



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	Grenadier Energy III, LLC		
2	Mailing Address:	24 Waterway Avenue, Suite 875		
3	City / State / Zip:	The Woodlands	TX	77380
4	Office Phone:	(281) 907-4120		
5	Email:	info@gepllc.com		

Supplement

6	Landman Name:	Nathan Lambert		
7	Mailing Address:	24 Waterway Avenue, Suite 875		
8	City / State / Zip:	The Woodlands	TX	77380
9	Office Phone:	(832) 663-9308		
10	Email:	regulatory@gepllc.com		

If applicable

11	Attorney Name:			
12	Firm Name:			
13	Mailing Address:			
14	City / State / Zip:			
15	Office Phone:			
16	Email:			

Section 2. Unit Information *Required*

1	Unit Name:	Sylvester Antolak B		
2	Unit Location: <i>Include all counties and townships</i>	Warren and Goshen Townships, Belmont County, Ohio		
3	Number of Tracts:	31		
4	Total Unit Area: <i>In acres</i>	276.092		
5	(a) Number of Proposed Wells:	One (1)		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A		

Supplement

Section 2 Unit Information - continued

6 Identification of the proposed pool or part of a pool:

7 Is this a request to amend an order for unit operations?

8 If yes to question 7, explain why the request for amendment is being submitted:

9 If yes to question 7, please identify the Chief's Order to be amended:

10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?

11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?

Utica/Point Pleasant Formation			
<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO
<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO

Supplement

12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:

<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input checked="" type="checkbox"/>	N/A
<input type="checkbox"/>	Other:				

Supplement

13 Does the unit include mineral interest owned by the State of Ohio?

If so, indicate the state agency(ies) that own the mineral interest. If the state agency is unknown, list "unknown."

<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO

Section 3. Exhibits Required

Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format

Supplement

Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number

Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims

Exhibit D A color-coded map

Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log
Optional only for requests to amend orders for unit operations

Exhibit F Cross-Section Location Map
Optional only for requests to amend orders for unit operations

Exhibit G Leasing Efforts & Affidavit of Leasing Efforts

Exhibit H Owner List for Notice Purposes

Supplement

Section 4. Mailing List (Excel) Required

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak B No. 3H	11,381	20,381	18.59	10.64	63.46	34.22	19.77	20.10	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	11,381	20,381	18.59	10.64	63.46	34.22	19.77	20.10	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak B No. 3H	4,937	13,937	9.64	6.82	30.18	13.72	7.88	9.56	<input checked="" type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	4,937	13,937	9.64	6.82	30.18	13.72	7.88	9.56	<input checked="" type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak B No. 3H	6,444	6,444	8.95	3.82	33.28	20.50	11.89	10.54	<input checked="" type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	6,444	6,444	8.95	3.82	33.28	20.50	11.89	10.54	<input checked="" type="checkbox"/>

Section 6. Attachments *Required*

Supplement

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is supplement to the application or a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Nathan Lambert (NAME) on behalf of Grenadier Energy III, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title research, including reviewing real property records, birth, marriage, and death records and county auditor tax records, and utilizing other online resources (e.g., telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.



SIGNATURE

Nathan Lambert

Vice President - Land

PRINT NAME

TITLE

STATE OF

TEXAS

COUNTY OF

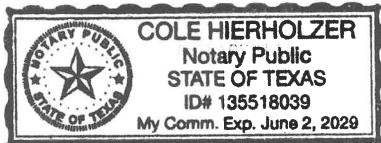
MONTGOMERY

Sworn to before me and subscribed in my presence on this

3rd day of November, 2025

MONTH YEAR


NOTARY PUBLIC



My commission expires June 2, 2029.



