

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	Gulfport Appalachia, LLC		<i>Supplement</i> <input type="checkbox"/>
2	Mailing Address:	713 Market Drive		
3	City / State / Zip:	Oklahoma City	OK 73114	
4	Office Phone:	405-252-4772		
5	Email:	ownerrelationsgpor@pakenergy.com		
6	Landman Name:	Barrett Lortz		<input type="checkbox"/>
7	Mailing Address:	713 Market Drive		
8	City / State / Zip:	Oklahoma City	OK 73114	
9	Office Phone:	405-252-4735		
10	Email:	blortz@gulfportenergy.com		
<i>If applicable</i>				
11	Attorney Name:	Mark A. Hylton		<input type="checkbox"/>
12	Firm Name:	Vorys, Sater, Seymour & Pease LLP		
13	Mailing Address:	52 East Gay Street		
14	City / State / Zip:	Columbus	OH 43215	
15	Office Phone:	614-464-6303		
16	Email:	mahylton@vorys.com		

Section 2. Unit Information *Required*

1	Unit Name:	Sloan II Unit		<i>Supplement</i> <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Monroe County, Ohio Summit and Wayne Townships		
3	Number of Tracts:	49		
4	Total Unit Area: <i>In acres</i>	697.760 acres		
5	(a) Number of Proposed Wells:	1		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0		

Section 2 Unit Information - continued

- | | | | |
|----|--|---|--------------------------|
| 6 | Identification of the proposed pool or part of a pool: | The subsurface portion of the Unit Area located from the top of the Utica Shale to the top of the Trenton Limestone formation | <i>Supplement</i> |
| 7 | Is this a request to amend an order for unit operations? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | <input type="checkbox"/> |
| 8 | If yes to question 7, explain why the request for amendment is being submitted: | | |
| 9 | If yes to question 7, please identify the Chief's Order to be amended: | | |
| 10 | Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | <input type="checkbox"/> |
| 11 | If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit? | 652.391 acres | <input type="checkbox"/> |
| 12 | If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area: | <input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Other: | <input type="checkbox"/> |
| 13 | Does the unit include mineral interest owned by the State of Ohio?
<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
 | <input type="checkbox"/> |

Section 3. Exhibits *Required*

- | | | |
|-----------|---|--------------------------|
| Exhibit A | A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format | <i>Supplement</i> |
| Exhibit B | A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number | <input type="checkbox"/> |
| Exhibit C | A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims | <input type="checkbox"/> |
| Exhibit D | A color-coded map | <input type="checkbox"/> |
| Exhibit E | Gamma Ray Density or Gamma Ray resistivity geophysical type log
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit F | Cross-Section Location Map
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit G | Leasing Efforts & Affidavit of Leasing Efforts | <input type="checkbox"/> |
| Exhibit H | Owner List for Notice Purposes | <input type="checkbox"/> |

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sloan 211892 A	20,000	29,171	\$29.4	\$18.0	\$79.1	\$31.7	\$13.4	31.5	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	20,000	29,171	\$29.4	\$18.0	\$79.1	\$31.7	\$13.4	31.5	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sloan 211892 A	10,589	19,760	\$16.4	\$9.8	\$41.7	\$15.4	\$7.0	16.6	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	10,589	19,760	\$16.4	\$9.8	\$41.7	\$15.4	\$7.0	16.6	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sloan 211892 A	9,411	9,411	\$13.0	\$8.2	\$37.4	\$16.3	\$6.4	14.9	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	9,411	9,411	\$13.0	\$8.2	\$37.4	\$16.3	\$6.4	14.9	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Barrett Lortz (NAME) on behalf of Gulfport Appalachia, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

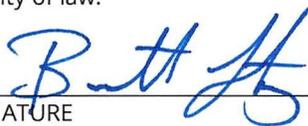
List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	<u>BARRETT LORTZ</u>	<u>DIVISION LANDMAN</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

Sworn to before me and subscribed in my presence on this 4th day of September, 20 25.
MONTH YEAR



Micah Henson
NOTARY PUBLIC

My commission expires 8/22/29.

