

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	EOG Resources, Inc.			Supplement ☐ ☐ ☐ ☐
2	Mailing Address:	14701 Bogert Parkway			
3	City / State / Zip:	Oklahoma City	OK	73134-2646	
4	Office Phone:	(405) 246-3100			
5	Email:	Chase_Thompson@eogresources.com			
6	Landman Name:	Chase Thompson			☐ ☐ ☐ ☐ ☐
7	Mailing Address:	14701 Bogert Parkway			
8	City / State / Zip:	Oklahoma City	OK	73134-2646	
9	Office Phone:	(405) 225-0004			
10	Email:	Chase_Thompson@eogresources.com			
<i>If applicable</i>					
11	Attorney Name:	Christopher J. Baronzzi			☐ ☐ ☐ ☐ ☐ ☐
12	Firm Name:	Porter Wright Morris & Arthur LLP			
13	Mailing Address:	41 South High Street, Suite 2800-3200			
14	City / State / Zip:	Columbus	OH	43215	
15	Office Phone:	(614) 227-2011			
16	Email:	cbaronzzi@porterwright.com			

Section 2. Unit Information *Required*

1	Unit Name:	Storm HWS A Unit			Supplement ☐ ☐ ☐ ☐
2	Unit Location: <i>Include all counties and townships</i>	Harrison County, Washington Township Tuscarawas County, Rush Township			
3	Number of Tracts:	173			
4	Total Unit Area: <i>In acres</i>	1,919.2851			
5	(a) Number of Proposed Wells:	5			
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant			Supplement
7	Is this a request to amend an order for unit operations?	☐ YES	☒ NO		☐
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	☒ YES	☐ NO		☐
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	1,558.2164			☐
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	☐ GPS	☐ Survey	☒ N/A	☐
		☐ Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	☒ YES	☐ NO		☐
		Department of Natural Resources			

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	☐
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	☐
Exhibit D	A color-coded map	☐
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	☐
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	☐
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	☐
Exhibit H	Owner List for Notice Purposes	☐

Section 4. Mailing List (Excel) Required

Supplement

☐

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
STORM HWS 1A	18,478	25,479	\$16.84	\$9.40	\$63.93	\$28.31	\$16.47	14.47	☐
STORM HWS 3A	18,478	25,479	\$16.84	\$9.40	\$63.93	\$28.31	\$16.47	14.47	☐
STORM HWS 5A	18,478	25,479	\$16.84	\$9.40	\$63.93	\$28.31	\$16.47	14.47	☐
STORM HWS 7A	18,478	25,479	\$16.84	\$9.40	\$63.93	\$28.31	\$16.47	14.47	☐
STORM HWS 9A	18,478	25,479	\$15.24	\$9.40	\$56.46	\$23.87	\$13.63	12.78	☐
Total:	92,390	127,395	\$82.60	\$47.00	\$312.18	\$137.11	\$79.51	70.66	☐

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
STORM HWS 1A	662	7,662	\$4.70	\$1.81	\$2.29	\$(-.22)	\$(-.90)	.52	☐
STORM HWS 3A	27	7,027	\$4.27	\$1.54	\$0.09	\$(-.33)	\$(-1.06)	.02	☐
STORM HWS 5A	-	-	-	-	-	-	-	-	☐
STORM HWS 7A	-	-	-	-	-	-	-	-	☐
STORM HWS 9A	8,896	15,896	\$8.72	\$5.32	\$22.66	\$7.19	\$3.87	5.13	☐
Total:	9,585	30,585	\$17.69	\$8.67	\$25.04	\$6.64	\$1.91	5.67	☐

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
STORM HWS 1A	17,816	17,817	\$12.14	\$7.59	\$61.64	\$28.53	\$17.37	13.95	☐
STORM HWS 3A	18,451	18,452	\$12.57	\$7.86	\$63.84	\$28.64	\$17.53	14.45	☐
STORM HWS 5A	18,478	25,479	\$16.84	\$9.40	\$63.93	\$28.31	\$16.47	14.47	☐
STORM HWS 7A	18,478	25,479	\$16.84	\$9.40	\$63.93	\$28.31	\$16.47	14.47	☐
STORM HWS 9A	9,582	9,583	\$6.52	\$4.08	\$33.80	\$16.68	\$9.76	7.65	☒
Total:	82,805	96,810	\$64.91	\$38.33	\$287.14	\$130.47	\$77.60	64.99	☒

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (if applicable)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

☐
☐
☐

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

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Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

--

COUNTY OF

--

Sworn to before me and subscribed in my presence on this

_____ day of _____, 20____.

MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Chase Thompson (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to: performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and databases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.