GRENADIER III
ENERGY PARTNERS LLC

EXHIBIT B
SYLVESTER
ANTOLAK B
276.092 ACRES
PAGE 1 OF 2

SITUATED IN
TOWNSHIPS OF WARREN & GOSHEN
BELMONT COUNTY, OHIO

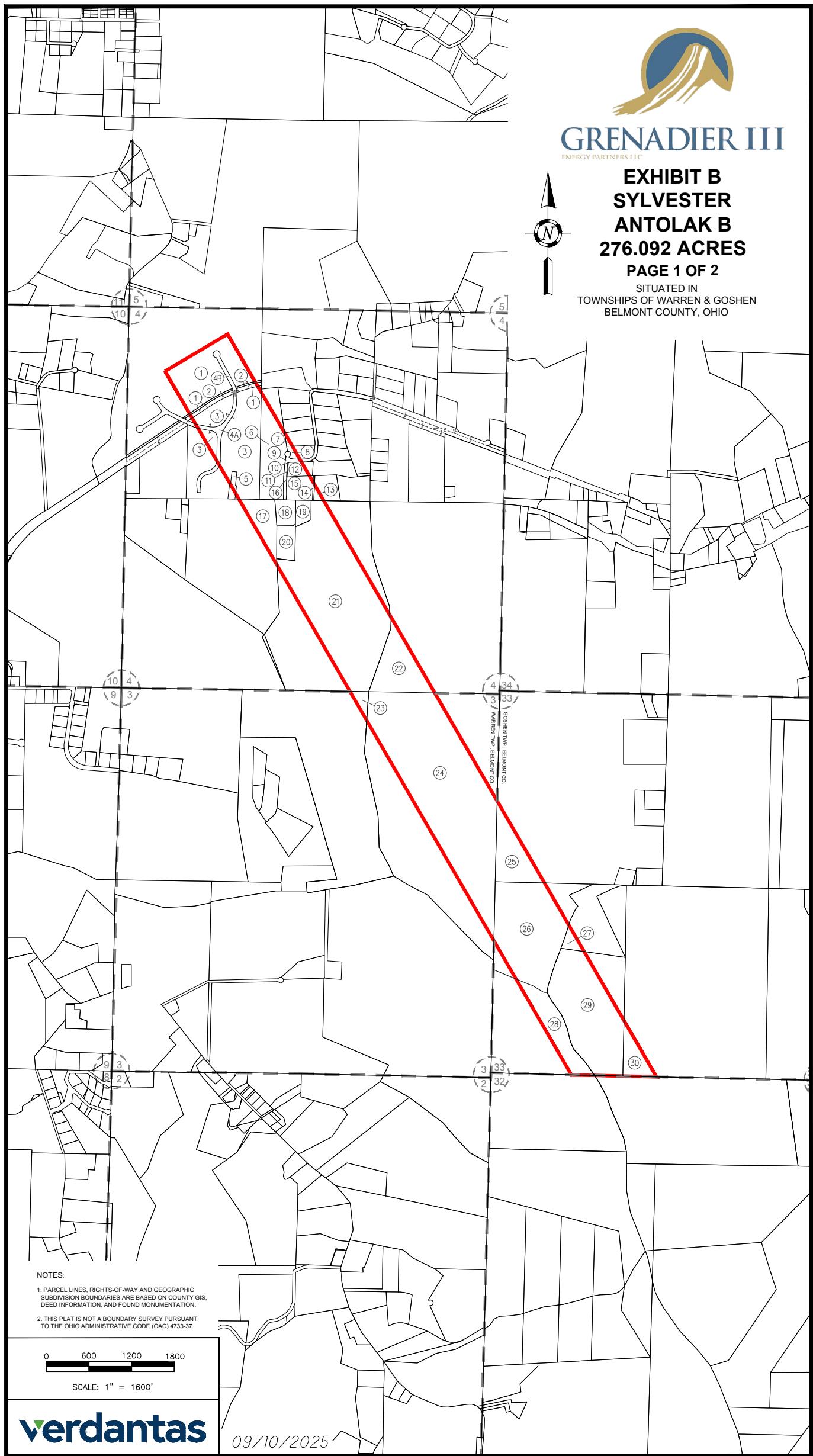




EXHIBIT B
SYLVESTER ANTOLAK
276.092 ACRES
PAGE 2 OF 2

TRACT NO.	TRACT ID NO.	AREA IN ACRES	AREA PERCENTAGE
1	41-60002.001	16.659	6.034
2	41-60002.000	0.564	0.204
3	41-00860.000	20.457	7.410
4A	UNKNOWN	1.697	0.615
4B	UNKNOWN	0.826	0.299
5	41-00872.000	0.413	0.149
6	41-00413.007	9.726	3.523
7	41-00413.000	0.176	0.064
8	41-00413.013	0.430	0.156
9	UNKNOWN	0.860	0.312
10	UNKNOWN	0.002	0.001
11	41-00413.009	0.060	0.022
12	41-00413.005	1.146	0.415
13	41-00413.001	0.356	0.129
14	41-00413.012	0.110	0.040
15	41-00413.004	2.816	1.020
16	41-00413.008	0.050	0.018
17	41-00387.000	5.465	1.979
18	41-00269.001	2.651	0.960
19	41-00687.001	1.477	0.535
20	41-00269.000	3.349	1.213
21	41-00687.000	49.728	18.012
22	41-00813.000	10.778	3.904
23	41-00686.000	1.224	0.443
24	41-00812.000	67.006	24.269
25	41-00206.000	9.060	3.281
26	41-00380.003	27.165	9.839
27	41-00380.002	1.271	0.460
28	09-00380.004	8.874	3.214
29	09-00380.001	27.466	9.948
30	09-00478.000	4.231	1.533
TOTALS		276.092	100.000

09/10/2025

verdantas

Exhibit H - Sylvester Antolak B Unit

Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Belmont County, Ohio Attn: Belmont County Board of Commissioners	Yes	1	41-60002.001	16.659
	Yes	2	41-60002.000	0.564
	No	4B	N/A	0.826
	No	9	N/A	0.860
	No	10	N/A	0.002
Bob & Betty Tucker Family Trust C/O Betty J. Tucker, Trustee	Yes	17	41-00387.000	3.737
Bryan K. and Michelle E. Smith	Yes	26	09-00380.003	13.582
	Yes	27	09-00380.002	1.271
	Yes	28	09-00380.004	4.437
	Yes	29	09-00380.001	13.733
Curtis R. and Susan M. Hallstrom	Yes	21	41-00687.000	49.728