EXHIBIT B

GULFPORT APPALACHIA, LLC

SLOAN II UNIT

MONROE COUNTY, OHIO

697.760 ACRES

SUMMIT
TOWNSHIP

**MONROE
County**

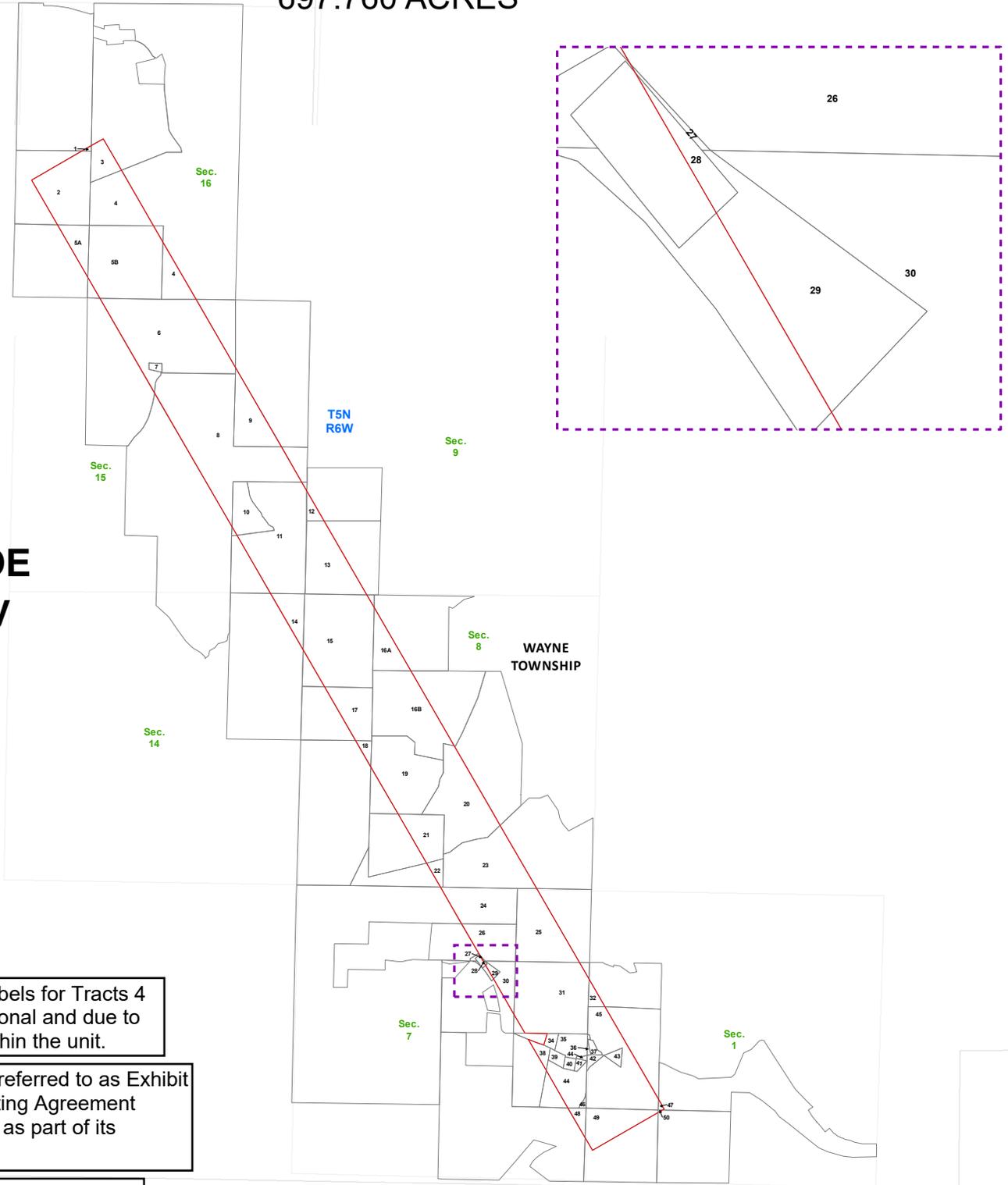
T5N
R6W

WAYNE
TOWNSHIP

There are two tract labels for Tracts 4 and 44. This is intentional and due to the tracts' location within the unit.

This Exhibit B is also referred to as Exhibit A-1 in the Unit Operating Agreement submitted by Gulfport as part of its application.

