

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Grenadier Energy III, LLC			Supplement <input type="checkbox"/>
2 Mailing Address:	24 Waterway Avenue, Suite 875			
3 City / State / Zip:	The Woodlands	TX	77380	
4 Office Phone:	(281) 907-4120			
5 Email:	info@gepllc.com			
6 Landman Name:	Nathan Lambert			<input type="checkbox"/>
7 Mailing Address:	24 Waterway Avenue, Suite 875			<input type="checkbox"/>
8 City / State / Zip:	The Woodlands	TX	77380	<input type="checkbox"/>
9 Office Phone:	(832) 663-9308			<input type="checkbox"/>
10 Email:	regulatory@gepllc.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:				<input type="checkbox"/>
12 Firm Name:				<input type="checkbox"/>
13 Mailing Address:				<input type="checkbox"/>
14 City / State / Zip:				<input type="checkbox"/>
15 Office Phone:				<input type="checkbox"/>
16 Email:				<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Sylvester Antolak A			Supplement <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Warren Township, Belmont County, Ohio			
3 Number of Tracts:	224			
4 Total Unit Area: <i>In acres</i>	428.824			
5 (a) Number of Proposed Wells:	Two (2)			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	389.272	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input checked="" type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) *Required*

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak A No. 1H	9,052	18,052	14.26	9.23	47.31	23.83	13.78	14.99	<input type="checkbox"/>
Sylvester Antolak A No. 2H	8,522	17,522	13.62	8.95	44.88	22.31	12.88	14.21	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	17,574	35,574	27.88	18.18	92.19	46.14	26.66	29.20	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak A No. 1H	4,715	13,715	8.52	6.65	26.32	11.15	6.35	8.34	<input type="checkbox"/>
Sylvester Antolak A No. 2H	5,225	14,225	9.24	7.00	28.86	12.63	7.21	9.14	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	9,940	27,940	17.76	13.65	55.18	23.77	13.56	17.48	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak A No. 1H	4,337	4,337	5.74	2.58	20.99	12.68	7.43	6.65	<input type="checkbox"/>
Sylvester Antolak A No. 2H	3,297	3,297	4.38	1.95	16.02	9.68	5.67	5.07	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	7,634	7,634	10.12	4.53	37.01	22.37	13.10	11.72	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement *(if applicable)*

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is supplement to the original application or a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Nathan Lambert (NAME) on behalf of Grenadier Energy III, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title research, including reviewing real property records, birth, marriage, and death records and county auditor tax records, and utilizing other online resources (e.g., telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Nathan Lambert	Vice President - Land
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SIGNATURE

PRINT NAME

TITLE

STATE OF

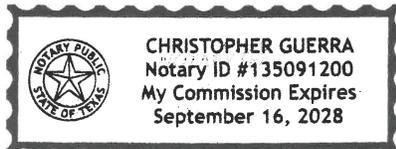
TEXAS

COUNTY OF

MONTGOMERY

Sworn to before me and subscribed in my presence on this

17th day of November, 2025.
MONTH YEAR



NOTARY PUBLIC

My commission expires 9/16/28



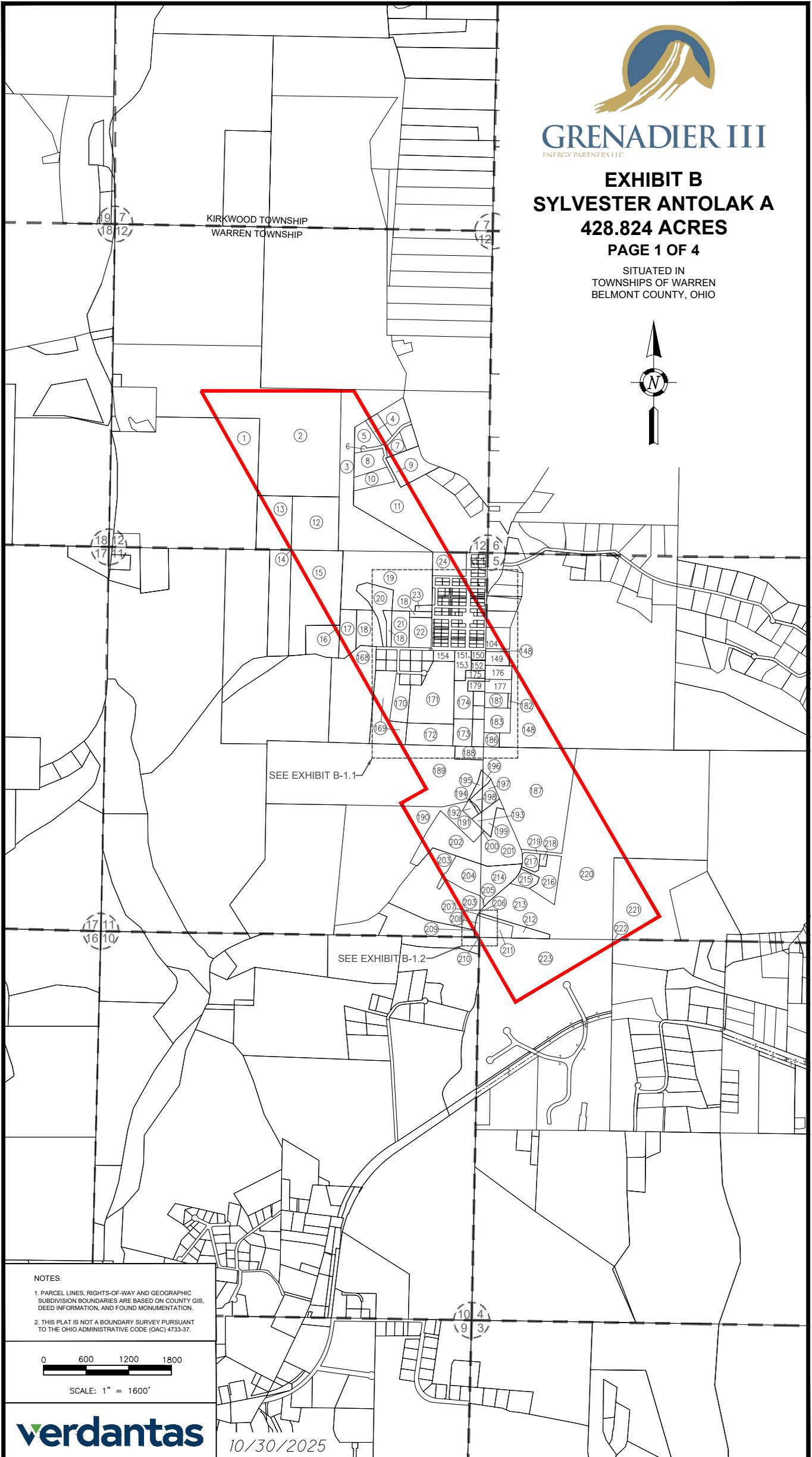
GRENADIER III

ENERGY PARTNERS LLC

EXHIBIT B SYLVESTER ANTOLAK A 428.824 ACRES

PAGE 1 OF 4

SITUATED IN
TOWNSHIPS OF WARREN
BELMONT COUNTY, OHIO



NOTES:

1. PARCEL LINES, RIGHTS-OF-WAY AND GEOGRAPHIC SUBDIVISION BOUNDARIES ARE BASED ON COUNTY GIS, DEED INFORMATION, AND FOUND MONUMENTATION.
2. THIS PLAT IS NOT A BOUNDARY SURVEY PURSUANT TO THE OHIO ADMINISTRATIVE CODE (OAC) 4733-37.

