascentresources.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Casey N. Valentine			<input type="checkbox"/>
12 Firm Name:	Vorys, Sater, Seymour and Pease LP			<input type="checkbox"/>
13 Mailing Address:	52 East Gay Street			<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215	<input type="checkbox"/>
15 Office Phone:	(614) 464-5461			<input type="checkbox"/>
16 Email:	cnvalentine@vorys.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Sharp W WHL BL Unit			<i>Supplement</i> <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Colerain, Richland, and Wheeling Townships, Belmont County			
3 Number of Tracts:	117			
4 Total Unit Area: <i>In acres</i>	429.771			
5 (a) Number of Proposed Wells:	One (1)			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	370.388 acres	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SHARP W WHL BL 2H	17,189	28,739	\$34.500	\$12.484	\$114.168	\$65.896	\$29.681	34.970	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	17,189	28,739	\$34.500	\$12.484	\$114.168	\$65.896	\$29.681	34.970	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SHARP W WHL BL 2H	7,610	19,160	\$16.468	\$8.374	\$51.230	\$25.678	\$10.540	15.692	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	7,610	19,160	\$16.468	\$8.374	\$51.230	\$25.678	\$10.540	15.692	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
SHARP W WHL BL 2H	9,579	9,579	\$18.032	\$4.109	\$62.938	\$40.218	\$19.141	19.278	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	9,579	9,579	\$18.032	\$4.109	\$62.938	\$40.218	\$19.141	19.278	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Connor Rhea (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOG RM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

[Handwritten Signature]

SIGNATURE

Connor Rhea Associate Landman

PRINT NAME

TITLE

STATE OF OKLAHOMA
COUNTY OF OKLAHOMA

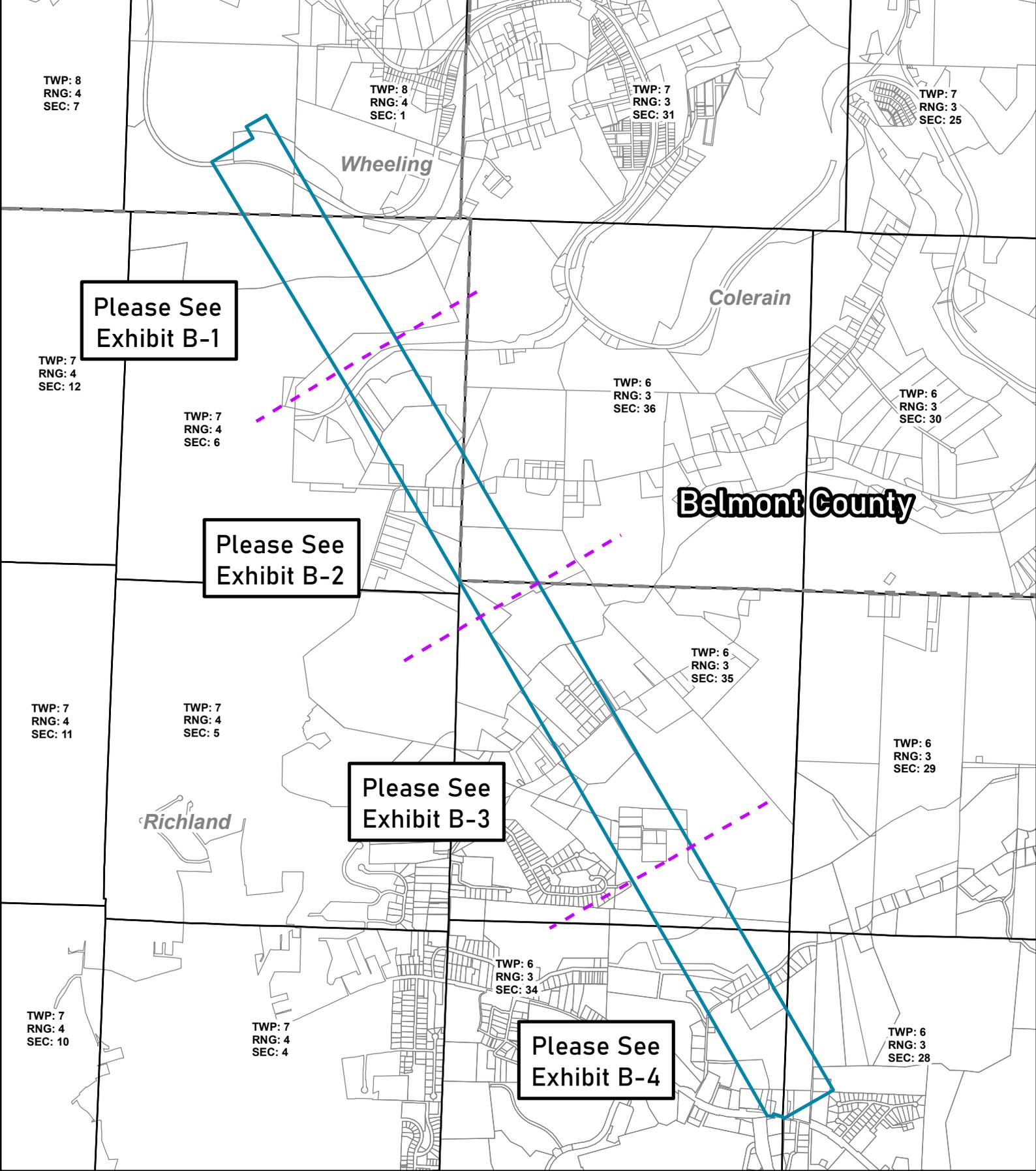
Sworn to before me and subscribed in my presence on this