 UNIT BOUNDARY - 697.760 ACRES



SLOAN II
SUMMIT & WAYNE TOWNSHIPS
MONROE COUNTY, OHIO

1 in = 2,700 ft

500'



Master Table of Tracts

MAP ID	PARCEL NUMBER	ACRES
1	22-025001.1000	0.197
2	22-025001.2000	22.806
3	22-025010.0000	6.231
4	22-025007.0000	25.710
5A	22-025001.0000	6.278
5B	22-025001.0000	39.308
6	32-009002.0000	53.832
7	32-009000.0000	0.770
8	32-009006.0000	67.529
9	32-009001.0000	14.245
10	32-009012.0000	9.853
11	32-009005.0000	41.863
12	32-008005.0000	2.010
13	32-008006.0000	22.036
14	32-015001.0000	7.265
15	32-016006.0000	46.521
16A	32-016010.0000	8.752
16B	32-016010.0000	32.542
17	32-016007.0000	14.407
18	32-016011.0000	1.603
19	32-016011.1000	30.017
20	32-016012.0000	30.421
21	32-016002.0000	10.994
22	32-016005.0000	2.070
23	32-016004.0000	28.505
24	32-026015.0000	17.979
25	32-026003.0000	22.305
26	32-026010.0000	12.191
27	32-026024.0000	0.016
28	32-026026.0000	0.082
29	32-026023.0000	0.751
30	32-026008.0000	5.646
31	32-026001.0000	38.413
32	32-020005.0000	1.779
33	OMITTED	
34	32-026020.0000	1.275
35	32-026012.0000	5.343

MAP ID	PARCEL NUMBER	ACRES
36	32-020021.0000	0.310
37	32-020020.0000	0.861
38	32-026007.0000	2.049
39	32-026013.1000	1.527
40	32-026013.0000	1.000
41	32-026013.2000	0.659
42	32-020015.0000	0.973
43	32-020013.0000	1.000
44	32-026022.0000	9.320
45	32-020003.0000	32.953
46	32-026014.0000	0.373
47	32-020001.0000	0.249
48	32-026004.0000	2.015
49	32-020002.0000	12.887
50	32-020019.0000	0.039