0 600 1200 1800

SCALE: 1" = 1600'

verdantas

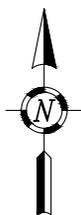
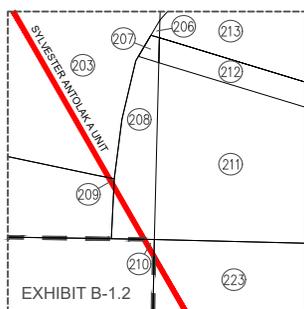
10/30/2025



GRENADIER III

ENERGY PARTNERS LLC

EXHIBIT B-1 SYLVESTER ANTOLAK A 428.824 ACRES PAGE 2 OF 4



10/30/2025



GRENADIER III
ENERGY PARTNERS LLC

EXHIBIT B-2
SYLVESTER ANTOLAK A
428.824 ACRES
PAGE 3 OF 4

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
18	41-00806.000	B, B-1.1	5.320	1.241
19	41-00718.000	B, B-1.1	20.472	4.774
20	41-00718.001	B, B-1.1	4.235	0.988
21	41-00806.001	B, B-1.1	2.908	0.678
22	41-00806.002	B, B-1.1	3.000	0.700
23	UNKNOWN	B, B-1.1	0.469	0.109
24	41-00168.000	B, B-1.1	2.367	0.552
25	41-01342.000	B-1.1	0.075	0.017
26	41-01348.000	B-1.1	0.115	0.027
27	41-01355.000	B-1.1	0.115	0.027
28	41-01361.000	B-1.1	0.115	0.027
29	41-01362.000	B-1.1	0.115	0.027
30	41-01356.000	B-1.1	0.115	0.027
31	41-01349.000	B-1.1	0.115	0.027
32	41-01343.000	B-1.1	0.108	0.025
33	41-01393.000	B-1.1	0.001	0.000
34	41-01315.000	B-1.1	0.115	0.027
35	41-01319.000	B-1.1	0.115	0.027
36	41-01684.000	B-1.1	0.023	0.005
37	41-01688.000	B-1.1	0.023	0.005
38	41-01323.000	B-1.1	0.069	0.016
39	41-01327.000	B-1.1	0.115	0.027
40	UNKNOWN	B-1.1	0.220	0.051
41	41-01328.000	B-1.1	0.115	0.027
42	41-01692.000	B-1.1	0.046	0.011
43	41-01324.000	B-1.1	0.069	0.016
44	41-01689.000	B-1.1	0.055	0.013
45	41-01685.000	B-1.1	0.078	0.018
46	41-01320.000	B-1.1	0.115	0.027
47	41-01682.000	B-1.1	0.046	0.011
48	41-01316.000	B-1.1	0.115	0.027
49	41-01394.000	B-1.1	0.025	0.006
50	41-01395.000	B-1.1	0.012	0.003
51	41-01402.000	B-1.1	0.017	0.004
52	41-01398.000	B-1.1	0.089	0.021
53	41-01317.000	B-1.1	0.115	0.027
54	41-01683.000	B-1.1	0.069	0.016
55	41-01321.000	B-1.1	0.115	0.027
56	41-01686.000	B-1.1	0.078	0.018
57	41-01690.000	B-1.1	0.078	0.018
58	41-01325.000	B-1.1	0.115	0.027
59	41-01329.000	B-1.1	0.069	0.016
60	41-01693.000	B-1.1	0.023	0.005
61	41-01330.000	B-1.1	0.069	0.016
62	41-01326.000	B-1.1	0.115	0.027
63	41-01691.000	B-1.1	0.023	0.005
64	41-01687.000	B-1.1	0.023	0.005
65	41-01322.000	B-1.1	0.115	0.027
66	41-01318.000	B-1.1	0.115	0.027
67	41-01399.000	B-1.1	0.114	0.027
68	41-60038.000	B-1.1	0.010	0.002
69	41-01365.000	B-1.1	0.072	0.017
70	41-01367.000	B-1.1	0.115	0.027
71	41-01344.000	B-1.1	0.115	0.027
72	41-01350.000	B-1.1	0.115	0.027
73	41-01668.000	B-1.1	0.023	0.005
74	41-01670.000	B-1.1	0.023	0.005
75	41-01357.000	B-1.1	0.115	0.027
76	41-01331.000	B-1.1	0.115	0.027
77	41-01332.000	B-1.1	0.115	0.027
78	41-01358.000	B-1.1	0.115	0.027
79	41-01671.000	B-1.1	0.023	0.005
80	41-01669.000	B-1.1	0.023	0.005
81	41-01351.000	B-1.1	0.069	0.016
82	41-01352.000	B-1.1	0.069	0.016
83	41-01345.000	B-1.1	0.069	0.016
84	41-01368.000	B-1.1	0.069	0.016
85	41-01366.000	B-1.1	0.106	0.025
86A	UNKNOWN	B-1.1	6.024	1.405
86B	UNKNOWN	B-1.1	1.385	0.323
87	41-00804.007	B-1.1	0.105	0.024
88	41-01369.000	B-1.1	0.115	0.027
89	41-01371.000	B-1.1	0.069	0.016
90	41-01346.000	B-1.1	0.069	0.016
91	41-01353.000	B-1.1	0.115	0.027
92	41-01359.000	B-1.1	0.115	0.027