SIGNATURE

Chase Thompson

PRINT NAME

Land, Lead

TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

5th

day of

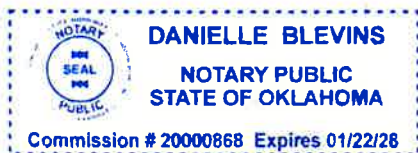
August

MONTH

20

25

YEAR

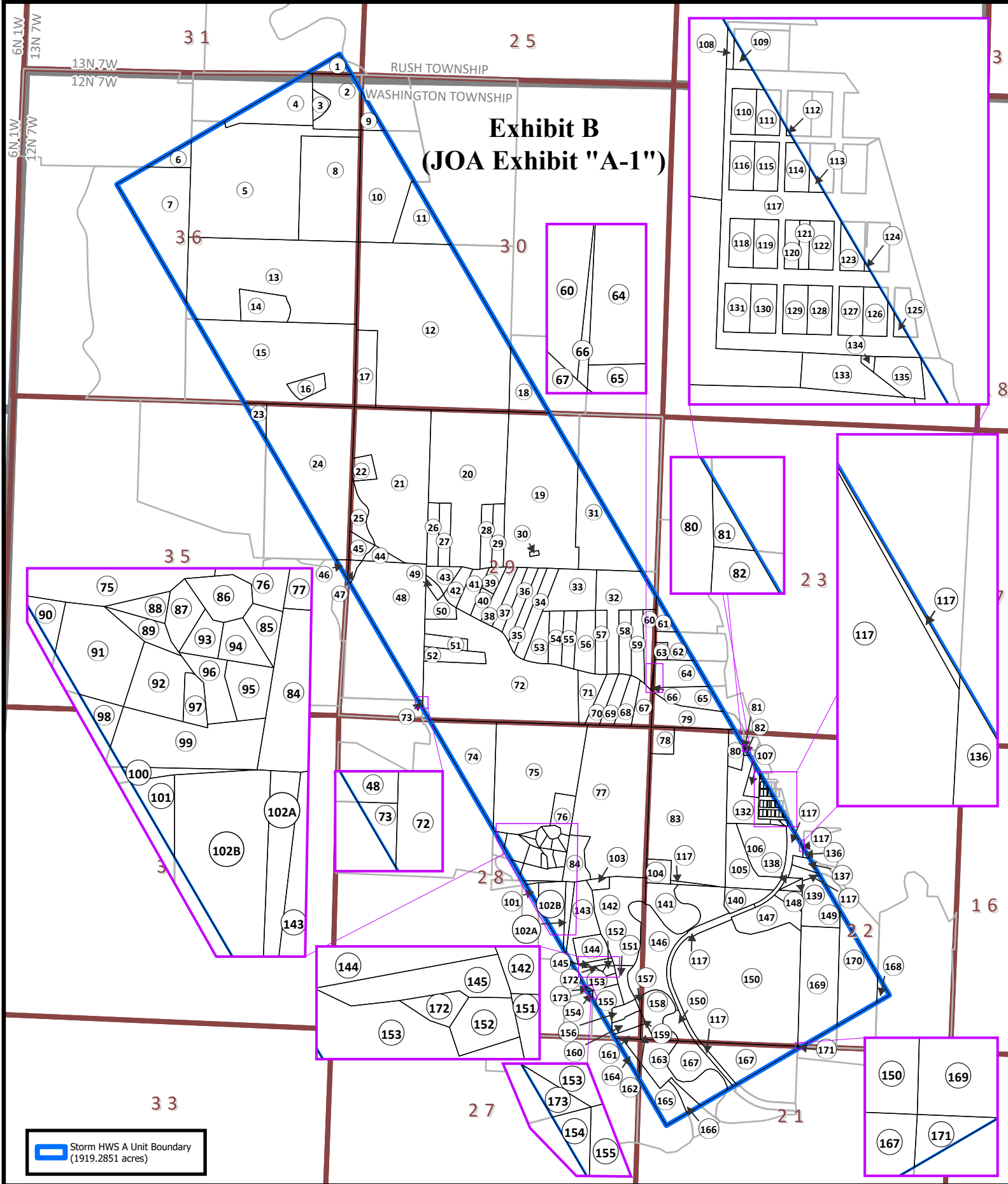


Danielle B

NOTARY PUBLIC

My commission expires

01/22/2028



 Storm HWS A Unit Boundary
(1919.2851 acres)



Projection: NAD 1927 UTM Zone 17N

1919.2851 Gross Unit Acres
Storm HWS A Unit
Washington Township, Harrison Co., OH
Rush Township, Tuscarawas Co., OH

0 500 1,000 2,000 Feet

See: Table

Date: 7/29/2025

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	48-00942-000	3.0944
2	30-0000008.001	15.4235
3	30-0000008.000	2.3809
4	30-0000040.000	17.3948
5	30-0000293.000	87.1862
6	30-0000215.000	4.0829
7	30-0000803.000	36.7062
8	30-0000295.000	42.5826
9	30-0000007.000	3.1372
10	30-0000294.000	31.4212
11	30-0000113.000	12.9172
12	30-0000044.000	142.1234
13	30-0000853.000	85.4353
14	30-0000854.000	9.4827
15	30-0000054.000	71.8428
16	30-0000054.001	4.0011
17	30-0000043.000	11.0163
18	30-0000027.000	9.0024
19	30-0000276.000	70.8130
20	30-0000972.005	62.1838
21	30-0000042.000	66.7419
22	30-0000042.002	3.5680
23	30-0000729.000	2.7524
24	30-0000129.000	61.6671
25	30-0000042.001	5.0734
26	30-0000966.000	4.9954
27	30-0000972.020	5.0066
28	30-0000972.009	5.0411
29	30-0000972.026	5.0231
30	30-0000370.000	0.2887
31	30-0000275.000	24.0758
32	30-0000922.000	20.0394
33	30-0000972.007	12.9129
34	30-0000920.000	7.1463
35	30-0000972.010	5.2054
36	30-0000972.021	5.0184
37	30-0000972.004	4.6548
38	30-0000941.000	4.8394
39	30-0000918.000	2.5800
40	30-0000919.000	2.5864
41	30-0000969.000	4.8894
42	30-0000972.001	3.7280
43	30-0000972.015	3.6889
44	30-0000062.000	2.4156
45	30-0000062.001	3.1502
46	30-0000034.000	0.8524
47	30-0000033.000	1.2177
48	30-0000177.000	42.2795
49	30-0000972.023	1.3363
50	30-0000972.003	4.6037
51	30-0000972.024	3.6042
52	30-0000972.012	5.4052
53	30-0000972.025	5.6827
54	30-0000972.008	5.0833
55	30-0000972.006	4.9250
56	30-0000972.019	8.3074
57	30-0000972.018	5.1439
58	30-0000972.031	5.4559

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
59	30-0000947.000	5.8116
60	30-0000940.000	5.6618
61	30-0000029.000	2.6702
62	30-0000052.000	4.4001
63	30-0000426.000	1.5024
64	30-0000101.000	8.7707
65	30-0000271.000	7.7100
66	30-0000942.000	0.1961
67	30-0000972.030	4.8145
68	30-0000972.000	4.7483
69	30-0000972.028	4.6876
70	30-0000972.029	4.5546
71	30-0000972.027	6.2347
72	30-0000923.000	77.7782
73	30-0000031.000	0.1184
74	30-0000030.000	24.4541
75	30-0000209.000	56.6984
76	30-0000869.000	5.1370
77	30-0000911.000	70.2101
78	30-0000411.000	4.2210
79	30-0000235.000	11.7452
80	30-0000547.000	3.5064
81	30-0000327.000	0.0208
82	30-0000548.000	0.1600
83	30-0000234.000	74.8126
84	30-0000910.000	6.5633
85	30-0000477.000	0.7601
86	30-0000330.000	1.2398
87	30-0000796.000	0.9389
88	30-0000795.003	0.5734
89	30-0000795.000	0.6453
90	30-0000755.000	0.6517
91	30-0000122.000	3.5531
92	30-0000795.001	1.9510
93	30-0000756.000	0.7035
94	30-0000925.000	0.8880
95	30-0000924.000	1.2517
96	30-0000924.001	1.1031
97	30-0000795.002	0.5851
98	30-0000883.000	0.5482
99	30-0000870.000	4.0659
100	30-0000060.001	0.4493
101	30-0000060.004	1.0278
102A	30-0000060.000	2.7823
102B	30-0000060.000	8.3926
103	30-0000421.000	1.5441
104	30-0000541.000	4.0039
105	30-0000396.000	11.6614
106	30-0000268.000	14.1398
107	30-0000381.000	2.5450
108	30-0000380.001	0.0343
109	30-0000379.000	0.0439
110	30-0000325.000	0.1545
111	30-0000361.000	0.1235
112	30-0000376.000	0.0031
113	30-0000417.000	0.0277
114	30-0000416.000	0.1409
115	30-0000316.000	0.1653