Exhibit "H"				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Aaron D. Rousenberg, Trustee of the Carl F. Rousenberg, III, Trust	Yes	38	32-026007.0000	0.512
	Yes	39	32-026013.1000	0.382
Betty King, a widow	Yes	4	22-025007.0000	12.855
Charles E. Yontz	Yes	31	32-026001.0000	9.603
Charles F. Yontz and Judy K. Yontz, Trustees of the Charles F. Yontz Revocable Trust dated December 10, 2012	Yes	31	32-026001.0000	4.802
Charles F. Yontz and Judy K. Yontz, Trustees of the Judy K. Yontz Revocable Trust dated December 10, 2012	Yes	31	32-026001.0000	4.802
Charlotte Elizabeth Y. Schiff	Yes	38	32-026007.0000	0.594
	Yes	39	32-026013.1000	0.443
	Yes	40	32-026013.0000	0.290
	Yes	41	32-026013.2000	0.191
	Yes	44	32-026022.0000	2.703
	Yes	46	32-026014.0000	0.015
	Yes	49	32-020002.0000	0.515
Connor Ridge Cemetery Association Attn: Owner	Yes	27	32-026024.0000	0.016
Connor Ridge United Methodist Church Attn: Pastor	Yes	29	32-026023.0000	0.751
David W. Bright, unmarried	Yes	12	32-008005.0000	1.005
Derek A. Bright	Yes	12	32-008005.0000	1.005
Donald J. Paison, Trustee of the Donald J. Paison Declaration of Trust dated December 6, 2019	Yes	23	32-016004.0000	7.126
	Yes	25	32-026003.0000	5.576
Douglas Ward and Debbie Ward, husband and wife, as survivorship tenants	Yes	32	32-020005.0000	0.890
Elsie M. Yoho	Yes	10	32-009012.0000	9.853
George Randall Bates and Sandra Bates, as survivorship tenants	Yes	15	32-016006.0000	46.521
	Yes	16A	32-016010.0000	8.752
	Yes	16B	32-016010.0000	32.542
	Yes	17	32-016007.0000	14.407
Ginger E. Atkinson	Yes	14	32-015001.0000	1.211
Greg Highman, a married man	Yes	48	32-026004.0000	0.403
Heritage Resources - Utica Minerals, LLC Attn: Justin Davis	Yes	20	32-016012.0000	30.421
James Atkinson, II	Yes	14	32-015001.0000	1.211
James J. Cowen, single, and Christine Cowen, single, as survivorship tenants	Yes	23	32-016004.0000	7.126
	Yes	25	32-026003.0000	5.576
Jason Atkinson	Yes	14	32-015001.0000	1.211
Jay C. Highman, sole Trustee of the James E. Highman and Adrienne M. Highman Family Trust dated July 24, 1998	Yes	18	32-016011.0000	1.603
	Yes	19	32-016011.1000	30.017
Jeffrey M. Spear, Sr. and Linda Spear, husband and wife	Yes	50	32-020019.0000	0.039
Joseph D. Norris, Widower, and Stacey M. Gardner, as survivorship tenants	Yes	11	32-009005.0000	41.863
	Yes	13	32-008006.0000	20.659
Kenny Hupp's Garage, LLC Attn: John K. Hupp	Yes	47	32-020001.0000	0.249
Leonette B. Knoop, a widow	Yes	9	32-009001.0000	7.123
Lya Lynn Rousenberg	Yes	40	32-026013.0000	0.250
	Yes	41	32-026013.2000	0.165
	Yes	44	32-026022.0000	2.330
	Yes	46	32-026014.0000	0.093
	Yes	49	32-020002.0000	3.222
Martha Jane Peters, married	Yes	9	32-009001.0000	7.123
McCoy Resources, LLC Attn: Charlotte McCoy	Yes	5A	22-025001.0000	6.278
	Yes	5B	22-025001.0000	39.308
Michael Brent King, Stephen L. King, and Joannie M. King, now known as Joannie M. Fry, as survivorship tenants	Yes	3	22-025010.0000	6.231
Mollie Landefeld	Yes	26	32-026010.0000	12.191
Nancy B. Guiler	Yes	37	32-020020.0000	0.861
	Yes	45	32-020003.0000	32.953
Nina J. Highman, unremarried widow	Yes	48	32-026004.0000	0.403
Orin L. Lemin, Jr.	Yes	23	32-016004.0000	7.126
	Yes	25	32-026003.0000	5.576
Paul D. Yontz	Yes	31	32-026001.0000	9.603
Paul E. Highman and Rebecca J. Highman, husband and wife, as survivorship tenants	Yes	48	32-026004.0000	0.403
Phive Starr Properties, LP Attn: Brad Lowd	Yes	30	32-026008.0000	2.823
Profit Energy Company Attn: Aaron M. Rousenberg	Yes	21	32-016002.0000	10.994
RAC Real Estate Investments LLC	Yes	23	32-016004.0000	7.126
Attn: Amy L. Denton, Vice President	Yes	25	32-026003.0000	5.576
Robert D. Lucas and Karen S. Lucas, husband and wife, as survivorship tenants	Yes	34	32-026020.0000	1.275
	Yes	35	32-026012.0000	5.343
	Yes	36	32-020021.0000	0.310
	Yes	42	32-020015.0000	0.973
Roger Highman, a married man	Yes	48	32-026004.0000	0.403
Roy Highman, a married man	Yes	48	32-026004.0000	0.403