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
93	41-01363.000	B-1.1	0.115	0.027
94	41-01666.000	B-1.1	0.023	0.005
95	41-01678.000	B-1.1	0.032	0.007
96	41-01364.000	B-1.1	0.115	0.027
97	41-01667.000	B-1.1	0.046	0.011
98	41-01665.000	B-1.1	0.046	0.011
99	41-01360.000	B-1.1	0.115	0.027
100	41-01354.000	B-1.1	0.115	0.027
101	41-01347.000	B-1.1	0.115	0.027
102	41-01372.000	B-1.1	0.115	0.027
103	41-01370.000	B-1.1	0.115	0.027
104	41-00804.011	B, B-1.1	1.150	0.268
105	41-01403.000	B-1.1	0.115	0.027
106	41-01405.000	B-1.1	0.115	0.027
107	41-01373.000	B-1.1	0.115	0.027
108	41-01377.000	B-1.1	0.115	0.027
109	41-01333.000	B-1.1	0.115	0.027
110	41-01672.000	B-1.1	0.046	0.011
111	41-01673.000	B-1.1	0.046	0.011
112	41-01455.000	B-1.1	0.115	0.027
113	41-01674.000	B-1.1	0.032	0.007
114	41-01664.000	B-1.1	0.175	0.041
115	41-01675.000	B-1.1	0.032	0.007
116	41-01337.000	B-1.1	0.115	0.027
117	41-01337.000	B-1.1	0.046	0.011
118	41-01334.000	B-1.1	0.046	0.011
119	41-01334.000	B-1.1	0.115	0.027
120	41-01378.000	B-1.1	0.115	0.027
121	41-01378.000	B-1.1	0.046	0.011
122	41-01374.000	B-1.1	0.046	0.011
123	41-01374.000	B-1.1	0.115	0.027
124	41-01406.000	B-1.1	0.115	0.027
125	41-01406.000	B-1.1	0.046	0.011
126	41-01404.000	B-1.1	0.046	0.011
127	41-01404.000	B-1.1	0.115	0.027
128	41-01409.000	B-1.1	0.115	0.027
129	41-01409.000	B-1.1	0.046	0.011
130	41-01407.000	B-1.1	0.046	0.011
131	41-01407.000	B-1.1	0.115	0.027
132	41-01375.000	B-1.1	0.115	0.027
133	41-01375.000	B-1.1	0.046	0.011
134	41-01379.000	B-1.1	0.046	0.011
135	41-01379.000	B-1.1	0.115	0.027
136	41-01335.000	B-1.1	0.115	0.027
137	41-01335.000	B-1.1	0.046	0.011
138	41-01338.000	B-1.1	0.046	0.011
139	41-01338.000	B-1.1	0.115	0.027
140	41-01376.000	B-1.1	0.032	0.007
141	41-01677.000	B-1.1	0.023	0.005
142	41-01339.000	B-1.1	0.115	0.027
143	41-01336.000	B-1.1	0.115	0.027
144	41-01380.000	B-1.1	0.115	0.027
145	41-01376.000	B-1.1	0.115	0.027
146	41-01408.000	B-1.1	0.115	0.027
147	41-01410.000	B-1.1	0.115	0.027
148	41-00804.000	B, B-1.1	10.999	2.551
149	41-00804.003	B, B-1.1	1.445	0.337
150	41-00116.000	B, B-1.1	0.578	0.135
151	41-00116.001	B, B-1.1	0.035	0.008
152	41-00220.000	B, B-1.1	0.671	0.156
153	41-00345.000	B, B-1.1	1.973	0.460
154	41-01423.000	B, B-1.1	1.033	0.241
155	41-01426.000	B-1.1	0.554	0.129
156	41-01418.000	B-1.1	0.554	0.129
157	41-01419.000	B-1.1	0.517	0.120
158	41-01427.000	B-1.1	0.517	0.121
159	41-01425.000	B-1.1	0.517	0.121
160	41-00334.000	B-1.1	0.158	0.037
161	41-01428.000	B-1.1	0.517	0.121
162	41-01420.000	B-1.1	0.517	0.121
163	41-01421.000	B-1.1	0.554	0.129
164	41-01547.000	B-1.1	0.410	0.096
165	41-01530.000	B-1.1	0.100	0.023
166	41-01424.000	B-1.1	0.554	0.129
167	41-01422.000	B-1.1	0.517	0.121
168	41-00634.000	B, B-1.1	3.304	0.770

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
169	41-01485.000	B, B-1.1	4.735	1.104
170	41-01429.000	B, B-1.1	3.050	0.711
171	41-01548.000	B, B-1.1	10.729	2.502
172	41-01545.000	B, B-1.1	4.579	1.068
173	41-00228.000	B, B-1.1	2.336	0.545
174	41-00356.001	B, B-1.1	3.321	0.774
175	41-00356.000	B, B-1.1	0.699	0.163
176	41-00804.009	B, B-1.1	1.676	0.391
177	41-00804.005	B, B-1.1	1.620	0.378
178	41-00804.018	B-1.1	0.043	0.010
179	41-00221.000	B, B-1.1	0.794	0.185
180	41-00065.000	B-1.1	0.740	0.173
181	41-00804.001	B, B-1.1	1.500	0.350
182	41-00804.023	B, B-1.1	0.201	0.047
183	41-00804.006	B, B-1.1	3.000	0.700
184	41-00118.000	B-1.1	0.703	0.164
185	41-00229.000	B-1.1	1.428	0.333
186	41-00425.000	B, B-1.1	1.002	0.234
187	41-00824.003	B, B-1.1	32.020	7.467
188	41-00667.001	B, B-1.1	1.748	0.408
189	41-00667.000	B, B-1.1	15.845	3.695

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
203	41-00179.000	B, B-1.2	4.731	1.103
206	41-00179.004	B, B-1.2	0.005	0.001
207	41-00179.003	B, B-1.2	0.023	0.005
208	41-00179.002	B, B-1.2	0.369	0.086
209	41-00179.005	B, B-1.2	0.001	0.000
210	41-00397.012	B, B-1.2	0.006	0.001
211	41-00824.005	B, B-1.2	2.149	0.501
212	41-00824.006	B, B-1.2	2.111	0.492
213	41-00824.007	B, B-1.2	9.996	2.331

10/30/2025





GRENADIER III
ENERGY PARTNERS LLC

EXHIBIT B-3
SYLVESTER ANTOLAK A
MASTER TRACT DETAILS
428.824 ACRES
PAGE 4 OF 4

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
1	41-00440.002	B	7.110	1.658
2	41-00440.000	B	45.453	10.599
3	41-00721.000	B	19.731	4.601
4	41-01454.008	B	0.567	0.132
5	41-01454.013	B	2.315	0.540
6	41-01454.002	B	0.408	0.095
7	41-01454.004	B	0.141	0.033
8	41-01454.003	B	3.000	0.700
9	41-01528.000	B	1.082	0.252
10	41-01454.007	B	2.535	0.591
11	41-01454.000	B	14.620	3.409
12	41-00720.000	B	11.426	2.664
13	41-00720.001	B	3.932	0.917
14	41-00717.005	B	0.001	0.000
15	41-00717.004	B	9.827	2.292
16	41-00717.000	B	0.145	0.034
17	41-00717.002	B	2.792	0.651
18	41-00806.000	B, B-1.1	5.320	1.241
19	41-00718.000	B, B-1.1	20.472	4.774
20	41-00718.001	B, B-1.1	4.235	0.988
21	41-00806.001	B, B-1.1	2.908	0.678
22	41-00806.002	B, B-1.1	3.000	0.700
23	UNKNOWN	B, B-1.1	0.469	0.109
24	41-00168.000	B, B-1.1	2.367	0.552
25	41-01342.000	B-1.1	0.075	0.017
26	41-01348.000	B-1.1	0.115	0.027
27	41-01355.000	B-1.1	0.115	0.027
28	41-01361.000	B-1.1	0.115	0.027
29	41-01362.000	B-1.1	0.115	0.027
30	41-01356.000	B-1.1	0.115	0.027
31	41-01349.000	B-1.1	0.115	0.027
32	41-01343.000	B-1.1	0.108	0.025
33	41-01393.000	B-1.1	0.001	0.000
34	41-01315.000	B, B-1.1	0.115	0.027
35	41-01319.000	B-1.1	0.115	0.027
36	41-01684.000	B-1.1	0.023	0.005
37	41-01688.000	B-1.1	0.023	0.005
38	41-01323.000	B-1.1	0.069	0.016
39	41-01327.000	B-1.1	0.115	0.027
40	UNKNOWN	B-1.1	0.220	0.051
41	41-01328.000	B-1.1	0.115	0.027
42	41-01692.000	B-1.1	0.046	0.011
43	41-01324.000	B-1.1	0.069	0.016
44	41-01689.000	B-1.1	0.055	0.013
45	41-01685.000	B-1.1	0.078	0.018
46	41-01320.000	B-1.1	0.115	0.027
47	41-01682.000	B-1.1	0.046	0.011
48	41-01316.000	B-1.1	0.115	0.027
49	41-01394.000	B-1.1	0.025	0.006
50	41-01395.000	B-1.1	0.012	0.003
51	41-01402.000	B-1.1	0.017	0.004
52	41-01398.000	B-1.1	0.089	0.021
53	41-01317.000	B-1.1	0.115	0.027
54	41-01683.000	B-1.1	0.069	0.016
55	41-01321.000	B-1.1	0.115	0.027
56	41-01686.000	B-1.1	0.078	0.018
57	41-01690.000	B-1.1	0.078	0.018
58	41-01325.000	B-1.1	0.115	0.027
59	41-01329.000	B-1.1	0.069	0.016
60	41-01693.000	B-1.1	0.023	0.005
61	41-01330.000	B-1.1	0.069	0.016
62	41-01326.000	B-1.1	0.115	0.027
63	41-01691.000	B-1.1	0.023	0.005
64	41-01687.000	B-1.1	0.023	0.005
65	41-01322.000	B-1.1	0.115	0.027
66	41-01318.000	B-1.1	0.115	0.027
67	41-01399.000	B-1.1	0.114	0.027
68	41-60038.000	B-1.1	0.010	0.002
69	41-01365.000	B-1.1	0.072	0.017
70	41-01364.000	B-1.1	0.115	0.027
71	41-01344.000	B-1.1	0.115	0.027
72	41-01350.000	B-1.1	0.115	0.027
73	41-01668.000	B-1.1	0.023	0.005
74	41-01670.000	B-1.1	0.023	0.005
75	41-01357.000	B-1.1	0.115	0.027