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
116	30-0000315.000	0.1653
117	30-0000859.000	16.5922
118	30-0000456.000	0.1642
119	30-0000457.000	0.1644
120	30-0000311.000	0.0965
121	30-0000990.000	0.0688
122	30-0000323.000	0.1655
123	30-0000340.000	0.1017
124	30-0000356.000	0.0046
125	30-0000509.000	0.0269
126	30-0000415.000	0.1579
127	30-0000510.000	0.1653
128	30-0000556.000	0.1653
129	30-0000345.000	0.1653
130	30-0000524.000	0.1763
131	30-0000520.000	0.1763
132	30-0000265.000	10.7948
133	30-0000414.000	0.3953
134	30-0000369.000	0.0216
135	30-0000400.000	0.2203
136	30-0000512.000	0.2337
137	30-0000268.001	1.6346
138	30-0000397.000	0.6930
139	30-0000266.000	1.0548
140	30-0000300.000	5.4031
141	30-0000166.000	11.4463
142	30-0000142.003	22.4393
143	30-0000139.005	10.1431
144	30-0000142.001	5.5864
145	30-0000139.002	1.2046
146	30-0000167.000	29.6723
147	30-0000301.000	10.9121
148	30-0001003.000	2.2912
149	30-0000107.000	10.6458
150	30-0000168.000	96.4965
151	30-0000142.000	3.0201
152	30-0000139.000	0.6758
153	30-0000139.001	4.5702
154	30-0000139.004	0.1325
155	30-0000139.003	5.0501
156	30-0000050.002	2.4197
157	30-0000050.000	0.4156
158	30-0000049.000	8.3610
159	30-0000049.002	0.2196
160	30-0000050.003	2.6507
161	30-0000050.001	1.6081
162	30-0000049.001	1.0306
163	30-0000149.000	16.3738
164	30-0000944.001	1.9578
165	30-0000253.001	8.4002
166	30-0000253.002	2.0876
167	30-0000169.000	23.6354
168	30-0000164.000	1.1783
169	30-0000106.000	28.9658
170	30-0000103.000	19.1319
171	30-0000163.000	0.0340
172	30-0000139.007	0.3100
173	30-0000139.006	0.1110



1919.2851 Gross Unit Acres

Storm HWS A Unit
Washington Township, Harrison Co., OH
Rush Township, Tuscarawas Co., OH

Table

EXHIBIT H				
Storm HWS A Unit				
Mineral Owner				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
JACQUELINE CLARKE, N/K/A	Y	1	48-00942-000	3.0944
JACQUELINE A. RIDGEWAY	Y	4	30-0000040.000	17.3948
RICHARD K. BUTLER AND	Y	2	30-0000008.001	15.4235
VIRGINIA R. BUTLER	Y	9	30-0000007.000	3.1372
LAURA GARRETT, A/K/A LAURA B. GARRETT	Y	3	30-0000008.000	2.3809
MARK E. WEPPLER	Y	5	30-0000293.000	43.5931
	Y	8	30-0000295.000	21.2913
	Y	10	30-0000294.000	15.7106
FLATIRON ENERGY PARTNERS, LLC ATTN: BRETT AUSTIN, MANAGING MEMBER	Y	5	30-0000293.000	6.1030
	Y	8	30-0000295.000	2.9808
	Y	10	30-0000294.000	2.1995
	Y	11	30-0000113.000	0.1808
	Y	20	30-0000972.005	4.3529
	Y	101	30-0000060.004	0.1439
COOPER ISLAND INVESTMENTS, LLC ATTN: PRESTON PHILLIPS, VICE PRESIDENT	Y	5	30-0000293.000	10.8983
	Y	8	30-0000295.000	5.3228
	Y	10	30-0000294.000	3.9277
	Y	11	30-0000113.000	0.3229
	Y	20	30-0000972.005	7.7730
	Y	101	30-0000060.004	0.2570
FOUR HC UTICA, LLC ATTN: PRESTON PHILLIPS, VICE PRESIDENT	Y	5	30-0000293.000	1.4517
	Y	8	30-0000295.000	0.7090
	Y	10	30-0000294.000	0.5232
	Y	11	30-0000113.000	0.0430
	Y	20	30-0000972.005	1.0354
	Y	101	30-0000060.004	0.0342
TEJAS RESOURCES, LLC ATTN: ADRIENNE PASCHAL AND ROBERT DEAN STOCKER, MANAGING MEMBERS	Y	5	30-0000293.000	0.2180
	Y	8	30-0000295.000	0.1065
	Y	10	30-0000294.000	0.0786
	Y	11	30-0000113.000	0.0065
	Y	20	30-0000972.005	0.1555
	Y	101	30-0000060.004	0.0051
FIRST RANGER CAPITAL, LLC ATTN: GARY JACK, MANAGING MEMBER	Y	5	30-0000293.000	0.2180
	Y	8	30-0000295.000	0.1065
	Y	10	30-0000294.000	0.0786
	Y	11	30-0000113.000	0.0065
	Y	20	30-0000972.005	0.1555
	Y	101	30-0000060.004	0.0051
BERLIN MINERAL COMPANY ATTN: MERLE MULLET, PRESIDENT	Y	6	30-0000215.000	4.0829
JENNY L. BARGAR	Y	7	30-0000803.000	36.7062

THE RED HILL FARM TRUST, DATED 12/30/1987 ATTN: THOMAS E. PERKOWSKI, ERIC KIMBLE AND RANDY RABER, CO-TRUSTEES	N	11	30-0000113.000	6.4586
THE WESTOVER UNITED METHODIST CHURCH ATTN: DONALD TETER, TRUSTEE	Y	11	30-0000113.000	1.2917
DOLL'S RUN CHRISTIAN CHURCH OF CORE ATTN: RODGER OZBURN, BOARD CHAIR	Y	11	30-0000113.000	1.2917
MONANGALIA COUNTY TUBERCULOSIS RESPIRATORY DISEASE COUNCIL, BRANCH OF W.V.T.R.D. ASSOCIATED COUNTY TUBERCULOSIS RESPIRATORY DISEASE COUNCIL C/O AMERICAN LUNG ASSOCIATION ATTN: CHERYL SMOOT	N	11	30-0000113.000	1.2917
RICKEY ALLEN PILL A/K/A RICHARD ALLEN PILL	Y	11	30-0000113.000	1.2917
THE LARRY G. DOWNS AND NANCY C. DOWNS REVOCABLE LIVING TRUST, DATED 11/20/2014 ATTN: LARRY G. DOWNS AND NANCY C. DOWNS CO-TRUSTEES	Y	12	30-0000044.000	142.1234
	Y	17	30-0000043.000	11.0163
	Y	21	30-0000042.000	66.7419
STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES ATTN: NATE MOFFITT, COMMISSION CLERK	Y	13	30-0000853.000	85.4353
CYNTHIA ELAINE KEEN	N	14	30-0000854.000	9.4827
EMELIE S. BOLTON	Y	15	30-0000054.000	71.8428
	Y	16	30-0000054.001	4.0011
THE CAROLE J. BURDETTE FAMILY IRREVOCABLE TRUST, DATED JANUARY 30, 2024 ATTN: MARGENE M. ANGELOZZI AND SCOTT S. BURDETTE CO-	Y	18	30-0000027.000	9.0024
	Y	61	30-0000029.000	2.6702
JACK G. STULL AND JUDITH D. STULL	Y	19	30-0000276.000	70.8130
	Y	30	30-0000370.000	0.2887
	Y	31	30-0000275.000	24.0758
HR4 MINERALS, LLC ATTN: JASON D. DEAN, CEO	Y	20	30-0000972.005	18.6551
SPRING CREEK PARTNERS, LLC ATTN: JASON EDDINGTON, MANAGING PARTNER	Y	20	30-0000972.005	6.2184