24th day of September, 2025
MONTH YEAR

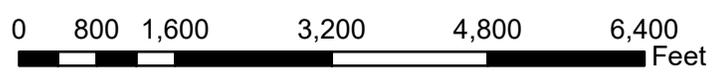


Cori Dawn Fields
NOTARY PUBLIC

My commission expires 7/12/2027

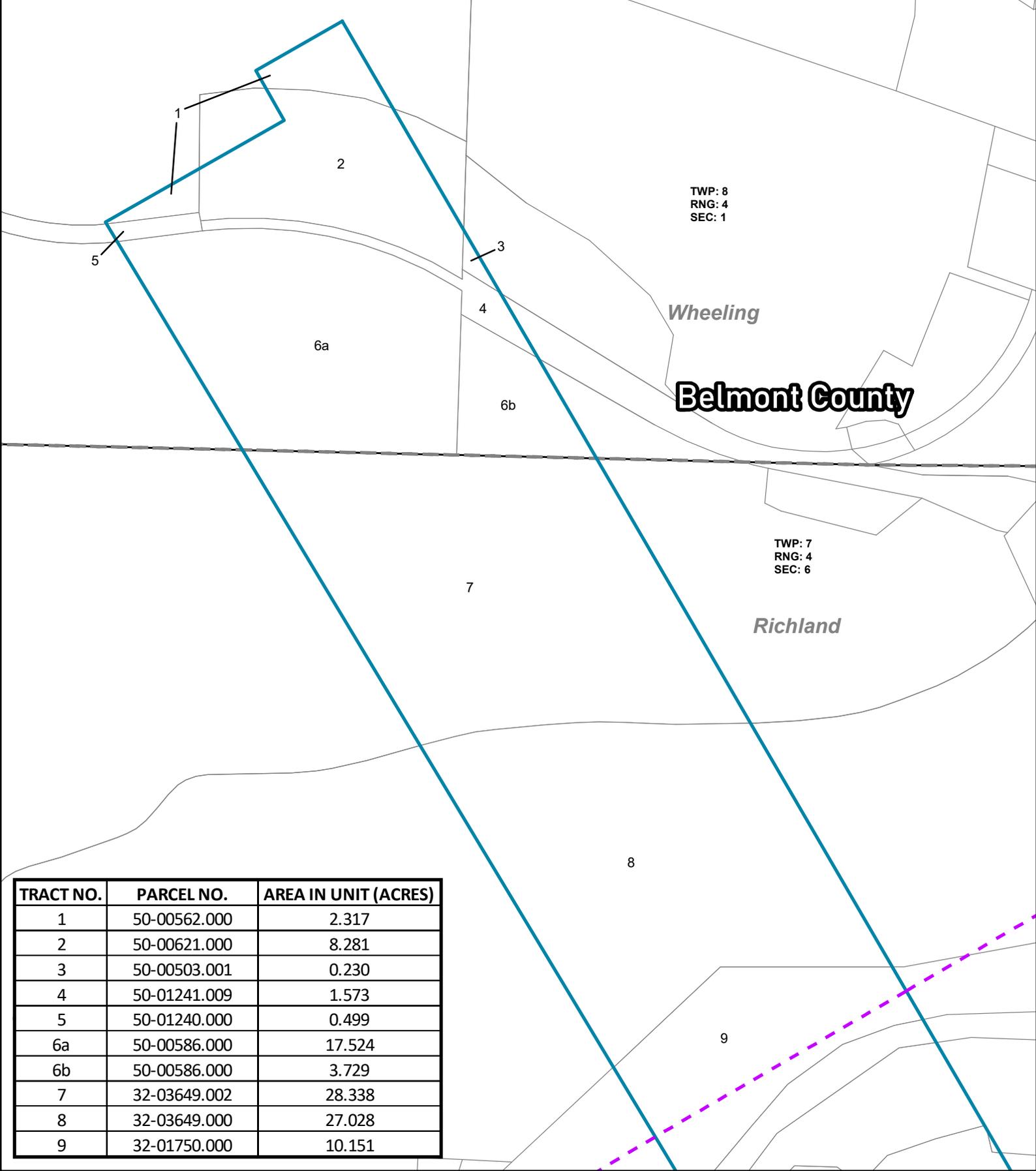


SHARP W WHL BL EXHIBIT B: Unit Plat



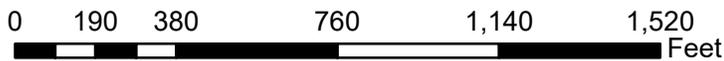
1 INCH = 1,600 ft.

- Sharp W WHL BL Unit - 429.771 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	50-00562.000	2.317
2	50-00621.000	8.281
3	50-00503.001	0.230
4	50-01241.009	1.573
5	50-01240.000	0.499
6a	50-00586.000	17.524
6b	50-00586.000	3.729
7	32-03649.002	28.338
8	32-03649.000	27.028
9	32-01750.000	10.151