Exhibit "H"				
Shale Development Group, LLC Attn: Lucas C. Amarose Sharon D. Paul	Yes	30	32-026008.0000	2.823
Siltstone Resources, LLC Attn: Michael Faust Sonja L. Tallman	No	8	32-009006.0000	7.668
Strategic Energy Income Fund III, LP Attn: Jordan Jayson	Yes	4	22-025007.0000	12.855
Strategic Energy Income Fund IV, LP Attn: Jordan Jayson	No	8	32-009006.0000	7.668
The Estate of John Christman, deceased Attn: Elizabeth Glick	Yes	14	32-015001.0000	1.816
The Heirs of C.L. Oblinger, deceased	Yes	14	32-015001.0000	1.816
The Heirs of Carl P. Toby Gray, Jr., deceased	Yes	1	22-025001.1000	0.197
	Yes	2	22-025001.2000	22.806
	No	13	32-008006.0000	1.377
	Yes	38	32-026007.0000	0.123
	Yes	39	32-026013.1000	0.092
	Yes	40	32-026013.0000	0.060
	Yes	41	32-026013.2000	0.040
	Yes	44	32-026022.0000	0.559
	Yes	46	32-026014.0000	0.022
	Yes	49	32-020002.0000	0.773
The Heirs of D.W. Strickling, deceased	Yes	6	32-009002.0000	53.832
The Heirs of E. Irene Hickenbotham, deceased	Yes	38	32-026007.0000	0.102
	Yes	39	32-026013.1000	0.076
	Yes	40	32-026013.0000	0.050
	Yes	41	32-026013.2000	0.033
	Yes	44	32-026022.0000	0.466
	Yes	46	32-026014.0000	0.019
	Yes	49	32-020002.0000	0.644
The Heirs of Iva M. Miller, deceased	Yes	38	32-026007.0000	0.102
	Yes	39	32-026013.1000	0.076
	Yes	40	32-026013.0000	0.050
	Yes	41	32-026013.2000	0.033
	Yes	44	32-026022.0000	0.466
	Yes	46	32-026014.0000	0.019
	Yes	49	32-020002.0000	0.644
The Heirs of Julia Anne Wolfe, deceased	Yes	38	32-026007.0000	0.102
	Yes	39	32-026013.1000	0.076
	Yes	40	32-026013.0000	0.050
	Yes	41	32-026013.2000	0.033
	Yes	44	32-026022.0000	0.466
	Yes	46	32-026014.0000	0.019
	Yes	49	32-020002.0000	0.644
The Heirs of Melancton Farnsworth, deceased	Yes	43	32-020013.0000	1.000
The Heirs of Minerva McMullen, deceased	Yes	46	32-026014.0000	0.093
	Yes	49	32-020002.0000	3.222
The Heirs of Samuel T. Daugherty, deceased	Yes	38	32-026007.0000	0.512
	Yes	39	32-026013.1000	0.382
	Yes	40	32-026013.0000	0.250
	Yes	41	32-026013.2000	0.165
	Yes	44	32-026022.0000	2.330
	Yes	46	32-026014.0000	0.093
	Yes	49	32-020002.0000	3.222
Trustees of the Rich Fork Church of Christ, nka The Church of Christ at Edwina Attn: Willard Wilson United States of America Attn: Fred Holzel	No	7	32-009000.0000	0.770
United States of America, by acquiring agency, the Forest Service, Department of Agriculture Attn: Fred Holzel	Yes	24	32-026015.0000	17.979
	Yes	8	32-009006.0000	36.858
	Yes	8	32-009006.0000	15.336
	Yes	22	32-016005.0000	2.070
Wayne F. Yontz	Yes	31	32-026001.0000	9.603
Whitacre Enterprises, Inc. Attn: Koy Whitacre	Yes	32	32-020005.0000	0.890

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Gulfport Appalachia, LLC Attn: Barrett Lortz	Yes	1	22-025001.1000	0.197
	Yes	2	22-025001.2000	22.806
	Yes	3	22-025010.0000	6.231
	Yes	4	22-025007.0000	11.981
	Yes	4	22-025007.0000	11.981
	Yes	5A	22-025001.0000	6.278
	Yes	5B	22-025001.0000	34.395
	Yes	6	32-009002.0000	53.832
	Yes	8	32-009006.0000	32.251
	Yes	9	32-009001.0000	6.677

Exhibit "H"