FRONT RANGE ENERGY PARTNERS FUND III, LLC ATTN: JEFFREY BEUNIER, MANAGER	Y	20	30-0000972.005	3.1092
FRONT RANGE ENERGY PARTNERS, LLC ATTN: JEFFREY BEUNIER, MANAGER	Y	20	30-0000972.005	3.1092
BRENTON DOWNS	Y	22	30-0000042.002	3.5680
	Y	25	30-0000042.001	5.0734
THOMAS L. HERBERT	Y	23	30-0000729.000	0.5352
	Y	24	30-0000129.000	11.9908
HAROLD W. GOODING	Y	23	30-0000729.000	0.2294
	Y	24	30-0000129.000	5.1389
EOG RESOURCES, INC. ATTN: HEATH A. WORK, VICE PRESIDENT AND GENERAL	Y	23	30-0000729.000	0.6881
	Y	24	30-0000129.000	15.4168
LINDA GOODING WORKMAN, A/K/A LINDA LOU WORKMAN	Y	23	30-0000729.000	0.2294
	Y	24	30-0000129.000	5.1389
LARRY E. GOODING	Y	23	30-0000729.000	0.2294
	Y	24	30-0000129.000	5.1389
PHILLIP C. GOODING	Y	23	30-0000729.000	0.2294
	Y	24	30-0000129.000	5.1389
MARJORIE J. CHIDLEY	Y	23	30-0000729.000	0.2294
	Y	24	30-0000129.000	5.1389
RICHARD F. GOODING	Y	23	30-0000729.000	0.2294
	Y	24	30-0000129.000	5.1389
THE ROBERT L. HERBERT AND STEPHANIE K. HERBERT REVOCABLE TRUST UDT OCTOBER 28, 2024 ATTN: ROBERT L. HERBERT AND	Y	23	30-0000729.000	0.0765
	Y	24	30-0000129.000	1.7130
PATRICIA HERBERT STRATTON	Y	23	30-0000729.000	0.0765
	Y	24	30-0000129.000	1.7130
JOHN W. CANTERBURY AND BARBARA J. CANTERBURY	Y	26	30-0000966.000	4.9954
	Y	27	30-0000972.020	5.0066
DOUBLEDOWN, LLC ATTN: DAVE SCHLABACH, AUTHORIZED MEMBER	Y	28	30-0000972.009	5.0411
	Y	32	30-0000922.000	2.5252
	Y	58	30-0000972.031	0.6875
DANIEL H. MAZALIC	Y	29	30-0000972.026	5.0231
LOCUST VALLEY FARM, LTD ATTN: DAVID HERSHBERGER, MEMBER	Y	32	30-0000922.000	10.0212
	Y	58	30-0000972.031	2.7284
ANDY MAST AND MARY MAST	Y	32	30-0000922.000	7.4930
	Y	58	30-0000972.031	2.0400

THE UJVARI FAMILY REVOCABLE LIVING TRUST, U/A/D FEBRUARY 22, 2000	Y	33	30-0000972.007	12.9129
ATTN: JOHN B. UJVARI AND PATRICIA E. UJVARI, TRUSTEES	Y	54	30-0000972.008	5.0833
ROBERT A. CROSS AND SANDRA VINCENT, LIFE TENANTS	Y	34	30-0000920.000	7.1463
	Y	35	30-0000972.010	5.2054
DOROTA URSZULA SOBIESKA, REMAINDERMAN**	N	34	30-0000920.000	**
	N	35	30-0000972.010	**
STEVEN C. MARINO AND GINA L. MARINO	N	36	30-0000972.021	5.0184
CHRISTINE E. YONISH	N	37	30-0000972.004	4.6548
TODD CAGOT AND KELLY CAGOT	Y	38	30-0000941.000	4.8394
	Y	40	30-0000919.000	1.2932
JAMES A. LEIDEL	Y	39	30-0000918.000	2.5800
VERONICA EVERSON, LIFE TENANT	Y	40	30-0000919.000	1.2932
TODD CAGOT AND KELLY CAGOT, REMAINDERMEN**	Y	40	30-0000919.000	**
STEPHEN G. VILLANOVA AND CHRISTINE T. VILLANOVA	Y	41	30-0000969.000	4.8894
ROBERT R. KOCOUR, SR. AND JUDITH E. KOCOUR	Y	42	30-0000972.001	3.7280
GERALD A. YORK AND KAREN R. YORK	Y	43	30-0000972.015	3.6889
THOMAS C. COVERDALE	Y	44	30-0000062.000	1.2078
DELLA J. COVERDALE	Y	44	30-0000062.000	1.2078
KEVIN D. DILLON AND SHELLY L. DILLON	Y	45	30-0000062.001	3.1502
CAROLYN ANN BLANKENSHIP	Y	46	30-0000034.000	0.0474
	Y	47	30-0000033.000	0.0677
DONALD R. CLARK	Y	46	30-0000034.000	0.0237
	Y	47	30-0000033.000	0.0338
RANDAL D. CLARK	Y	46	30-0000034.000	0.0237
	Y	47	30-0000033.000	0.0338
THOMAS D. CLARK	Y	46	30-0000034.000	0.0237
	Y	47	30-0000033.000	0.0338
SHIRLEY EVANS AND JAMES B. EVANS, III	Y	46	30-0000034.000	0.0474
	Y	47	30-0000033.000	0.0677
DALE FARBER	Y	46	30-0000034.000	0.0474
	Y	47	30-0000033.000	0.0677
HAROLD J. FARBER II	Y	46	30-0000034.000	0.0474
	Y	47	30-0000033.000	0.0677
ALICE J. FREDERICK	Y	46	30-0000034.000	0.0474
	Y	47	30-0000033.000	0.0677
ELIZABETH J. FRENCH	Y	46	30-0000034.000	0.0316
	Y	47	30-0000033.000	0.0451

RICHARD KINCAID	Y	46	30-0000034.000	0.0237
	Y	47	30-0000033.000	0.0338
BETTY LOU LEBOLD	Y	46	30-0000034.000	0.0947
	Y	47	30-0000033.000	0.1353
CYNTHIA M. SICKAFOOSE	Y	46	30-0000034.000	0.0474
	Y	47	30-0000033.000	0.0677
JENNIFER LAUREN ELIZABETH MURPHY	Y	46	30-0000034.000	0.0047
	Y	47	30-0000033.000	0.0068
PAMELA A. SPILKER	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
SHAWN THURLOW AND CAFFIE THURLOW	Y	46	30-0000034.000	0.0142
	Y	47	30-0000033.000	0.0203
GREGORY SPILKER	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
KAREN LUMPKIN	Y	46	30-0000034.000	0.0284
	Y	47	30-0000033.000	0.0406
PETER GORRINGE	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
ROSEANNA IRENE PETERSON	Y	46	30-0000034.000	0.0047
	Y	47	30-0000033.000	0.0068
PHILIP SPILKER	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
NICOLE THURLOW	Y	46	30-0000034.000	0.0142
	Y	47	30-0000033.000	0.0203
BRIAN SPILKER	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
BRADEN SPILKER	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
MICHAEL WOOLF	Y	46	30-0000034.000	0.0047
	Y	47	30-0000033.000	0.0068
CHRISTOPHER WOOLF	Y	46	30-0000034.000	0.0189
	Y	47	30-0000033.000	0.0271
LAUREN M. BOWERS	Y	46	30-0000034.000	0.0189
	Y	47	30-0000033.000	0.0271
KURT SPILKER	Y	46	30-0000034.000	0.0081
	Y	47	30-0000033.000	0.0116
JILLIAN IRELAND	Y	46	30-0000034.000	0.0047
	Y	47	30-0000033.000	0.0068
OGM PARTNERS, LLC ATTN: CHARLES DANIEL COOPER, MEMBER	Y	46	30-0000034.000	0.0355
	Y	47	30-0000033.000	0.0507
ABERDEEN INVESTMENTS, LLC ATTN: CHRIS GORDON, MANAGER	Y	46	30-0000034.000	0.0781
	Y	47	30-0000033.000	0.1116