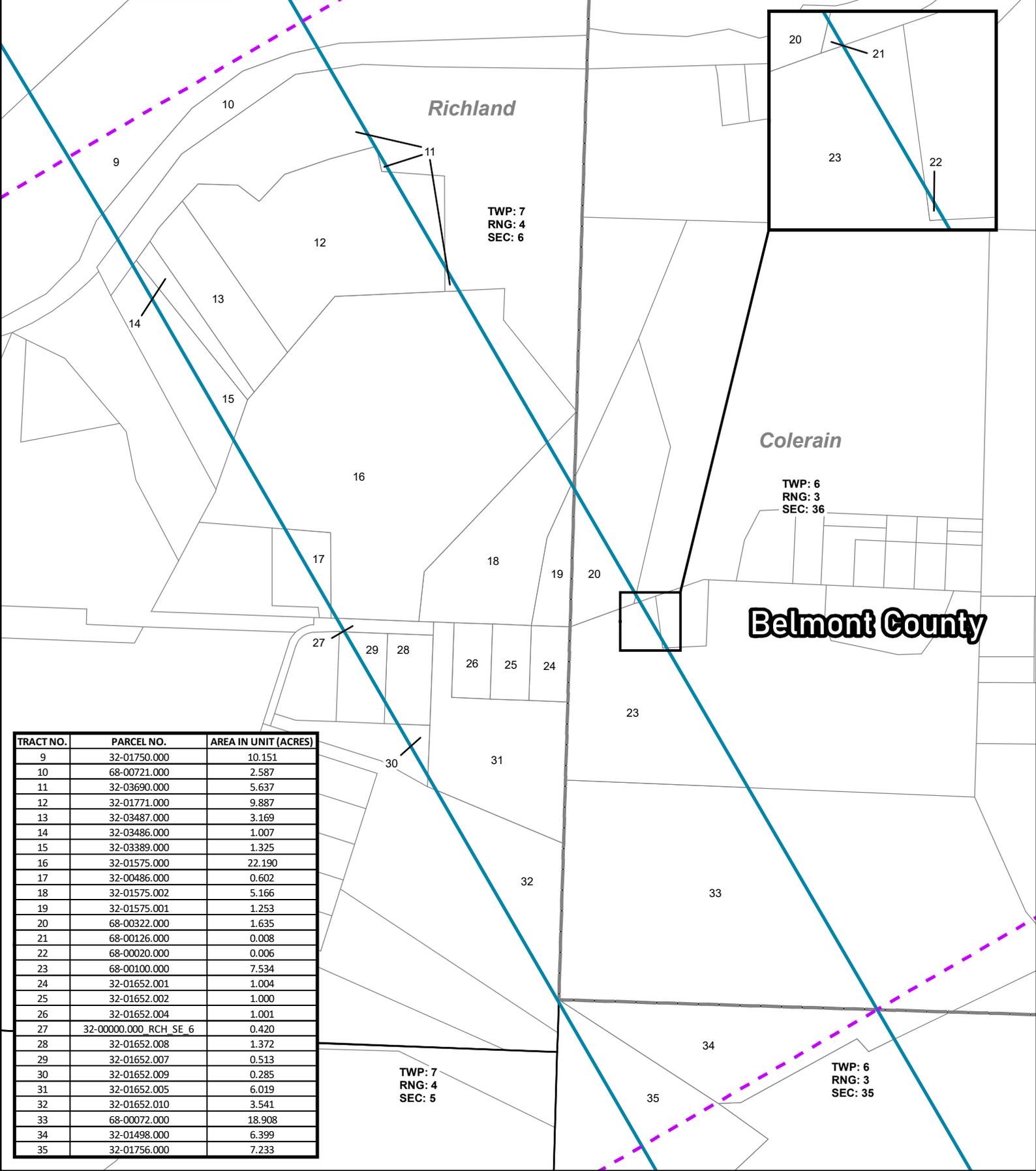
SHARP W WHL BL EXHIBIT B-1: Unit Plat



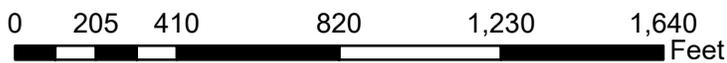
1 INCH = 380 ft.

- Sharp W WHL BL Unit - 429.771 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries





SHARP W WHL BL EXHIBIT B-2: Unit Plat



1 INCH = 410 ft.

- Sharp W WHL BL Unit - 429.771 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
34	32-01498.000	6.399
35	32-01756.000	7.233
36	32-01480.000	21.246
37	32-01393.000	1.509
38	32-03742.000	5.487
39	32-03741.002	11.362
40	32-01162.000	0.633
41	32-00609.000	0.001
42	32-00681.000	0.329
43	32-00902.000	0.386
44	32-00041.000	2.572
45	32-01174.000	0.460
46	32-03048.000	0.455
47	32-03047.000	0.455
48	32-03053.000	0.732
49	32-03056.000	0.581
50	32-03054.000	0.556
51	32-03058.000	0.556
52	32-03052.000	0.544
53	32-00000.000_RCH_NW_35	1.008
54	32-03055.000	0.857
55	32-03057.000	0.813
56	32-03049.000	0.758
57	32-03051.000	0.733
58	32-03050.000	0.838
59	32-03046.000	0.452
60	32-03045.000	0.468
61	32-03593.000	0.630
62	32-03741.003	15.232
63	32-03741.007	0.017
64	32-03741.006	0.115
65	32-03741.005	0.541
66	32-03741.000	16.205
67	32-01581.000	3.046
68	32-00641.000	3.823
69	32-01101.000	1.024
70	32-01100.000	0.719
71	32-00619.000	2.485
72	32-00617.000	1.246
73	32-00617.001	1.191
74	32-01571.000	1.358
75	32-00776.000	1.590
76	32-03741.001	0.019
77	32-00618.000	1.001
78	32-01589.000	1.307
79	32-01548.000	28.237