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
76	41-01331.000	B-1.1	0.115	0.027
77	41-01332.000	B-1.1	0.115	0.027
78	41-01358.000	B-1.1	0.115	0.027
79	41-01671.000	B-1.1	0.023	0.005
80	41-01669.000	B-1.1	0.023	0.005
81	41-01351.000	B-1.1	0.069	0.016
82	41-01352.000	B-1.1	0.069	0.016
83	41-01345.000	B-1.1	0.069	0.016
84	41-01368.000	B-1.1	0.069	0.016
85	41-01366.000	B-1.1	0.106	0.025
86A	UNKNOWN	B-1.1	6.024	1.405
86B	UNKNOWN	B-1.1	1.385	0.323
87	41-00804.007	B-1.1	0.105	0.024
88	41-01369.000	B-1.1	0.115	0.027
89	41-01371.000	B-1.1	0.069	0.016
90	41-01346.000	B-1.1	0.069	0.016
91	41-01353.000	B-1.1	0.115	0.027
92	41-01359.000	B-1.1	0.115	0.027
93	41-01363.000	B-1.1	0.115	0.027
94	41-01666.000	B-1.1	0.023	0.005
95	41-01678.000	B-1.1	0.032	0.007
96	41-01364.000	B-1.1	0.115	0.027
97	41-01667.000	B-1.1	0.046	0.011
98	41-01665.000	B-1.1	0.046	0.011
99	41-01360.000	B-1.1	0.115	0.027
100	41-01354.000	B-1.1	0.115	0.027
101	41-01347.000	B-1.1	0.115	0.027
102	41-01372.000	B-1.1	0.115	0.027
103	41-01370.000	B-1.1	0.115	0.027
104	41-00804.011	B, B-1.1	1.150	0.268
105	41-01403.000	B-1.1	0.115	0.027
106	41-01405.000	B-1.1	0.115	0.027
107	41-01373.000	B-1.1	0.115	0.027
108	41-01377.000	B-1.1	0.115	0.027
109	41-01333.000	B-1.1	0.115	0.027
110	41-01672.000	B-1.1	0.046	0.011
111	41-01673.000	B-1.1	0.046	0.011
112	41-01455.000	B-1.1	0.115	0.027
113	41-01674.000	B-1.1	0.032	0.007
114	41-01664.000	B-1.1	0.175	0.041
115	41-01675.000	B-1.1	0.032	0.007
116	41-01337.000	B-1.1	0.115	0.027
117	41-01337.000	B-1.1	0.046	0.011
118	41-01334.000	B-1.1	0.046	0.011
119	41-01334.000	B-1.1	0.115	0.027
120	41-01378.000	B-1.1	0.115	0.027
121	41-01378.000	B-1.1	0.046	0.011
122	41-01374.000	B-1.1	0.046	0.011
123	41-01374.000	B-1.1	0.115	0.027
124	41-01406.000	B-1.1	0.115	0.027
125	41-01406.000	B-1.1	0.046	0.011
126	41-01404.000	B-1.1	0.046	0.011
127	41-01404.000	B-1.1	0.115	0.027
128	41-01409.000	B-1.1	0.115	0.027
129	41-01409.000	B-1.1	0.046	0.011
130	41-01407.000	B-1.1	0.046	0.011
131	41-01407.000	B-1.1	0.115	0.027
132	41-01375.000	B-1.1	0.115	0.027
133	41-01375.000	B-1.1	0.046	0.011
134	41-01379.000	B-1.1	0.046	0.011
135	41-01379.000	B-1.1	0.115	0.027
136	41-01335.000	B-1.1	0.115	0.027
137	41-01335.000	B-1.1	0.046	0.011
138	41-01338.000	B-1.1	0.046	0.011
139	41-01338.000	B-1.1	0.115	0.027
140	41-01376.000	B-1.1	0.032	0.007
141	41-01677.000	B-1.1	0.023	0.005
142	41-01339.000	B-1.1	0.115	0.027
143	41-01336.000	B-1.1	0.115	0.027
144	41-01380.000	B-1.1	0.115	0.027
145	41-01376.000	B-1.1	0.115	0.027
146	41-01408.000	B-1.1	0.115	0.027
147	41-01410.000	B-1.1	0.115	0.027
148	41-00804.000	B, B-1.1	10.939	2.551
149	41-00804.003	B, B-1.1	1.445	0.337

TRACT NO.	TAX ID NO.	EXHIBIT NO.	AREA IN ACRES	PERCENTAGE OF UNIT
150	41-00116.000	B, B-1.1	0.578	0.135
151	41-00116.001	B, B-1.1	0.035	0.008
152	41-00220.000	B, B-1.1	0.671	0.156
153	41-00345.000	B, B-1.1	1.973	0.460
154	41-01423.000	B, B-1.1	1.033	0.241
155	41-01426.000	B-1.1	0.554	0.129
156	41-01418.000	B-1.1	0.554	0.129
157	41-01419.000	B-1.1	0.517	0.120
158	41-01427.000	B-1.1	0.517	0.121
159	41-01425.000	B-1.1	0.517	0.121
160	41-00334.000	B-1.1	0.158	0.037
161	41-01428.000	B-1.1	0.517	0.121
162	41-01420.000	B-1.1	0.517	0.121
163	41-01421.000	B-1.1	0.554	0.129
164	41-01547.000	B-1.1	0.410	0.096
165	41-01530.000	B-1.1	0.100	0.023
166	41-01424.000	B-1.1	0.554	0.129
167	41-01422.000	B-1.1	0.517	0.121
168	41-00634.000	B, B-1.1	3.304	0.770
169	41-01485.000	B, B-1.1	4.735	1.104
170	41-01429.000	B, B-1.1	3.050	0.711
171	41-01548.000	B, B-1.1	10.729	2.502
172	41-01545.000	B, B-1.1	4.579	1.068
173	41-00228.000	B, B-1.1	2.336	0.545
174	41-00356.001	B, B-1.1	3.321	0.774
175	41-00356.000	B, B-1.1	0.699	0.163
176	41-00804.009	B, B-1.1	1.676	0.391
177	41-00804.005	B, B-1.1	1.620	0.378
178	41-00804.018	B-1.1	0.043	0.010
179	41-00221.000	B, B-1.1	0.794	0.185
180	41-00065.000	B-1.1	0.740	0.173
181	41-00804.001	B, B-1.1	1.500	0.350
182	41-00804.023	B, B-1.1	0.201	0.047
183	41-00804.006	B, B-1.1	3.000	0.700
184	41-00118.000	B-1.1	0.703	0.164
185	41-00229.000	B-1.1	1.428	0.333
186	41-00425.000	B, B-1.1	1.002	0.234
187	41-00824.003	B, B-1.1	32.020	7.467
188	41-00667.001	B, B-1.1	1.748	0.408
189	41-00667.000	B, B-1.1	15.845	3.695
190	41-00437.003	B	2.993	0.698
191	41-00179.001	B	3.249	0.758
192	41-00348.000	B	0.790	0.184
193	41-00079.000	B	0.250	0.058
194	41-00079.002	B	0.151	0.035
195	41-00099.000	B	0.779	0.182
196	41-00099.000	B	0.031	0.007
197	41-00079.001	B	1.464	0.341
198	41-00079.001	B	0.685	0.160
199	41-00079.000	B	2.245	0.524
200	41-00824.002	B	0.029	0.007
201	41-00824.010	B	7.213	1.682
202	41-00179.006	B	7.199	1.679
203	41-00179.000	B, B-1.2	4.731	1.103