DEX ROYALTY, LLC ATTN: CODY MILLER, CO-CEO	Y	46	30-0000034.000	0.0008
	Y	47	30-0000033.000	0.0010
	Y	80	30-0000547.000	0.0421
	Y	82	30-0000548.000	0.0019
	Y	143	30-0000139.005	0.1217
BLUE SKY MINERALS, LP ATTN: CODY MILLER, AUTHORIZED SIGNOR	Y	46	30-0000034.000	0.0505
	Y	47	30-0000033.000	0.0722
	Y	80	30-0000547.000	2.8051
	Y	82	30-0000548.000	0.1280
	Y	143	30-0000139.005	5.0716
BRECK MINERALS, LP C/O IBEX GP, LLC ATTN: WAYNE CHRISTIAN, PRESIDENT	Y	46	30-0000034.000	0.0119
	Y	47	30-0000033.000	0.0170
	Y	80	30-0000547.000	0.6592
	Y	82	30-0000548.000	0.0301
	Y	143	30-0000139.005	1.9069
TRIGO ROYALTY, LLC ATTN: DANE KNOTT, MANAGING MEMBER	Y	48	30-0000177.000	21.1398
TD MINERALS, LLC ATTN: BEN LARRABEE	Y	48	30-0000177.000	21.1398
WASHINGTON TOWNSHIP TRUSTEES ATTN: NATHAN PETERS, TRUSTEE	Y	49	30-0000972.023	1.3363
	Y	130	30-0000524.000	0.1763
	Y	131	30-0000520.000	0.1763
KENT H. BUHL	Y	50	30-0000972.003	2.3019
DANA L. BUHL	Y	50	30-0000972.003	2.3019
THE MARY B. NORRIS REVOCABLE LIVING TRUST, DATED APRIL 25, 2023 ATTN: MARY B. NORRIS, TRUSTEE	N	51	30-0000972.024	3.6042
JOSEPH F. MERRILL	Y	52	30-0000972.012	5.4052
SANDRA L. GROVES	Y	53	30-0000972.025	5.6827
TIMOTHY JOHN UJVARI AND SUSAN BELLE UJVARI	Y	55	30-0000972.006	4.9250
OHIO MINERAL COMPANY, LTD ATTN: ALLEN J. YODER AND PAUL J. YODER, CO-OWNERS	Y	56	30-0000972.019	8.3074
	Y	57	30-0000972.018	5.1439
TIL INVESTMENTS, LLC ATTN: WILLIAM E. FERRIS, PRESIDENT	Y	59	30-0000947.000	5.8116
	Y	60	30-0000940.000	5.6618
	Y	63	30-0000426.000	1.5024
ROBERT S. GAMRON AND DONNA J. GAMRON	Y	62	30-0000052.000	4.4001
KIMBERLY STEWART BRIDGES	Y	64	30-0000101.000	8.7707
	N	66	30-0000942.000	0.1961
TIMOTHY C. STEWART AND KIMBERLY P. STEWART	Y	65	30-0000271.000	7.7100

CHARLES E. BOSTAPH, JR. AND SHARI L. BOSTAPH	Y	67	30-0000972.030	4.8145
	Y	68	30-0000972.000	4.7483
	Y	78	30-0000411.000	4.2210
	Y	79	30-0000235.000	11.7452
	Y	83	30-0000234.000	74.8126
SHANNON BOGGS	Y	69	30-0000972.028	2.3438
TROY J. WHITTEN	Y	69	30-0000972.028	2.3438
JOHN HOOVER	Y	70	30-0000972.029	4.5546
CHRISTINA MARIE BOGGS	Y	71	30-0000972.027	6.2347
AMP V, LP ATTN: PHILIP THOMAS, COO	N	72	30-0000923.000	77.7782
BOUNTY MINERALS, LLC ATTN: TRACIE R. PALMER,	Y	73	30-0000031.000	0.1184
	Y	74	30-0000030.000	24.4541
THE UNKNOWN HEIRS, SUCCESSORS AND/OR ASSIGNS OF DAVID MACE	Y	75	30-0000209.000	14.1746
	Y	76	30-0000869.000	1.2843
	Y	85	30-0000477.000	0.1900
	Y	86	30-0000330.000	0.3100
	Y	87	30-0000796.000	0.2347
	Y	88	30-0000795.003	0.1434
	Y	89	30-0000795.000	0.1613
	Y	90	30-0000755.000	0.1629
	Y	91	30-0000122.000	0.8883
	Y	92	30-0000795.001	0.4878
	Y	93	30-0000756.000	0.1759
	Y	94	30-0000925.000	0.2220
	Y	95	30-0000924.000	0.3129
	Y	96	30-0000924.001	0.2758
	Y	97	30-0000795.002	0.1463
	Y	98	30-0000883.000	0.1371
	Y	99	30-0000870.000	1.0165
THE UNKNOWN HEIRS, SUCCESSORS AND/OR ASSIGNS OF RUBY MALONE	Y	75	30-0000209.000	14.1746
	Y	76	30-0000869.000	1.2843
	Y	85	30-0000477.000	0.1900
	Y	86	30-0000330.000	0.3100
	Y	87	30-0000796.000	0.2347
	Y	88	30-0000795.003	0.1434
	Y	89	30-0000795.000	0.1613
	Y	90	30-0000755.000	0.1629
	Y	91	30-0000122.000	0.8883
	Y	92	30-0000795.001	0.4878
	Y	93	30-0000756.000	0.1759
	Y	94	30-0000925.000	0.2220
	Y	95	30-0000924.000	0.3129
	Y	96	30-0000924.001	0.2758
	Y	97	30-0000795.002	0.1463
	Y	98	30-0000883.000	0.1371
	Y	99	30-0000870.000	1.0165