SHARP W WHL BL EXHIBIT B-3: Unit Plat



1 INCH = 425 ft.

- Sharp W WHL BL Unit - 429.771 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries



NAD 1983 StatePlane Ohio South FIPS 3402

Belmont County

TWP: 6
RNG: 3
SEC: 35

Richland

TWP: 6
RNG: 3
SEC: 34

TWP: 6
RNG: 3
SEC: 28

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
67	32-01581.000	3.046
79	32-01548.000	28.237
80	32-01313.000	0.177
81	32-03554.000	1.885
82	32-03554.001	3.871
83	32-03562.007	4.875
84	32-03562.000	17.646
85	32-03562.002	2.982
86	32-03167.000	0.500
87	32-03151.000	1.458
88	32-03165.000	0.596
89	32-03158.000	0.500
90	32-03160.000	0.500
91	32-00000.000 RCH NE 34 1	1.146
92	32-03162.000	0.017
93	32-03154.000	0.900
94	32-03155.000	0.500
95	32-03157.000	0.772
96	32-03156.000	0.521
97	32-03563.001	0.025
98	32-03496.000	5.633
99	32-03563.000	19.759
100	32-00530.007	0.001
101	32-00530.004	3.822
102	32-01623.000	9.002
103	32-03705.000	0.237
104	32-01201.000	0.735
105	32-00142.000	1.193
106	32-03315.000	0.001
107	32-01795.000	0.573
108	32-03556.000	0.271
109	32-03848.000	1.673
110	32-03848.001	0.675
111	32-03851.000	0.664
112	32-03850.000	0.203
113a	32-01796.000	1.422
113b	32-01796.000	0.223
114a	32-01796.001	0.313
114b	32-01796.001	0.486
115	32-01878.000	0.641
116	32-01878.001	0.424
117	32-05666.000	0.001

SHARP W WHL BL EXHIBIT B-4: Unit Plat



1 INCH = 400 ft.

- Sharp W WHL BL Unit - 429.771 Ac.
- Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries

MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	50-00562.000	2.317	B-1	60	32-03045.000	0.468	B-3
2	50-00621.000	8.281	B-1	61	32-03593.000	0.630	B-3
3	50-00503.001	0.230	B-1	62	32-03741.003	15.232	B-3
4	50-01241.009	1.573	B-1	63	32-03741.007	0.017	B-3
5	50-01240.000	0.499	B-1	64	32-03741.006	0.115	B-3
6a	50-00586.000	17.524	B-1	65	32-03741.005	0.541	B-3
6b	50-00586.000	3.729	B-1	66	32-03741.000	16.205	B-3
7	32-03649.002	28.338	B-1	67	32-01581.000	3.046	B-3/B-4
8	32-03649.000	27.028	B-1	68	32-00641.000	3.823	B-3
9	32-01750.000	10.151	B-1/B-2	69	32-01101.000	1.024	B-3
10	68-00721.000	2.587	B-2	70	32-01100.000	0.719	B-3
11	32-03690.000	5.637	B-2	71	32-00619.000	2.485	B-3
12	32-01771.000	9.887	B-2	72	32-00617.000	1.246	B-3
13	32-03487.000	3.169	B-2	73	32-00617.001	1.191	B-3
14	32-03486.000	1.007	B-2	74	32-01571.000	1.358	B-3
15	32-03389.000	1.325	B-2	75	32-00776.000	1.590	B-3
16	32-01575.000	22.190	B-2	76	32-03741.001	0.019	B-3
17	32-00486.000	0.602	B-2	77	32-00618.000	1.001	B-3
18	32-01575.002	5.166	B-2	78	32-01589.000	1.307	B-3
19	32-01575.001	1.253	B-2	79	32-01548.000	28.237	B-3/B-4
20	68-00322.000	1.635	B-2	80	32-01313.000	0.177	B-4
21	68-00126.000	0.008	B-2	81	32-03554.000	1.885	B-4
22	68-00020.000	0.006	B-2	82	32-03554.001	3.871	B-4
23	68-00100.000	7.534	B-2	83	32-03562.007	4.875	B-4
24	32-01652.001	1.004	B-2	84	32-03562.000	17.646	B-4
25	32-01652.002	1.000	B-2	85	32-03562.002	2.982	B-4
26	32-01652.004	1.001	B-2	86	32-03167.000	0.500	B-4
27	32-00000.000_RCH_SE_6	0.420	B-2	87	32-03151.000	1.458	B-4
28	32-01652.008	1.372	B-2	88	32-03165.000	0.596	B-4
29	32-01652.007	0.513	B-2	89	32-03158.000	0.500	B-4
30	32-01652.009	0.285	B-2	90	32-03160.000	0.500	B-4
31	32-01652.005	6.019	B-2	91	32-00000.000_RCH_NE_34_1	1.146	B-4
32	32-01652.010	3.541	B-2	92	32-03162.000	0.017	B-4
33	68-00072.000	18.908	B-2	93	32-03154.000	0.900	B-4
34	32-01498.000	6.399	B-2/B-3	94	32-03155.000	0.500	B-4
35	32-01756.000	7.233	B-2/B-3	95	32-03157.000	0.772	B-4
36	32-01480.000	21.246	B-3	96	32-03156.000	0.521	B-4
37	32-01393.000	1.509	B-3	97	32-03563.001	0.025	B-4
38	32-03742.000	5.487	B-3	98	32-03496.000	5.633	B-4
39	32-03741.002	11.362	B-3	99	32-03563.000	19.759	B-4
40	32-01162.000	0.633	B-3	100	32-00530.007	0.001	B-4
41	32-00609.000	0.001	B-3	101	32-00530.004	3.822	B-4
42	32-00681.000	0.329	B-3	102	32-01623.000	9.002	B-4
43	32-00902.000	0.386	B-3	103	32-03705.000	0.237	B-4
44	32-00041.000	2.572	B-3	104	32-01201.000	0.735	B-4
45	32-01174.000	0.460	B-3	105	32-00142.000	1.193	B-4
46	32-03048.000	0.455	B-3	106	32-03315.000	0.001	B-4
47	32-03047.000	0.455	B-3	107	32-01795.000	0.573	B-4
48	32-03053.000	0.732	B-3	108	32-03556.000	0.271	B-4
49	32-03056.000	0.581	B-3	109	32-03848.000	1.673	B-4
50	32-03054.000	0.556	B-3	110	32-03848.001	0.675	B-4
51	32-03058.000	0.556	B-3	111	32-03851.000	0.664	B-4
52	32-03052.000	0.544	B-3	112	32-03850.000	0.203	B-4
53	32-00000.000_RCH_NW_35	1.008	B-3	113a	32-01796.000	1.422	B-4
54	32-03055.000	0.857	B-3	113b	32-01796.000	0.223	B-4
55	32-03057.000	0.813	B-3	114a	32-01796.001	0.313	B-4
56	32-03049.000	0.758	B-3	114b	32-01796.001	0.486	B-4
57	32-03051.000	0.733	B-3	115	32-01878.000	0.641	B-4
58	32-03050.000	0.838	B-3	116	32-01878.001	0.424	B-4
59	32-03046.000	0.452	B-3	117	32-05666.000	0.001	B-4
					TOTAL:	429.771	