Exhibit H - Sylvester Antolak A Unit

Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Allan Dean Hoops (Life Estate - Remainderman)	Yes	71	41-01344.000	0.000
	Yes	83	41-01345.000	0.000
	Yes	90	41-01346.000	0.000
	Yes	91	41-01353.000	0.000
	Yes	100	41-01354.000	0.000
	Yes	101	41-01347.000	0.000
Amanda L. and Carly R. Van Fossen	Yes	153	41-00345.000	0.987
Angelique Johnson	Yes	174	41-00356.001	1.661
Arlen E. Kuhn	Yes	34	41-01315.000	0.115
	Yes	35	41-01319.000	0.115
	Yes	36	41-01684.000	0.023
	Yes	45	41-01685.000	0.078
	Yes	46	41-01320.000	0.115
	Yes	47	41-01682.000	0.046
	Yes	48	41-01316.000	0.115
	Yes	53	41-01317.000	0.115
	Yes	54	41-01683.000	0.069
	Yes	55	41-01321.000	0.115
	Yes	56	41-01686.000	0.078
	Yes	64	41-01687.000	0.023
	Yes	65	41-01322.000	0.115
	Yes	66	41-01318.000	0.115
Belmont County, Ohio Attn: Belmont County Board of Commi	Yes	223	41-60002.001	20.388
	Yes	86A	N/A	6.024
	No	86B	N/A	1.385
Bernice A. Moore	Yes	173	41-00228.000	2.336
	Yes	185	41-00229.000	1.428
Bounty Minerals, LLC Attn: Tracie R. Palmer, President	Yes	1	41-00440.002	2.917
Brandon S. and Jessica M. Loudin	Yes	188	41-00667.001	1.748
Brian C. and Katherine J. Blon	Yes	1	41-00440.002	4.193
Brian E. and Samantha S. Baker	Yes	203	41-00179.000	4.731
	Yes	204	41-00179.007	4.321
	Yes	205	41-00824.000	0.170
	Yes	214	41-00824.012	4.638
Brier Ridge Real Estate, Inc. Attn: Greg Bahmer, President	Yes	87	41-00804.007	0.105
Bryan E. Nichols and Mary T. Nichols	No	149	41-00804.003	1.445
Carl J. and Staci N. Graham	Yes	167	41-01422.000	0.517
Carol J. Snopel	Yes	72	41-01350.000	0.115
	Yes	73	41-01668.000	0.023
	Yes	74	41-01670.000	0.023
	Yes	75	41-01357.000	0.115
	Yes	78	41-01358.000	0.115
	Yes	79	41-01671.000	0.023
	Yes	80	41-01669.000	0.023
	Yes	81	41-01351.000	0.069
	Yes	82	41-01352.000	0.069
	Yes	92	41-01359.000	0.115
	Yes	93	41-01363.000	0.115
	Yes	94	41-01666.000	0.023
	Yes	95	41-01678.000	0.032
	Yes	96	41-01364.000	0.115
	Yes	97	41-01667.000	0.046
	Yes	98	41-01665.000	0.046
	Yes	99	41-01360.000	0.115
Carpenter Revocable Living Trust, dated November 3, 2009	Yes	157	41-01419.000	0.517
	Yes	162	41-01420.000	0.517
Charles L. and Linda Carpenter	Yes	155	41-01426.000	0.554
	Yes	156	41-01418.000	0.554
Chester J. W. Baker	Yes	201	41-00824.010	7.213
	Yes	202	41-00179.006	7.199
Corey D. and Nicole D. Powell	Yes	206	41-00179.004	0.005
	Yes	213	41-00824.007	9.996
	Yes	37	41-01688.000	0.002
	Yes	38	41-01323.000	0.006

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Deanna A. Horn	Yes	39	41-01327.000	0.010
	Yes	41	41-01328.000	0.010
	Yes	42	41-01692.000	0.004
	Yes	43	41-01324.000	0.006
	Yes	44	41-01689.000	0.005
	Yes	57	41-01690.000	0.006
	Yes	58	41-01325.000	0.010
	Yes	59	41-01329.000	0.006
	Yes	60	41-01693.000	0.002
	Yes	61	41-01330.000	0.006
	Yes	62	41-01326.000	0.010
	Yes	63	41-01691.000	0.002
	Yes	76	41-01331.000	0.010
	Yes	77	41-01332.000	0.010
Dennis and Johanna M. Rockwell	Yes	88	41-01369.000	0.115
	Yes	89	41-01371.000	0.069
	Yes	102	41-01372.000	0.115
	Yes	103	41-01370.000	0.115
Dennis R. and Jodi R. Wells	Yes	150	41-00116.000	0.578
Donald P. and Linda C. Mayberry	Yes	159	41-01425.000	0.517
	Yes	168	41-00634.000	3.304
Doyle G. and Kimberly S. Crooks	Yes	21	41-00806.001	2.908
Dustin M. and Stefanie K. Rante	Yes	176	41-00804.009	1.676
	Yes	178	41-00804.018	0.043
Dwayne K. Leach	Yes	22	41-00806.002	3.000
	Yes	114	41-01664.000	0.175
Fred J. and Kathleen G. Wilson	Yes	210	41-00397.012	0.006
Gary L. Mayberry	Yes	151	41-00116.001	0.035
	Yes	152	41-00220.000	0.671
Gena R. Incarnato	Yes	37	41-01688.000	0.002
	Yes	38	41-01323.000	0.006
	Yes	39	41-01327.000	0.010
	Yes	41	41-01328.000	0.010
	Yes	42	41-01692.000	0.004
	Yes	43	41-01324.000	0.006
	Yes	44	41-01689.000	0.005
	Yes	57	41-01690.000	0.006
	Yes	58	41-01325.000	0.010
	Yes	59	41-01329.000	0.006
	Yes	60	41-01693.000	0.002
	Yes	61	41-01330.000	0.006
	Yes	62	41-01326.000	0.010
	Yes	63	41-01691.000	0.002
Yes	76	41-01331.000	0.010	
Yes	77	41-01332.000	0.010	
Gregory Dale and Katherine Anne Detling	Yes	153	41-00345.000	0.987
Grenadier Energy III, LLC Attn: Nathan Lambert	Yes	217	41-00824.009	1.305
	Yes	218	41-00824.011	0.390
Guy R. and Connie S. Johns	Yes	69	41-01365.000	0.072
	Yes	70	41-01367.000	0.115
	Yes	84	41-01368.000	0.069
	Yes	85	41-01366.000	0.106
Heirs of James Rossell	No	40	N/A	0.220
Heirs of John N. Hunt	No	23	N/A	0.469
Howard Daniel and Penny Renee Gabel	Yes	6	41-01454.002	0.204
Hunter J. Markovich	Yes	191	41-00179.001	1.625
	Yes	192	41-00348.000	0.395
	Yes	194	41-00079.002	0.076
	Yes	200	41-00824.002	0.015
James L. Moore	Yes	197	41-00079.001	1.464
	Yes	198	41-00079.001	0.685
Jane A. Doan	Yes	208	41-00179.002	0.369
	Yes	211	41-00824.005	2.149
	Yes	37	41-01688.000	0.006
	Yes	38	41-01323.000	0.017
	Yes	39	41-01327.000	0.029