MCKINLEY RHODES, JR.	Y	75	30-0000209.000	14.1746
	Y	76	30-0000869.000	1.2843
	Y	85	30-0000477.000	0.1900
	Y	86	30-0000330.000	0.3100
	Y	87	30-0000796.000	0.2347
	Y	88	30-0000795.003	0.1434
	Y	89	30-0000795.000	0.1613
	Y	90	30-0000755.000	0.1629
	Y	91	30-0000122.000	0.8883
	Y	92	30-0000795.001	0.4878
	Y	93	30-0000756.000	0.1759
	Y	94	30-0000925.000	0.2220
	Y	95	30-0000924.000	0.3129
	Y	96	30-0000924.001	0.2758
	Y	97	30-0000795.002	0.1463
	Y	98	30-0000883.000	0.1371
	Y	99	30-0000870.000	1.0165
THE UNKNOWN HEIRS, SUCCESSORS AND/OR ASSIGNS OF CLEO MACE	Y	75	30-0000209.000	14.1746
	Y	76	30-0000869.000	1.2843
	Y	85	30-0000477.000	0.1900
	Y	86	30-0000330.000	0.3100
	Y	87	30-0000796.000	0.2347
	Y	88	30-0000795.003	0.1434
	Y	89	30-0000795.000	0.1613
	Y	90	30-0000755.000	0.1629
	Y	91	30-0000122.000	0.8883
	Y	92	30-0000795.001	0.4878
	Y	93	30-0000756.000	0.1759
	Y	94	30-0000925.000	0.2220
	Y	95	30-0000924.000	0.3129
	Y	96	30-0000924.001	0.2758
	Y	97	30-0000795.002	0.1463
	Y	98	30-0000883.000	0.1371
	Y	99	30-0000870.000	1.0165
COREY L. SMITH AND ANGELA R. SMITH	Y	77	30-0000911.000	70.2101
	Y	84	30-0000910.000	6.5633
DANIEL P. LAVERY	Y	81	30-0000327.000	0.0208
WILLIAM C. LAFOLLETTE	Y	100	30-0000060.001	0.4493
TAMMY R. HARRISON AND THEODORE A. HARRISON	Y	102A	30-0000060.000	2.7823
	Y	102B	30-0000060.000	8.3926
SCOTT REYNOLDS	Y	103	30-0000421.000	1.5441
	Y	152	30-0000139.000	0.6758
BRANDON WHITE	Y	104	30-0000541.000	4.0039
DONALD G. BILLE, JR.	Y	105	30-0000396.000	11.6614
	Y	138	30-0000397.000	0.6930
DONALD BILLE AND MICHELLE BILLE	Y	106	30-0000268.000	14.1398
	Y	132	30-0000265.000	10.7948
	Y	137	30-0000268.001	1.6346

ERNEST M. DUNDR	Y	107	30-0000381.000	2.5450
	Y	108	30-0000380.001	0.0343
	N	109	30-0000379.000	0.0439
JAMES B. CHANEY	N	110	30-0000325.000	0.1545
	N	120	30-0000311.000	0.0965
	N	121	30-0000990.000	0.0688
	N	122	30-0000323.000	0.1655
REBECCA BORTON	N	111	30-0000361.000	0.1235
STUART P. RILA	N	112	30-0000376.000	0.0031
LINDSAY N. HINES	N	113	30-0000417.000	0.0277
	N	114	30-0000416.000	0.1409
	N	135	30-0000400.000	0.2203
JAMES K. CHANEY AND LONA J. CHANEY	N	115	30-0000316.000	0.1653
	N	116	30-0000315.000	0.1653
CSX TRANSPORTATION, INC. ATTN: CHRISTINA W. BOTTOMLY, VP-BUSINESS DEVELOPMENT AND REAL ESTATE	N	117	30-0000859.000	16.5922
WILLIAM A. GRAY AND JODI K. GRAY	Y	118	30-0000456.000	0.1642
JAMES SUTTON AND MARGARET SUTTON	Y	119	30-0000457.000	0.1644
GREGORY A. CARPENTER	N	123	30-0000340.000	0.0509
JENNIFER K. CARPENTER ATTN: LINDA L. SIMPSON, GUARDIAN	N	123	30-0000340.000	0.0509
TIMOTHY A. MEADE AND LIZZIE M. MEADE	Y	124	30-0000356.000	0.0046
EDWARD A. SINGHAUS	Y	125	30-0000509.000	0.0269
ROBERT H. BASHAM AND MARY E. BASHAM	N	126	30-0000415.000	0.1579
	N	133	30-0000414.000	0.3953
DONNA CARPENTER	N	127	30-0000510.000	0.1653
MARIA C. RILA	Y	128	30-0000556.000	0.1653
CLIFFORD L. SUTTON	N	129	30-0000345.000	0.1653
ROY E. HINES AND GAYLE LYNN HINES	N	134	30-0000369.000	0.0216
BOARD OF COMMISSIONERS OF HARRISON COUNTY, OHIO ATTN: WILLIAM HOST, CHAIRMAN	N	136	30-0000512.000	0.2337
ROBERT R. STEWART	N	139	30-0000266.000	1.0548
LINDA J. GOOSMAN	Y	140	30-0000300.000	5.4031
	Y	147	30-0000301.000	10.9121
ANDREW J. MILARCIK, JR.	Y	141	30-0000166.000	11.4463
	Y	146	30-0000167.000	29.6723
	Y	150	30-0000168.000	96.4965
	Y	167	30-0000169.000	23.6354

ADAM DUNLAP AND KELLY DUNLAP	Y	142	30-0000142.003	22.4393
	Y	144	30-0000142.001	5.5864
	Y	145	30-0000139.002	1.2046
	Y	151	30-0000142.000	3.0201
	Y	153	30-0000139.001	4.5702
	Y	172	30-0000139.007	0.3100
ALLDALE MINERALS V, LP ATTN: CODY MILLER, CO-CEO	Y	143	30-0000139.005	1.5215
RUSH CREEK ENERGY RESOURCES, LLC ATTN: PETE DALE, MANAGER	Y	143	30-0000139.005	1.5215
CHARLENE SWANK	Y	148	30-0001003.000	1.1456
DONAVAN RAY MILLER	Y	148	30-0001003.000	0.5728
CHERYL ANN ALONSO	N	148	30-0001003.000	0.5728
RHDK INVESTMENTS, LLC ATTN: KEITH B. KIMBLE, MANAGER	Y	149	30-0000107.000	8.8715
	Y	169	30-0000106.000	24.138
	Y	170	30-0000103.000	12.755
JAMES LEE WILLISON, A/K/A JAMES LEE WILLISON, SR. AND MELINDA JEAN WILLISON	Y	149	30-0000107.000	0.2957
	Y	169	30-0000106.000	0.8046
	Y	170	30-0000103.000	1.0629
GRACE A. SEIBERT	Y	149	30-0000107.000	0.2957
	Y	169	30-0000106.000	0.8046
	Y	170	30-0000103.000	1.0629
JOY ANDREATTA	Y	149	30-0000107.000	0.2957
	Y	169	30-0000106.000	0.8046
	Y	170	30-0000103.000	1.0629
TIM J. WILLISON	Y	149	30-0000107.000	0.2957
	Y	169	30-0000106.000	0.8046
	Y	170	30-0000103.000	1.0629
TAMMY VANFOSSEN	Y	149	30-0000107.000	0.0986
	Y	169	30-0000106.000	0.2682
	Y	170	30-0000103.000	0.3543
WENDY OWENS	Y	149	30-0000107.000	0.0986
	Y	169	30-0000106.000	0.2682
	Y	170	30-0000103.000	0.3543
AIMEE WILLISON	Y	149	30-0000107.000	0.0986
	Y	169	30-0000106.000	0.2682
	Y	170	30-0000103.000	0.3543
BRENT SEIBERT	Y	149	30-0000107.000	0.0739
	Y	169	30-0000106.000	0.2012
	Y	170	30-0000103.000	0.2657
ERIC SEIBERT	Y	149	30-0000107.000	0.0739
	Y	169	30-0000106.000	0.2012
	Y	170	30-0000103.000	0.2657
BROOKE ANDREATTA, A/K/A BROOKE A. HELM	Y	149	30-0000107.000	0.0739
	Y	169	30-0000106.000	0.2012
	Y	170	30-0000103.000	0.2657