Gulfport Appalachia, LLC [cont'd]
 Attn: Barrett Lortz

Yes	9	32-009001.0000	6.677
Yes	10	32-009012.0000	9.545
Yes	11	32-009005.0000	41.863
Yes	12	32-008005.0000	1.005
Yes	12	32-008005.0000	1.005
Yes	13	32-008006.0000	20.659
Yes	14	32-015001.0000	1.211
Yes	14	32-015001.0000	1.211
Yes	14	32-015001.0000	1.211
Yes	14	32-015001.0000	1.816
Yes	14	32-015001.0000	1.816
Yes	15	32-016006.0000	46.521
Yes	16A	32-016010.0000	8.752
Yes	16B	32-016010.0000	32.542
Yes	17	32-016007.0000	14.407
Yes	18	32-016011.0000	1.603
Yes	19	32-016011.1000	30.017
Yes	20	32-016012.0000	30.421
Yes	21	32-016002.0000	10.994
Yes	22	32-016005.0000	2.070
Yes	23	32-016004.0000	7.126
Yes	23	32-016004.0000	7.126
Yes	23	32-016004.0000	7.126
Yes	23	32-016004.0000	7.126
Yes	24	32-026015.0000	17.979
Yes	25	32-026003.0000	5.576
Yes	25	32-026003.0000	5.576
Yes	25	32-026003.0000	5.576
Yes	25	32-026003.0000	5.576
Yes	26	32-026010.0000	12.191
Yes	27	32-026024.0000	0.016
Yes	28	32-026026.0000	0.082
Yes	29	32-026023.0000	0.751
Yes	30	32-026008.0000	2.823
Yes	30	32-026008.0000	2.823
Yes	31	32-026001.0000	4.802
Yes	31	32-026001.0000	4.802
Yes	31	32-026001.0000	9.603
Yes	31	32-026001.0000	9.603
Yes	31	32-026001.0000	9.603
Yes	32	32-020005.0000	0.890
Yes	32	32-020005.0000	0.890
Yes	34	32-026020.0000	1.275
Yes	35	32-026012.0000	5.343
Yes	36	32-020021.0000	0.310
Yes	37	32-020020.0000	0.861
Yes	38	32-026007.0000	0.594
Yes	38	32-026007.0000	0.512
Yes	38	32-026007.0000	0.512
Yes	38	32-026007.0000	0.102
Yes	38	32-026007.0000	0.102
Yes	38	32-026007.0000	0.102
Yes	38	32-026007.0000	0.123
Yes	39	32-026013.1000	0.443
Yes	39	32-026013.1000	0.382
Yes	39	32-026013.1000	0.382
Yes	39	32-026013.1000	0.076
Yes	39	32-026013.1000	0.076
Yes	39	32-026013.1000	0.076
Yes	39	32-026013.1000	0.092
Yes	40	32-026013.0000	0.290
Yes	40	32-026013.0000	0.250
Yes	40	32-026013.0000	0.250
Yes	40	32-026013.0000	0.050
Yes	40	32-026013.0000	0.050
Yes	40	32-026013.0000	0.050
Yes	40	32-026013.0000	0.060
Yes	41	32-026013.2000	0.191
Yes	41	32-026013.2000	0.165
Yes	41	32-026013.2000	0.165
Yes	41	32-026013.2000	0.033
Yes	41	32-026013.2000	0.033
Yes	41	32-026013.2000	0.033
Yes	41	32-026013.2000	0.040
Yes	42	32-020015.0000	0.973

Exhibit "H"

Gulfport Appalachia, LLC [cont'd]
Attn: Barrett Lortz

	Yes	43	32-020013.0000	1.000
	Yes	44	32-026022.0000	2.703
	Yes	44	32-026022.0000	2.330
	Yes	44	32-026022.0000	2.330
	Yes	44	32-026022.0000	0.466
	Yes	44	32-026022.0000	0.466
	Yes	44	32-026022.0000	0.466
	Yes	44	32-026022.0000	0.559
	Yes	45	32-020003.0000	32.953
	Yes	46	32-026014.0000	0.093
	Yes	46	32-026014.0000	0.093
	Yes	46	32-026014.0000	0.093
	Yes	46	32-026014.0000	0.019
	Yes	46	32-026014.0000	0.019
	Yes	46	32-026014.0000	0.019
	Yes	46	32-026014.0000	0.022
	Yes	46	32-026014.0000	0.015
	Yes	47	32-020001.0000	0.249
	Yes	48	32-026004.0000	0.386
	Yes	48	32-026004.0000	0.386
	Yes	48	32-026004.0000	0.386
	Yes	48	32-026004.0000	0.386
	Yes	49	32-020002.0000	3.222
	Yes	49	32-020002.0000	3.222
	Yes	49	32-020002.0000	3.222
	Yes	49	32-020002.0000	0.644
	Yes	49	32-020002.0000	0.644
	Yes	49	32-020002.0000	0.644
	Yes	49	32-020002.0000	0.773
	Yes	49	32-020002.0000	0.515
	Yes	50	32-020019.0000	0.039
The Heirs of Emma N. Strickling, deceased	Yes	8	32-009006.0000	4.607
The Heirs of Earl G. Mosier, deceased	Yes	48	32-026004.0000	0.017
	Yes	48	32-026004.0000	0.017
	Yes	48	32-026004.0000	0.017
	Yes	48	32-026004.0000	0.017
	Yes	48	32-026004.0000	0.017
The Paulus Family Trust, dated 8/19/2019, David V. Paulus, Trustee	Yes	5B	22-025001.0000	2.457
The Heirs of Elmer Hupp, deceased	Yes	5B	22-025001.0000	2.457
Tiger Oil, Inc. or its Successors or Assigns Attn: Henrietta Pfeifer	Yes	8	32-009006.0000	15.336
The Heirs of Junior Ward Strickling, deceased	Yes	9	32-009001.0000	0.445
	Yes	9	32-009001.0000	0.445
The Heirs of Marvin A. Campbell, deceased	Yes	10	32-009012.0000	0.308
Antero Resources Corporation Attn: Tyler Skavdahl	Yes	4	22-025007.0000	0.874
	Yes	4	22-025007.0000	0.874