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Jane M. Sullivan	Yes	41	41-01328.000	0.029
	Yes	42	41-01692.000	0.012
	Yes	43	41-01324.000	0.017
	Yes	44	41-01689.000	0.014
	Yes	57	41-01690.000	0.020
	Yes	58	41-01325.000	0.029
	Yes	59	41-01329.000	0.017
	Yes	60	41-01693.000	0.006
	Yes	61	41-01330.000	0.017
	Yes	62	41-01326.000	0.029
	Yes	63	41-01691.000	0.006
	Yes	76	41-01331.000	0.029
	Yes	77	41-01332.000	0.029
Jarrod J. and Heidi Sue Robinson	Yes	181	41-00804.001	1.500
	Yes	182	41-00804.023	0.201
Jay R. and Heather D. Strous	Yes	207	41-00179.003	0.023
	Yes	212	41-00824.006	2.111
Jeffrey D. and Dorothy Toohey (Life Estate - Remainderman)	Yes	160	41-00334.000	0.000
	Yes	161	41-01428.000	0.000
Jeremy A. and Elizabeth A. Starr	Yes	215	41-00824.004	1.450
	Yes	216	41-00824.008	4.063
John and Eileen Clymer	Yes	190	41-00437.003	2.993
John F. and Rebecca A. Hurley	Yes	184	41-00118.000	0.703
John J. and Sandra Fisher	Yes	163	41-01421.000	0.554
	Yes	164	41-01547.000	0.410
Joseph and Jodie L. Cameron (Life Estate - Remainderman)	Yes	160	41-00334.000	0.000
	Yes	161	41-01428.000	0.000
Judy K. Mowery (Life Estate - Life Tenant)	Yes	160	41-00334.000	0.158
	Yes	161	41-01428.000	0.517
Keith R. and Jessica M. Moore	Yes	109	41-01333.000	0.115
	Yes	110	41-01672.000	0.046
	Yes	111	41-01673.000	0.046
	Yes	112	41-01455.000	0.115
	Yes	113	41-01674.000	0.032
	Yes	115	41-01675.000	0.032
	Yes	116	41-01337.000	0.115
	Yes	117	41-01337.000	0.046
	Yes	118	41-01334.000	0.046
	Yes	119	41-01334.000	0.115
	Yes	136	41-01335.000	0.115
	Yes	137	41-01335.000	0.046
	Yes	138	41-01338.000	0.046
	Yes	139	41-01338.000	0.115
	Yes	140	41-01676.000	0.032
	Yes	141	41-01677.000	0.023
	Yes	142	41-01339.000	0.115
Yes	143	41-01336.000	0.115	
Kendra Johnson	Yes	191	41-00179.001	1.625
	Yes	192	41-00348.000	0.395
	Yes	194	41-00079.002	0.076
	Yes	200	41-00824.002	0.015
Kevin M. and Stephanie R. Miller	Yes	171	41-01548.000	10.729
Kevin R. Devine	Yes	187	41-00824.003	16.010
	No	219	41-00824.001	0.266
	Yes	220	41-00515.000	17.122
	Yes	221	41-00415.000	5.236
	Yes	222	41-00414.006	0.039
Leslie A. and Lori K. Tickhill	Yes	51	41-01402.000	0.017
	Yes	52	41-01398.000	0.089
	Yes	67	41-01399.000	0.114
	Yes	68	41-60038.000	0.010
Linda S. Moore (Life Estate - Life Tenant)	Yes	193	41-00079.000	0.250
	Yes	199	41-00079.000	2.245
Mary J. Devine	Yes	187	41-00824.003	16.010
	Yes	219	41-00824.001	0.266
	Yes	220	41-00515.000	17.122

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	Yes	221	41-00415.000	5.236
	Yes	222	41-00414.006	0.039
Michael J. Smolira and Wendy L. Smolira	Yes	177	41-00804.005	1.620
Pamela J. Stephen	Yes	105	41-01403.000	0.115
	Yes	106	41-01405.000	0.115
	Yes	124	41-01406.000	0.115
	Yes	125	41-01406.000	0.046
	Yes	126	41-01404.000	0.046
	Yes	127	41-01404.000	0.115
	Yes	128	41-01409.000	0.115
	Yes	129	41-01409.000	0.046
	Yes	130	41-01407.000	0.046
	Yes	131	41-01407.000	0.115
	Yes	146	41-01408.000	0.115
Pamela K. and Douglas D. Gallaher	Yes	147	41-01410.000	0.115
	Yes	169	41-01485.000	4.735
	Yes	172	41-01545.000	4.579
Patricia L. Clark	Yes	179	41-00221.000	0.794
	Yes	37	41-01688.000	0.006
	Yes	38	41-01323.000	0.017
	Yes	39	41-01327.000	0.029
	Yes	41	41-01328.000	0.029
	Yes	42	41-01692.000	0.012
	Yes	43	41-01324.000	0.017
	Yes	44	41-01689.000	0.014
	Yes	57	41-01690.000	0.020
	Yes	58	41-01325.000	0.029
	Yes	59	41-01329.000	0.017
	Yes	60	41-01693.000	0.006
	Yes	61	41-01330.000	0.017
	Yes	62	41-01326.000	0.029
	Yes	63	41-01691.000	0.006
Richard S. and Sheryl L. Schaner	Yes	76	41-01331.000	0.029
	Yes	77	41-01332.000	0.029
Rick A. and Jita A. Clift	Yes	154	41-01423.000	1.033
	Yes	12	41-00720.000	11.426
Robert E. and Donna P. Moore	Yes	15	41-00717.004	9.827
	Yes	107	41-01373.000	0.115
	Yes	108	41-01377.000	0.115
	Yes	120	41-01378.000	0.115
	Yes	121	41-01378.000	0.046
	Yes	122	41-01374.000	0.046
	Yes	123	41-01374.000	0.115
	Yes	132	41-01375.000	0.115
	Yes	133	41-01375.000	0.046
	Yes	134	41-01379.000	0.046
	Yes	135	41-01379.000	0.115
Ronald Scott McConnell	Yes	144	41-01380.000	0.115
	Yes	145	41-01376.000	0.115
Roy D. Hoops (Life Estate - Life Tenant)	Yes	6	41-01454.002	0.204
	Yes	71	41-01344.000	0.115
	Yes	83	41-01345.000	0.069
	Yes	90	41-01346.000	0.069
	Yes	91	41-01353.000	0.115
	Yes	100	41-01354.000	0.115
Ruth A. Murphy	Yes	101	41-01347.000	0.115
	Yes	37	41-01688.000	0.006
	Yes	38	41-01323.000	0.017
	Yes	39	41-01327.000	0.029
	Yes	41	41-01328.000	0.029
	Yes	42	41-01692.000	0.012
	Yes	43	41-01324.000	0.017
	Yes	44	41-01689.000	0.014
	Yes	57	41-01690.000	0.020
Yes	58	41-01325.000	0.029	
	Yes	59	41-01329.000	0.017