ANDREW ANDREATTA	Y	149	30-0000107.000	0.0739
	Y	169	30-0000106.000	0.2012
	Y	170	30-0000103.000	0.2657
ADEN I. COBLENTZ, JOHN I. COBLENTZ AND IVAN N.	Y	154	30-0000139.004	0.1325
	Y	173	30-0000139.006	0.1110
BENJAMIN M. REYNOLDS	Y	155	30-0000139.003	5.0501
CLIFFORD K. COCHRAN, JR.	Y	156	30-0000050.002	2.4197
	Y	157	30-0000050.000	0.4156
	Y	158	30-0000049.000	8.3610
	Y	159	30-0000049.002	0.2196
	Y	160	30-0000050.003	2.6507
	Y	161	30-0000050.001	1.6081
	Y	162	30-0000049.001	1.0306
KENNETH D. STUBER AND HEATHER D. STUBER	Y	163	30-0000149.000	16.3738
	Y	166	30-0000253.002	2.0876
ATLEE I. COBLENTZ, JONAS I. COBLENTZ AND ADEN I. COBLENTZ	Y	164	30-0000944.001	1.9578
	Y	165	30-0000253.001	8.4002
MAM MANAGEMENT, LLC	Y	168	30-0000164.000	1.1783
ATTN: MICHAEL ALLEN MILARCIK	Y	171	30-0000163.000	0.0340

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
	Y	1	48-00942-000	3.0944
	Y	2	30-0000008.001	15.4235
	Y	3	30-0000008.000	2.3809
	Y	4	30-0000040.000	17.3948
	Y	5	30-0000293.000	43.5931
	Y	6	30-0000215.000	4.0829
	Y	7	30-0000803.000	36.7062
	Y	8	30-0000295.000	21.2913
	Y	9	30-0000007.000	3.1372
	Y	10	30-0000294.000	15.7106
	Y	11	30-0000113.000	1.2917
	Y	12	30-0000044.000	142.1234
	Y	13	30-0000853.000	85.4353
	Y	15	30-0000054.000	71.8428
	Y	16	30-0000054.001	4.0011
	Y	17	30-0000043.000	11.0163
	Y	18	30-0000027.000	9.0024
	Y	19	30-0000276.000	70.8130
	Y	20	30-0000972.005	62.1838
	Y	21	30-0000042.000	66.7419
	Y	22	30-0000042.002	3.5680
	Y	23	30-0000729.000	2.7524
	Y	24	30-0000129.000	61.6671
	Y	25	30-0000042.001	5.0734

EOG RESOURCES, INC.
ATTN: CHUCK WALTON

Y	26	30-0000966.000	4.9954
Y	27	30-0000972.020	5.0066
Y	28	30-0000972.009	5.0411
Y	30	30-0000370.000	0.2887
Y	31	30-0000275.000	24.0758
Y	32	30-0000922.000	20.0394
Y	34	30-0000920.000	7.1463
Y	35	30-0000972.010	5.2054
Y	38	30-0000941.000	4.8394
Y	39	30-0000918.000	2.5800
Y	40	30-0000919.000	2.5864
Y	42	30-0000972.001	3.7280
Y	43	30-0000972.015	3.6889
Y	44	30-0000062.000	2.416
Y	45	30-0000062.001	3.1502
Y	46	30-0000034.000	0.8524
Y	47	30-0000033.000	1.2177
Y	48	30-0000177.000	42.2795
Y	50	30-0000972.003	4.6020
Y	52	30-0000972.012	5.4052
Y	56	30-0000972.019	8.3074
Y	57	30-0000972.018	5.1439
Y	58	30-0000972.031	5.4559
Y	59	30-0000947.000	5.8116
Y	60	30-0000940.000	5.6618
Y	61	30-0000029.000	2.6702
Y	62	30-0000052.000	4.4001
Y	63	30-0000426.000	1.5024
Y	64	30-0000101.000	8.7707
Y	65	30-0000271.000	7.7100
Y	69	30-0000972.028	4.6876
Y	70	30-0000972.029	4.5546
Y	71	30-0000972.027	6.2347
Y	73	30-0000031.000	0.1184
Y	74	30-0000030.000	24.4541
Y	75	30-0000209.000	56.6984
Y	76	30-0000869.000	5.1370
Y	77	30-0000911.000	70.2101
Y	79	30-0000235.000	11.7452
Y	80	30-0000547.000	3.5064
Y	81	30-0000327.000	0.0208
Y	82	30-0000548.000	0.1600
Y	83	30-0000234.000	74.8126
Y	84	30-0000910.000	6.5633
Y	85	30-0000477.000	0.7601
Y	86	30-0000330.000	1.2398
Y	87	30-0000796.000	0.9389
Y	88	30-0000795.003	0.5734
Y	89	30-0000795.000	0.6453

Y	90	30-0000755.000	0.6517
Y	91	30-0000122.000	3.5531
Y	92	30-0000795.001	1.9510
Y	93	30-0000756.000	0.7035
Y	94	30-0000925.000	0.8880
Y	95	30-0000924.000	1.2517
Y	96	30-0000924.001	1.1031
Y	97	30-0000795.002	0.5851
Y	98	30-0000883.000	0.5482
Y	99	30-0000870.000	4.0659
Y	100	30-0000060.001	0.4493
Y	101	30-0000060.004	1.0278
Y	102B	30-0000060.000	8.3926
Y	103	30-0000421.000	1.5441
Y	107	30-0000381.000	2.5450
Y	108	30-0000380.001	0.0343
Y	118	30-0000456.000	0.1642
Y	119	30-0000457.000	0.1644
Y	124	30-0000356.000	0.0046
Y	125	30-0000509.000	0.0269
Y	128	30-0000556.000	0.1653
Y	142	30-0000142.003	22.4393
Y	143	30-0000139.005	10.1431
Y	144	30-0000142.001	5.5864
Y	145	30-0000139.002	1.2046
Y	146	30-0000167.000	29.6723
Y	148	30-0001003.000	1.7184
Y	149	30-0000107.000	10.6458
Y	150	30-0000168.000	96.4965
Y	151	30-0000142.000	3.0201
Y	152	30-0000139.000	0.6758
Y	153	30-0000139.001	4.5702
Y	154	30-0000139.004	0.1325
Y	155	30-0000139.003	5.0501
Y	156	30-0000050.002	2.4197
Y	157	30-0000050.000	0.4156
Y	158	30-0000049.000	8.3610
Y	159	30-0000049.002	0.2196
Y	160	30-0000050.003	2.6507
Y	161	30-0000050.001	1.6081
Y	162	30-0000049.001	1.0306
Y	165	30-0000253.001	8.4002
Y	167	30-0000169.000	23.6354
Y	168	30-0000164.000	1.1783
Y	169	30-0000106.000	28.966
Y	170	30-0000103.000	19.132
Y	171	30-0000163.000	0.0340
Y	172	30-0000139.007	0.3100
Y	173	30-0000139.006	0.1110