Exhibit H - Sharp W WHL BL Unit

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
3 Gaynor's Hunting Club, LLC	Yes	6b	50-00586.000	3.729
	Yes	7	32-03649.002	28.338
Aldi Inc. (Ohio)	No	100	32-00530.007	0.001
Allen L. Rose and wife, Joan L. Rose, as survivorship tenants	Yes	42	32-00681.000	0.329
	Yes	43	32-00902.000	0.386
Amy A. Edwards	Yes	62	32-03741.003	7.616
	Yes	63	32-03741.007	0.009
	Yes	64	32-03741.006	0.058
	Yes	65	32-03741.005	0.271
	Yes	66	32-03741.000	8.103
Angelo G. Fiutem	Yes	16	32-01575.000	22.190
Apryl L. Patterson	Yes	74	32-01571.000	1.358
Ascent Utica Minerals, LLC	Yes	6a	50-00586.000	14.472
AutoZone, Inc.	No	114b	32-01796.001	0.313
AutoZone, Inc.	No	114a	32-01796.001	0.486
Carol Ann Sabo (NPRI) Linda L. Smith Trust, by John T. Smith, Trustee (NPRI) Robert C. Stewart and Lana K. Stewart Joint Declaration of Trust dated April 2, 2015, by Lana K. Stewart, Trustee (NPRI) Robert E. Stewart (NPRI) Thomas R. Stewart, Jr. (NPRI) Wanda Keller Nay (NPRI)				
Barbara A. Snyder	Yes	40	32-01162.000	0.633
Bounty Minerals, LLC	Yes	8	32-03649.000	27.028
Carl H. Gross, Jr. and wife, Sandra M. Gross, as survivorship tenants	Yes	39	32-03741.002	11.362
	Yes	52	32-03052.000	0.544
Carol A. Dombroski	Yes	2	50-00621.000	2.366
	Yes	3	50-00503.001	0.230
Carol E. Lash	Yes	67	32-01581.000	0.762
Cathy L. Shores	Yes	80	32-01313.000	0.059
	Yes	103	32-03705.000	0.079
Charles C. Bishop	No	106	32-03315.000	0.001
Charles R. Conaway and wife, Mickey D. Conaway, as survivorship tenants	Yes	17	32-00486.000	0.602
Christa L. Smith	Yes	90	32-03160.000	0.500
City of St. Clairsville	No	79	32-01548.000	28.237
City of St. Clairsville	No	113b	32-01796.000	0.223
City of St. Clairsville Carol Ann Sabo (NPRI)	No	110	32-03848.001	0.675
Linda L. Smith Trust, by John T. Smith, Trustee (NPRI) Robert C. Stewart and Lana K. Stewart Joint Declaration of Trust dated April 2, 2015, by Lana K. Stewart, Trustee (NPRI) Robert E. Stewart (NPRI) Thomas R. Stewart, Jr. (NPRI) Wanda Keller Nay (NPRI)	No	111	32-03851.000	0.664
	No	112	32-03850.000	0.203
	No	113a	32-01796.000	1.422
Clinton R. Morgan	Yes	75	32-00776.000	1.590
D&D Matusik Trust, dated November 14, 2023, by Daniel A. Matusik and Denise K. Matusik, Co-Trustees	Yes	37	32-01393.000	1.509
Daniel L. Daley	Yes	80	32-01313.000	0.059
	Yes	103	32-03705.000	0.079
Daniel Lee Palmer and wife, Tricia Jo Palmer, as survivorship tenants	Yes	29	32-01652.007	0.513
David A. Nolte and wife, Christine A. Nolte, as survivorship tenants	Yes	92	32-03162.000	0.017
David B. Pickenpugh	Yes	67	32-01581.000	0.762
David J. Siembab	Yes	23	68-00100.000	7.534
David L. Hoffman	No	76	32-03741.001	0.019
	No	77	32-00618.000	1.001
Debra Diane Saunders	Yes	86	32-03167.000	0.500
Donald E. Pickenpugh	Yes	67	32-01581.000	0.762
Edward T. O'Donnell	Yes	61	32-03593.000	0.630
Estate of John J. Osovich, deceased	Yes	30	32-01652.009	0.285
Eva Golec, as survivorship tenant Joetta Woods, as survivorship tenant Phoebe Ramsay, as survivorship tenant Sherman D. Beaver, Jr., as survivorship tenant	No	94	32-03155.000	0.500
Frank L. Carrothers, Jr. and wife, Trisha L. Carrothers, as survivorship tenants	Yes	24	32-01652.001	1.004
Franklin M. Stewart, Jr.	Yes	87	32-03151.000	1.458
Gary R. Misenhelder and wife, Tiffany A. Misenhelder, as survivorship tenants	Yes	72	32-00617.000	1.246
George R. Palmer, Jr.	Yes	13	32-03487.000	3.169