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	Yes	60	41-01693.000	0.006
	Yes	61	41-01330.000	0.017
	Yes	62	41-01326.000	0.029
	Yes	63	41-01691.000	0.006
	Yes	76	41-01331.000	0.029
	Yes	77	41-01332.000	0.029
Scott D. and Sherry D. Angelo	Yes	16	41-00717.000	0.145
Sidney D. and Kellie Sha Loudin	Yes	189	41-00667.000	15.845
Stacy Lee Moore	Yes	104	41-00804.011	1.150
	Yes	195	41-00099.000	0.779
	Yes	196	41-00099.000	0.031
Steven B. and Ronda L. Hall	Yes	165	41-01530.000	0.100
	Yes	166	41-01424.000	0.554
Susan Sellers	No	33	41-01393.000	0.001
	No	49	41-01394.000	0.025
	No	50	41-01395.000	0.012
Susan V. Mayberry	Yes	158	41-01427.000	0.517
Terri L. Sholl	Yes	37	41-01688.000	0.002
	Yes	38	41-01323.000	0.006
	Yes	39	41-01327.000	0.010
	Yes	41	41-01328.000	0.010
	Yes	42	41-01692.000	0.004
	Yes	43	41-01324.000	0.006
	Yes	44	41-01689.000	0.005
	Yes	57	41-01690.000	0.006
	Yes	58	41-01325.000	0.010
	Yes	59	41-01329.000	0.006
	Yes	60	41-01693.000	0.002
	Yes	61	41-01330.000	0.006
	Yes	62	41-01326.000	0.010
	Yes	63	41-01691.000	0.002
	Yes	76	41-01331.000	0.010
Yes	77	41-01332.000	0.010	
Theresa L. Blon	Yes	2	41-00440.000	45.453
Thomas W. and Renee A. Taylor	Yes	170	41-01429.000	3.050
Timothy R. Johnson	Yes	174	41-00356.001	1.661
	Yes	175	41-00356.000	0.699
Tommy L. Lynn	Yes	180	41-00065.000	0.740
Travis D. and Kelli A. Wehr	Yes	209	41-00179.005	0.001
Triple B Trucking, Inc. Attn: Greg Bahmer, President	Yes	3	41-00721.000	19.731
	Yes	9	41-01528.000	1.082
	Yes	11	41-01454.000	14.620
	Yes	17	41-00717.002	2.792
	Yes	18	41-00806.000	5.320
	Yes	19	41-00718.000	20.472
	Yes	20	41-00718.001	4.235
	Yes	24	41-00168.000	2.367
	Yes	25	41-01342.000	0.075
	Yes	26	41-01348.000	0.115
	Yes	27	41-01355.000	0.115
	Yes	28	41-01361.000	0.115
	Yes	29	41-01362.000	0.115
	Yes	30	41-01356.000	0.115
	Yes	31	41-01349.000	0.115
	Yes	32	41-01343.000	0.108
	Yes	148	41-00804.000	10.939
	Yes	186	41-00425.000	1.002
Troy Allen and Michelle L. Hoops (Life Estate - Remainderman)	Yes	71	41-01344.000	0.000
	Yes	83	41-01345.000	0.000
	Yes	90	41-01346.000	0.000
	Yes	91	41-01353.000	0.000
	Yes	100	41-01354.000	0.000
	Yes	101	41-01347.000	0.000
Troy Moore	Yes	183	41-00804.006	3.000
Vine Royalty, L.P. Attn: Adam Cox, Vice President, Land	Yes	4	41-01454.008	0.567
	Yes	5	41-01454.013	2.315

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
William T., Jr. and Sarah B. Padgelek	Yes	7	41-01454.004	0.141
	Yes	8	41-01454.003	3.000
	Yes	10	41-01454.007	2.535
Zachary A. and Ashley B. Clift	Yes	13	41-00720.001	3.932
	Yes	14	41-00717.005	0.001

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Expand Appalachia LLC	Yes	5	41-01454.013	2.315
	Yes	17	41-00717.002	2.792
	Yes	18	41-00806.000	5.320
	Yes	19	41-00718.000	20.472
	Yes	20	41-00718.001	4.235
	Yes	159	41-01425.000	0.517
	Yes	222	41-00414.006	0.039
	Yes	1	41-00440.002	4.193
	Yes	1	41-00440.002	2.917
	Yes	2	41-00440.000	45.453
	Yes	3	41-00721.000	19.731
	Yes	4	41-01454.008	0.567
	Yes	6	41-01454.002	0.204
	Yes	7	41-01454.004	0.141
	Yes	8	41-01454.003	3.000
	Yes	9	41-01528.000	1.082
	Yes	10	41-01454.007	2.535
	Yes	11	41-01454.000	14.620
	Yes	12	41-00720.000	11.426
	Yes	13	41-00720.001	3.932
	Yes	14	41-00717.005	0.001
	Yes	15	41-00717.004	9.827
	Yes	16	41-00717.000	0.145
	Yes	21	41-00806.001	2.908
	Yes	22	41-00806.002	3.000
	Yes	24	41-00168.000	2.367
	Yes	25	41-01342.000	0.075
	Yes	26	41-01348.000	0.115
	Yes	27	41-01355.000	0.115
	Yes	28	41-01361.000	0.115
	Yes	29	41-01362.000	0.115
	Yes	30	41-01356.000	0.115
	Yes	31	41-01349.000	0.115
	Yes	32	41-01343.000	0.108
	Yes	34	41-01315.000	0.115
	Yes	35	41-01319.000	0.115
	Yes	36	41-01684.000	0.023
	Yes	37	41-01688.000	0.006
	Yes	37	41-01688.000	0.002
	Yes	38	41-01323.000	0.017
	Yes	38	41-01323.000	0.006
	Yes	39	41-01327.000	0.029
	Yes	39	41-01327.000	0.010
	Yes	41	41-01328.000	0.029
	Yes	41	41-01328.000	0.010
	Yes	42	41-01692.000	0.012
	Yes	42	41-01692.000	0.004
	Yes	43	41-01324.000	0.017
	Yes	43	41-01324.000	0.006
	Yes	44	41-01689.000	0.014
	Yes	44	41-01689.000	0.005
	Yes	45	41-01685.000	0.078
	Yes	46	41-01320.000	0.115
	Yes	47	41-01682.000	0.046
	Yes	48	41-01316.000	0.115
Yes	51	41-01402.000	0.017	
Yes	52	41-01398.000	0.089	