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Amanda Vannoy, as Transfer on Death Designee	Yes	45	32-020003.0000	32.953
Anita Oblinger	No	13	32-008006.0000	1.377
Audrey G. Quartermaine, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Bertha Mowrey, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Beulah Patryson, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Cheryl Ricer	N/A*	9	32-009001.0000	0.890
Constance/Coni Crandall (Oblinger)	No	13	32-008006.0000	1.377
Coralea M. Rizer, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
David L. Stackhouse	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Denis Fister	No	13	32-008006.0000	1.377
Donna Sizemore	N/A*	10	32-009012.0000	0.308
Dortha L. Romanko, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Edward Oblinger, Jr.	No	13	32-008006.0000	1.377
Everett Campbell, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Gaylord O. Steed, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000

Exhibit "H"				
Gertrude A. Bouchard, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Glenn S. Stackhouse	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Glenna J. Highman, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Helen M. Johns, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Howard Ross, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Ida Lee, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Ina Matheny, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
James "Jim" Joseph Hupp	N/A*	5B	22-025001.0000	2.457
James Marshall Jr., or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
James R. Steed, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Jeffrey Campbell	N/A*	10	32-009012.0000	0.308
John Kevin Guiler, as Transfer on Death Designee	Yes	45	32-020003.0000	32.953
Kenneth Campbell, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Leon A. Ross, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Louella N. Smith, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Lucetta M. Bartley, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Mark C. Postal, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Marvin Campbell, or his unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Mary Ann Fister	No	13	32-008006.0000	1.377
Mary E. Wolfe, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Nancy Fister	No	13	32-008006.0000	1.377
Neva G. Steed, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Olive Brock, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Pat Faughnan (Cahill)	No	13	32-008006.0000	1.377
Profit Energy Company	Yes	20	32-016012.0000	9.904
Attn: Aaron M. Rousenberg				
Rhonda Burchett	Yes	6	32-009002.0000	53.832
Rhonda Burchett, Trustee of The Charlene E. Patton Trust	Yes	6	32-009002.0000	53.832
Richard Strickling	N/A*	9	32-009001.0000	0.890
Robert Strickling	N/A*	9	32-009001.0000	0.890
Ronald Fister	No	13	32-008006.0000	1.377
Rousenberg Holdings, LLC, Transfer on Death Designee C/O Shana L. Hartley	Yes	40	32-026013.2000	0.250
	Yes	41	32-026013.2000	0.165
	Yes	44	32-026022.0000	2.330
	Yes	46	32-026014.0000	0.093
	Yes	49	32-020002.0000	3.222
Sharon Albrinck (Cahill)	No	13	32-008006.0000	1.377
Sophie Stackhouse, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Steven Strickling	N/A*	9	32-009001.0000	0.890
Susan J. McDonald (Kittel)	No	13	32-008006.0000	1.377
The Campbell Family Trust, Dated February 18, 2004	N/A*	10	32-009012.0000	0.308
The Heirs of Bonnie Lee Hupp, deceased	N/A*	5B	22-025001.0000	2.457
The Heirs of Cyrena R. Campbell, deceased	N/A*	10	32-009012.0000	0.308
The Heirs of Emma Kathleen Hupp (Foutty), deceased	N/A*	5B	22-025001.0000	2.457
The Heirs of Hannah E. Grimes, deceased	No	20	32-016012.0000	9.904
The Heirs of John Christman, deceased	Yes	1	22-025001.1000	0.197
	Yes	2	22-025001.2000	22.806
Thelma D. Everhart, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000
Thomas Oblinger	No	13	32-008006.0000	1.377
Thora Nickoll, or her unknown heirs and assigns	No	32	32-020005.0000	1.779
	Yes	43	32-020013.0000	1.000

Exhibit "H"				
Tim Cahill	No	13	32-008006.0000	1.377
Timothy D. Hupp	N/A*	5B	22-025001.0000	2.457
Vincent Mark Guiler, as Transfer on Death Designee	Yes	45	32-020003.0000	32.953

*** Indicates a potential claim as a working interest owner rather than a mineral owner.**