Getgo Operating, LLC	No	115	32-01878.000	0.641
	No	116	32-01878.001	0.424
	No	117	32-05666.000	0.001
Goodman Group, Inc.	Yes	78	32-01589.000	1.307
Haley A. Adamson-Sloan, as survivorship tenant Kimberli A. Adamson, as survivorship tenant	Yes	18	32-01575.002	5.166
	Yes	19	32-01575.001	1.253
	Yes	20	68-00322.000	1.635
Howard E. Stoner, Sr.	Yes	14	32-03486.000	1.007
	Yes	15	32-03389.000	1.325
HP Real Estate Holdings, LLC	Yes	105	32-00142.000	1.193
Yes	107	32-01795.000	0.573	
James D. King and wife, Sheryl L. King, as survivorship tenants	Yes	38	32-03742.000	5.487
James Russell DeGarmo	Yes	48	32-03053.000	0.732
James W. Newlin	Yes	62	32-03741.003	7.616
	Yes	63	32-03741.007	0.009
	Yes	64	32-03741.006	0.058
	Yes	65	32-03741.005	0.271
	Yes	66	32-03741.000	8.103
Jeffrey M. Claugus	Yes	6a	50-00586.000	0.044
Jennifer L. Lofton	Yes	54	32-03055.000	0.857
Jesse M. Simkovich and wife, Laken Simkovich, as survivorship tenants	Yes	68	32-00641.000	3.823
Joan Wallace and spouse, Amanda Deshong, as survivorship tenants	Yes	59	32-03046.000	0.452
John C. Heiby and wife, Ulrike A. Heiby, as survivorship tenants	Yes	44	32-00041.000	2.572
John Douglas Barnhouse, Jr.	Yes	60	32-03045.000	0.094
John R. Tennant, II	No	96	32-03156.000	0.521
	No	97	32-03563.001	0.025
Joseph A. Dombroski	Yes	2	50-00621.000	2.366
Joseph F. Fillipovich and wife, Nancy M. Fillipovich, as survivorship tenants Carol Ann Sabo (NPRI) Linda L. Smith Trust, by John T. Smith, Trustee (NPRI) Robert C. Stewart and Lana K. Stewart Joint Declaration of Trust dated April 2, 2015, by Lana K. Stewart, Trustee (NPRI) Robert E. Stewart (NPRI) Thomas R. Stewart, Jr. (NPRI) Wanda Keller Nay (NPRI)	No	109	32-03848.000	1.673
	Yes	11	32-03690.000	0.940
	Yes	12	32-01771.000	1.648
	No	47	32-03047.000	0.228
	Yes	28	32-01652.008	1.372
	Yes	89	32-03158.000	0.500
	Yes	33	68-00072.000	6.303
Karalee J. Henderson	Yes	34	32-01498.000	2.133
	Yes	36	32-01480.000	7.082
	Yes	60	32-03045.000	0.094
Kenneth J. Murphy and wife, Carolyn Jean Murphy, as survivorship tenants	Yes	56	32-03049.000	0.758
Kings West Partners, LLC Lee G. Mahan	Yes	1	50-00562.000	1.228
	Yes	5	50-01240.000	0.499
Leigh Ann Carver	Yes	67	32-01581.000	0.762
Linda L. Dougherty	Yes	11	32-03690.000	0.940
Marcus Sharp	Yes	12	32-01771.000	1.648
	Yes	41	32-00609.000	0.001
Margaret L. Aland	Yes	11	32-03690.000	2.819
Mary Jo LaRoche	Yes	12	32-01771.000	4.944
	Yes	21	68-00126.000	0.008
	Yes	60	32-03045.000	0.094
Michael F. Jeffers and wife, Pamela Locke Jeffers, as survivorship tenants	Yes	60	32-03045.000	0.094
Michael J. Yudasz and wife, Leann R. Yudasz, as survivorship tenants	Yes	33	68-00072.000	6.303
	Yes	34	32-01498.000	2.133
	Yes	36	32-01480.000	7.082
	Yes	6a	50-00586.000	0.088
Michael K. Barnhouse	Yes	6a	50-00586.000	0.730
Nancy L. Gjording	Yes	25	32-01652.002	1.000
Neal Avenue United Methodist Church Peter A. Eastwood	Yes	80	32-01313.000	0.059
	Yes	103	32-03705.000	0.079
	Yes	73	32-00617.001	1.191
Raymond W. Covington and wife, Illa R. Covington, as survivorship tenants	Yes	49	32-03056.000	0.581
Richard A. Daley	Yes	60	32-03045.000	0.094
Richard A. Mihalic and wife, Karen D. Mihalic, as survivorship tenants Richard J. Kuhar and wife, Christine A. Kuhar, as survivorship tenants	Yes	60	32-03045.000	0.094
	Yes	11	32-03690.000	0.940
Richard K. Barnhouse	Yes	12	32-01771.000	1.648
	Yes	11	32-03690.000	0.940
Richard P. Yudasz	No	50	32-03054.000	0.556
Robert C. Maxwell, Jr.	Yes	2	50-00621.000	1.183
Robert Dombroski, Jr.	Yes	57	32-03051.000	0.733
Ronald J. Sonk and wife, Patricia A. Sonk, as survivorship tenants	Yes	58	32-03050.000	0.838
Roy A. Eikelberry and wife, Sharon K. Eikelberry, as survivorship tenants	Yes	58	32-03050.000	0.838