EAP OHIO, LLC ATTN: CULLEN D. AMEND	Y	5	30-0000293.000	30.5152
	Y	8	30-0000295.000	14.9039
	Y	10	30-0000294.000	10.9974
	Y	33	30-0000972.007	12.9129
	Y	41	30-0000969.000	4.8894
	Y	53	30-0000972.025	5.6827
	Y	54	30-0000972.008	5.0833
	Y	55	30-0000972.006	4.9250
	Y	104	30-0000541.000	4.0039
	Y	105	30-0000396.000	11.6614
	Y	106	30-0000268.000	14.1398
	Y	132	30-0000265.000	10.7948
	Y	137	30-0000268.001	1.6346
	Y	138	30-0000397.000	0.6930
	Y	140	30-0000300.000	5.4031
	Y	141	30-0000166.000	11.4463
	Y	147	30-0000301.000	10.9121
	Y	164	30-0000944.001	1.9578
IRONHEAD RESOURCES III, LLC ATTN: CHRIS ROWNTREE, MANAGER	Y	5	30-0000293.000	6.5390
	Y	8	30-0000295.000	3.1937
	Y	10	30-0000294.000	2.3566
WALLACE FAMILY PARTNERSHIP, LP ATTN: MICHAEL W. WALLACE,	Y	5	30-0000293.000	3.2695
	Y	8	30-0000295.000	1.5968
	Y	10	30-0000294.000	1.1783
COLLINS UTICA, LLC ATTN: J. PATRICK COLLINS, PRESIDENT	Y	5	30-0000293.000	3.2695
	Y	8	30-0000295.000	1.5968
	Y	10	30-0000294.000	1.1783
RYE RIDGE III PRODUCTION ATTN: REED DIXON, PRESIDENT	Y	11	30-0000113.000	1.2917
DALE OHIO, LLC	Y	11	30-0000113.000	0.0807
	Y	46	30-0000034.000	0.8524
	Y	47	30-0000033.000	1.2177
GRANITE RIDGE HOLDINGS, LLC	Y	11	30-0000113.000	0.9082
	Y	46	30-0000034.000	0.8524
	Y	47	30-0000033.000	1.2177
GREP V HOLDINGS, LLC	Y	11	30-0000113.000	0.3027
	Y	46	30-0000034.000	0.8524
	Y	47	30-0000033.000	1.2177
ABERDEEN INVESTMENTS, LLC ATTN: CHRIS GORDON, MANAGER	Y	29	30-0000972.026	5.0231
BIRD POINT ENERGY, LLC ATTN: MATTHEW ATHEY, MANAGING MEMBER	Y	46	30-0000034.000	0.8524
	Y	47	30-0000033.000	1.2177
DEL RIO III SPV II, LLC ATTN: JACOB COHELEY & SAM SCHUESSLER	Y	49	30-0000972.023	1.3363
	Y	130	30-0000524.000	0.1763
	Y	131	30-0000520.000	0.1763

TEXOH ENERGY PARTNERS, LLC ATTN: MATTHEW LUCAS, PRESIDENT	Y	67	30-0000972.030	4.8145
	Y	68	30-0000972.000	4.7483
	Y	78	30-0000411.000	4.2210
DIVERSIFIED PRODUCTION, LLC ATTN: BEN SULLIVAN, SEVP	Y	102A	30-0000060.000	2.7823
DEL RIO ROYALTY COMPANY II, LLC	Y	163	30-0000149.000	16.3738
	Y	166	30-0000253.002	2.0876

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
MARY ELAINE MACE	Y	75	30-0000209.000	23.6245
	Y	76	30-0000869.000	2.1404
	Y	85	30-0000477.000	0.3167
	Y	86	30-0000330.000	0.5166
	Y	87	30-0000796.000	0.3912
	Y	88	30-0000795.003	0.2389
	Y	89	30-0000795.000	0.2689
	Y	90	30-0000755.000	0.2715
	Y	91	30-0000122.000	1.4805
	Y	92	30-0000795.001	0.8129
	Y	93	30-0000756.000	0.2931
	Y	94	30-0000925.000	0.3700
	Y	95	30-0000924.000	0.5215
	Y	96	30-0000924.001	0.4596
	Y	97	30-0000795.002	0.2438
	Y	98	30-0000883.000	0.2284
	Y	99	30-0000870.000	1.6941
BRADLEY E. AND PATRICIA A. TOLAND	Y	75	30-0000209.000	2.3626
	Y	76	30-0000869.000	0.2141
	Y	85	30-0000477.000	0.0317
	Y	86	30-0000330.000	0.0517
	Y	87	30-0000796.000	0.0391
	Y	88	30-0000795.003	0.0239
	Y	89	30-0000795.000	0.0269
	Y	90	30-0000755.000	0.0272
	Y	91	30-0000122.000	0.1481
	Y	92	30-0000795.001	0.0813
	Y	93	30-0000756.000	0.0293
	Y	94	30-0000925.000	0.0370
	Y	95	30-0000924.000	0.0522
	Y	96	30-0000924.001	0.0460
	Y	97	30-0000795.002	0.0244
	Y	98	30-0000883.000	0.0228
	Y	99	30-0000870.000	0.1694

LANGDON E. AND MELISSA D. WHITTINGTON	Y	75	30-0000209.000	2.3626
	Y	76	30-0000869.000	0.2141
	Y	85	30-0000477.000	0.0317
	Y	86	30-0000330.000	0.0517
	Y	87	30-0000796.000	0.0391
	Y	88	30-0000795.003	0.0239
	Y	89	30-0000795.000	0.0269
	Y	90	30-0000755.000	0.0272
	Y	91	30-0000122.000	0.1481
	Y	92	30-0000795.001	0.0813
	Y	93	30-0000756.000	0.0293
	Y	94	30-0000925.000	0.0370
	Y	95	30-0000924.000	0.0522
	Y	96	30-0000924.001	0.0460
	Y	97	30-0000795.002	0.0244
	Y	98	30-0000883.000	0.0228
	Y	99	30-0000870.000	0.1694

****REMAINDERMAN** - Under Ohio Law, an oil and gas lease must be granted by the life tenant and remainderman. The life tenant has the present interest and the minerals are attributed accordingly herein. At the termination of the life tenancy, the remainderman's interest vest.