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	Yes	53	41-01317.000	0.115
	Yes	54	41-01683.000	0.069
	Yes	55	41-01321.000	0.115
	Yes	56	41-01686.000	0.078
	Yes	57	41-01690.000	0.020
	Yes	57	41-01690.000	0.006
	Yes	58	41-01325.000	0.029
	Yes	58	41-01325.000	0.010
	Yes	59	41-01329.000	0.017
	Yes	59	41-01329.000	0.006
	Yes	60	41-01693.000	0.006
	Yes	60	41-01693.000	0.002
	Yes	61	41-01330.000	0.017
	Yes	61	41-01330.000	0.006
	Yes	62	41-01326.000	0.029
	Yes	62	41-01326.000	0.010
	Yes	63	41-01691.000	0.006
	Yes	63	41-01691.000	0.002
	Yes	64	41-01687.000	0.023
	Yes	65	41-01322.000	0.115
	Yes	66	41-01318.000	0.115
	Yes	67	41-01399.000	0.114
	Yes	68	41-60038.000	0.010
	Yes	69	41-01365.000	0.072
	Yes	70	41-01367.000	0.115
	Yes	71	41-01344.000	0.115
	Yes	72	41-01350.000	0.115
	Yes	73	41-01668.000	0.023
	Yes	74	41-01670.000	0.023
	Yes	75	41-01357.000	0.115
	Yes	76	41-01331.000	0.029
	Yes	76	41-01331.000	0.010
	Yes	77	41-01332.000	0.029
	Yes	77	41-01332.000	0.010
	Yes	78	41-01358.000	0.115
	Yes	79	41-01671.000	0.023
	Yes	80	41-01669.000	0.023
	Yes	81	41-01351.000	0.069
	Yes	82	41-01352.000	0.069
	Yes	83	41-01345.000	0.069
	Yes	84	41-01368.000	0.069
	Yes	85	41-01366.000	0.106
	Yes	88	41-01369.000	0.115
	Yes	89	41-01371.000	0.069
	Yes	90	41-01346.000	0.069
	Yes	91	41-01353.000	0.115
	Yes	92	41-01359.000	0.115
	Yes	93	41-01363.000	0.115
	Yes	94	41-01666.000	0.023
	Yes	95	41-01678.000	0.032
	Yes	96	41-01364.000	0.115
	Yes	97	41-01667.000	0.046
	Yes	98	41-01665.000	0.046
	Yes	99	41-01360.000	0.115
	Yes	100	41-01354.000	0.115
	Yes	101	41-01347.000	0.115
	Yes	102	41-01372.000	0.115
	Yes	103	41-01370.000	0.115
	Yes	104	41-00804.011	1.150
	Yes	105	41-01403.000	0.115
	Yes	106	41-01405.000	0.115
	Yes	107	41-01373.000	0.115
	Yes	108	41-01377.000	0.115
	Yes	109	41-01333.000	0.115
	Yes	110	41-01672.000	0.046
	Yes	111	41-01673.000	0.046

Grenadier Energy III, LLC

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	Yes	112	41-01455.000	0.115
	Yes	113	41-01674.000	0.032
	Yes	114	41-01664.000	0.175
	Yes	115	41-01675.000	0.032
	Yes	116	41-01337.000	0.115
	Yes	117	41-01337.000	0.046
	Yes	118	41-01334.000	0.046
	Yes	119	41-01334.000	0.115
	Yes	120	41-01378.000	0.115
	Yes	121	41-01378.000	0.046
	Yes	122	41-01374.000	0.046
	Yes	123	41-01374.000	0.115
	Yes	124	41-01406.000	0.115
	Yes	125	41-01406.000	0.046
	Yes	126	41-01404.000	0.046
	Yes	127	41-01404.000	0.115
	Yes	128	41-01409.000	0.115
	Yes	129	41-01409.000	0.046
	Yes	130	41-01407.000	0.046
	Yes	131	41-01407.000	0.115
	Yes	132	41-01375.000	0.115
	Yes	133	41-01375.000	0.046
	Yes	135	41-01379.000	0.115
	Yes	134	41-01379.000	0.046
	Yes	136	41-01335.000	0.115
	Yes	137	41-01335.000	0.046
	Yes	138	41-01338.000	0.046
	Yes	139	41-01338.000	0.115
	Yes	140	41-01676.000	0.032
	Yes	141	41-01677.000	0.023
	Yes	142	41-01339.000	0.115
	Yes	143	41-01336.000	0.115
	Yes	144	41-01380.000	0.115
	Yes	145	41-01376.000	0.115
	Yes	146	41-01408.000	0.115
	Yes	147	41-01410.000	0.115
	Yes	148	41-00804.000	10.939
	Yes	150	41-00116.000	0.578
	Yes	151	41-00116.001	0.035
	Yes	152	41-00220.000	0.671
	Yes	153	41-00345.000	0.987
	Yes	154	41-01423.000	1.033
	Yes	155	41-01426.000	0.554
	Yes	156	41-01418.000	0.554
	Yes	157	41-01419.000	0.517
	Yes	158	41-01427.000	0.517
	Yes	160	41-00334.000	0.158
	Yes	161	41-01428.000	0.517
	Yes	162	41-01420.000	0.517
	Yes	163	41-01421.000	0.554
	Yes	164	41-01547.000	0.410
	Yes	165	41-01530.000	0.100
	Yes	166	41-01424.000	0.554
	Yes	167	41-01422.000	0.517
	Yes	168	41-00634.000	3.304
	Yes	169	41-01485.000	4.735
	Yes	170	41-01429.000	3.050
	Yes	171	41-01548.000	10.729
	Yes	172	41-01545.000	4.579
	Yes	173	41-00228.000	2.336
	Yes	174	41-00356.001	1.661
	Yes	175	41-00356.000	0.699
	Yes	176	41-00804.009	1.676
	Yes	177	41-00804.005	1.620
	Yes	178	41-00804.018	0.043
	Yes	179	41-00221.000	0.794

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	Yes	180	41-00065.000	0.740
	Yes	181	41-00804.001	1.500
	Yes	182	41-00804.023	0.201
	Yes	183	41-00804.006	3.000
	Yes	184	41-00118.000	0.703
	Yes	185	41-00229.000	1.428
	Yes	186	41-00425.000	1.002
	Yes	187	41-00824.003	16.010
	Yes	188	41-00667.001	1.748
	Yes	189	41-00667.000	15.845
	Yes	190	41-00437.003	2.993
	Yes	191	41-00179.001	1.625
	Yes	192	41-00348.000	0.395
	Yes	193	41-00079.000	0.250
	Yes	194	41-00079.002	0.076
	Yes	195	41-00099.000	0.779
	Yes	196	41-00099.000	0.031
	Yes	197	41-00079.001	1.464
	Yes	198	41-00079.001	0.685
	Yes	199	41-00079.000	2.245
	Yes	200	41-00824.002	0.015
	Yes	201	41-00824.010	7.213
	Yes	202	41-00179.006	7.199
	Yes	203	41-00179.000	4.731
	Yes	204	41-00179.007	4.321
	Yes	205	41-00824.000	0.170
	Yes	206	41-00179.004	0.005
	Yes	207	41-00179.003	0.023
	Yes	208	41-00179.002	0.369
	Yes	209	41-00179.005	0.001
	Yes	210	41-00397.012	0.006
	Yes	211	41-00824.005	2.149
	Yes	212	41-00824.006	2.111
	Yes	213	41-00824.007	9.996
	Yes	214	41-00824.012	4.638
	Yes	215	41-00824.004	1.450
	Yes	216	41-00824.008	4.063
	Yes	217	41-00824.009	1.305
	Yes	218	41-00824.011	0.390
	Yes	219	41-00824.001	0.266
	Yes	220	41-00515.000	17.122
	Yes	221	41-00415.000	5.236
	Yes	223	41-60002.001	20.388
	Yes	86A	N/A	6.024

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
None				

End of Exhibit H