Ryan E. Carman and wife, Melissa J. Carman, as survivorship tenants	Yes	45	32-01174.000	0.460
	Yes	46	32-03048.000	0.455
Sarah Elizabeth Mahan-Hays	Yes	32	32-01652.010	1.771
	Yes	33	68-00072.000	6.303
	Yes	34	32-01498.000	2.133
	Yes	36	32-01480.000	7.082
Scott A. Barnhouse	Yes	60	32-03045.000	0.094
Shannan K. Watson and husband, Dennis E. Watson, as survivorship tenants	Yes	88	32-03165.000	0.596
Shannan K. Watson f/k/a Shannan Kemp	Yes	85	32-03562.002	2.982
Sherman D. Beaver, Jr. and wife, Marla J. Beaver, as survivorship tenants	No	95	32-03157.000	0.772
STCLAIR001, LLC	No	101	32-00530.004	3.822
Steve Swisk aka Ronald Steven Swisk	Yes	2	50-00621.000	1.183
The Barlow Real Estate Trust, dated 11/20/2019, by David S. Barlow and Carol S. Barlow as Co-Trustees	Yes	55	32-03057.000	0.813
The Belmont County Board of Commissioners	Yes	27	32-00000.000 _RCH_SE_6	0.420
	Yes	53	32-00000.000 _RCH_NW_35	1.008
	No	91	32-00000.000 _RCH_NE_34_1	1.146
The Chickery Family Trust, dated 1/22/2025, by John Joseph Chickery and Ann Marie Chickery, Co-Trustees	Yes	22	68-00020.000	0.006
The Harold R. Perkins and Betty L. Perkins Revocable Living Trust dated July 18, 2023, by Harold R. Perkins and Betty L. Perkins as Trustees	Yes	26	32-01652.004	1.001
The James F. Tekley, Jr. Irrevocable Trust, dated 2/4/2004, by Gerald S. Mendelson, Vickie L. Markey-Tekely, Lauren M. Tekely and Pamela K. Graham as Trustees	Yes	69	32-01101.000	1.024
	Yes	70	32-01100.000	0.719
	Yes	71	32-00619.000	2.485
The RE Kettler Family Trust dated June 25, 2020, by Shannan K. Watson, as Trustee	Yes	81	32-03554.000	1.885
	Yes	82	32-03554.001	3.871
	Yes	83	32-03562.007	4.875
	Yes	84	32-03562.000	17.646
	Yes	99	32-03563.000	19.759
	Yes	102	32-01623.000	9.002
	Yes	108	32-03556.000	0.271
The Wesley L. Mayle Living Trust dated November 6, 2017, by Wesley L. Mayle, Trustee	No	104	32-01201.000	0.735
Three Rivers Royalty III, LLC	No	1	50-00562.000	0.076
Timothy D. Minor and wife, Maureen M. Minor, as survivorship tenants	No	93	32-03154.000	0.900
Ty Justice and wife, Debra Justice, as survivorship tenants	Yes	51	32-03058.000	0.556
Unknown Heirs of Ronald R. Henderson, deceased	No	47	32-03047.000	0.228
Vicker Family Royalty, LLC	Yes	9	32-01750.000	10.151
Vine Royalty, LP	Yes	1	50-00562.000	1.013
W. Eric Wheeler and wife, Christine Wheeler, as survivorship tenants	Yes	35	32-01756.000	7.233
Wen D Swisk, LLC	Yes	4	50-01241.009	1.573
Wendy L. Dombroski aka Wendy L. Swisk	Yes	2	50-00621.000	1.183
Wheeling & Lake Erie Railway Company	Yes	10	68-00721.000	2.587
William A. Jacobs	Yes	6a	50-00586.000	0.730
William C. Schaal, Jr. and wife, Carolyn R. Schaal, Life Estates Christopher Schaal, Remainderman Heather Balcar, Remainderman Jason Schaal, Remainderman	No	98	32-03496.000	5.633
William E. Wilson and wife, Karen S. Wilson, as survivorship tenants	Yes	31	32-01652.005	6.019
William G. Hays	No	32	32-01652.010	1.771
William Thomas Boyd, Jr.	Yes	6a	50-00586.000	1.460

Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC	Yes	1	50-00562.000	2.241
	Yes	2	50-00621.000	8.281
	Yes	3	50-00503.001	0.230
	Yes	4	50-01241.009	1.573
	Yes	5	50-01240.000	0.499
	Yes	6a	50-00586.000	17.524
	Yes	6b	50-00586.000	3.729
	Yes	7	32-03649.002	28.338
	Yes	8	32-03649.000	27.028
	Yes	9	32-01750.000	10.151
	Yes	10	68-00721.000	2.587
	Yes	11	32-03690.000	5.637
	Yes	12	32-01771.000	9.887
	Yes	13	32-03487.000	3.169
Yes	14	32-03486.000	0.755	

Ascent Resources - Utica, LLC
[continued]

Yes	15	32-03389.000	0.994
Yes	16	32-01575.000	22.190
Yes	17	32-00486.000	0.602
Yes	18	32-01575.002	5.166
Yes	19	32-01575.001	1.253
Yes	20	68-00322.000	1.635
Yes	21	68-00126.000	0.008
Yes	22	68-00020.000	0.006
Yes	23	68-00100.000	7.534
Yes	24	32-01652.001	1.004
Yes	25	32-01652.002	1.000
Yes	26	32-01652.004	1.001
Yes	27	32-00000.000 _RCH_SE_6	0.420
Yes	28	32-01652.008	1.029
Yes	29	32-01652.007	0.513
Yes	30	32-01652.009	0.214
Yes	31	32-01652.005	6.019
Yes	32	32-01652.010	1.771
Yes	33	68-00072.000	18.908
Yes	34	32-01498.000	6.399
Yes	35	32-01756.000	7.233
Yes	36	32-01480.000	21.246
Yes	37	32-01393.000	1.509
Yes	38	32-03742.000	5.487
Yes	39	32-03741.002	11.362
Yes	40	32-01162.000	0.475
Yes	45	32-01174.000	0.460
Yes	46	32-03048.000	0.455
Yes	48	32-03053.000	0.732
Yes	49	32-03056.000	0.581
Yes	51	32-03058.000	0.556
Yes	52	32-03052.000	0.544
Yes	53	32-00000.000 _RCH_NW_35	1.008
Yes	54	32-03055.000	0.857
Yes	55	32-03057.000	0.813
Yes	56	32-03049.000	0.758
Yes	57	32-03051.000	0.733
Yes	58	32-03050.000	0.838
Yes	59	32-03046.000	0.452
Yes	60	32-03045.000	0.468
Yes	61	32-03593.000	0.630
Yes	62	32-03741.003	15.232
Yes	63	32-03741.007	0.017
Yes	64	32-03741.006	0.115
Yes	65	32-03741.005	0.541
Yes	66	32-03741.000	16.205
Yes	67	32-01581.000	3.046
Yes	68	32-00641.000	3.823
Yes	69	32-01101.000	1.024
Yes	70	32-01100.000	0.719
Yes	71	32-00619.000	2.485
Yes	72	32-00617.000	1.246
Yes	73	32-00617.001	1.191
Yes	74	32-01571.000	1.358
Yes	75	32-00776.000	1.590
Yes	80	32-01313.000	0.177
Yes	81	32-03554.000	1.885
Yes	82	32-03554.001	3.871
Yes	83	32-03562.007	4.875
Yes	84	32-03562.000	17.646
Yes	85	32-03562.002	2.982
Yes	86	32-03167.000	0.500
Yes	87	32-03151.000	1.458
Yes	88	32-03165.000	0.596
Yes	89	32-03158.000	0.500
Yes	92	32-03162.000	0.017
Yes	99	32-03563.000	19.759
Yes	102	32-01623.000	9.002
Yes	105	32-00142.000	1.193
Yes	107	32-01795.000	0.573
Yes	108	32-03556.000	0.271

Gulfport Appalachia, LLC	Yes	41	32-00609.000	0.001
	Yes	42	32-00681.000	0.329
	Yes	43	32-00902.000	0.386
	Yes	44	32-00041.000	2.572
	Yes	78	32-01589.000	1.307
	Yes	103	32-03705.000	0.237
RHDK Oil & Gas, LLC	Yes	14	32-03486.000	0.252
	Yes	15	32-03389.000	0.331
	Yes	28	32-01652.008	0.343
	Yes	30	32-01652.009	0.071
	Yes	40	32-01162.000	0.158
EQT TGHL Exploration LLC	Yes	90	32-03160.000	0.500

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Cynthia S. Smith (NPRI) Richard Clair Stewart (NPRI) Unknown Heirs of Robert C. Stewart, deceased (NPRI)	No	109	32-03848.000	0.084
	No	110	32-03848.001	0.034
	No	111	32-03851.000	0.033
	No	112	32-03850.000	0.010
	No	113a	32-01796.000	0.071
	No	114a	32-01796.001	0.024
Jill Kristen Shrodes	Yes	30	32-01652.009	0.143
John Jordan Osovich	Yes	30	32-01652.009	0.143
Karalee J. Henderson Matthew Todd Henderson Natasha Henderson Ronald Henderson, Jr.	No	47	32-03047.000	0.228
STCLAIR001, LLC	No	100	32-00530.007	0.001
Unknown Heirs of Helen M. Yudasz, deceased	No	11	32-03690.000	2.819
	No	12	32-01771.000	4.944
Unknown Heirs of Myrtle Henderson Stewart, deceased (NPRI) Unknown Heirs of Robert G. Stewart, deceased (NPRI)	No	109	32-03848.000	0.167
	No	110	32-03848.001	0.068
	No	111	32-03851.000	0.066
	No	112	32-03850.000	0.020
	No	113a	32-01796.000	0.142
	No	114a	32-01796.001	0.049
NPRI = Non-Participating Royalty Interest				
End of Exhibit H				