	Yes	23	41-00686.000	1.224
Debra L. and Kevin J. Rozich	Yes	22	41-00813.000	10.778
	Yes	24	41-00812.000	67.006
Donna R. Gray	No	8	41-00413.013	0.430
Douglas R. Cofield	Yes	18	41-00269.001	2.651
Gary A. Rubel	Yes	3	41-00860.000	10.229
	Yes	4A	N/A	0.848
	Yes	5	41-00872.000	0.206
Gary D. and Judy A. Lucas	Yes	14	41-00413.012	0.110
	Yes	15	41-00413.004	2.816
	Yes	16	41-00413.008	0.050
Jefferis Real Estate Oil & Gas Holdings, LLC Attn: John P. Jefferis, Member	Yes	3	41-00860.000	10.229
	Yes	4A	N/A	0.848
	Yes	5	41-00872.000	0.206
Jeffrey and Jill C. Crosier	Yes	7	41-00413.000	0.176
John M. and Melinda S. Anderson	Yes	13	41-00413.001	0.356
LL&B Headwater I, LP Attn: Gordon H. Deen	Yes	26	09-00380.003	13.582
	Yes	28	09-00380.004	4.437
	Yes	29	09-00380.001	13.733
Nickolas G. Paul	No	11	41-00413.009	0.060
	No	12	41-00413.005	1.146
R. Family Holdings, LLC Attn: Anita R. Plumly, Authorized Representative	Yes	19	41-00687.001	1.477
	Yes	20	41-00269.000	3.349
Russell Family Farms, LLC Attn: Brenda K. Bailey, Member	Yes	25	09-00206.000	9.060
TCB Land Company, LLC Attn: Timothy W. Wojchowski	Yes	30	09-00478.000	4.231
William J. and Shirley R. Farson	Yes	6	41-00413.007	9.726

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Expand Appalachia LLC	Yes	22	41-00813.000	10.778
	Yes	24	41-00812.000	67.006
Grenadier Energy III, LLC	Yes	1	41-60002.001	16.659
	Yes	2	41-60002.000	0.564
	Yes	3	41-00860.000	20.457
	Yes	4A	N/A	1.697
	Yes	5	41-00872.000	0.413
	Yes	6	41-00413.007	9.726
	Yes	7	41-00413.000	0.176
	Yes	13	41-00413.001	0.356
	Yes	14	41-00413.012	0.110
	Yes	15	41-00413.004	2.816
	Yes	16	41-00413.008	0.050
	Yes	17	41-00387.000	4.255
	Yes	18	41-00269.001	2.651
	Yes	19	41-00687.001	1.477
	Yes	20	41-00269.000	3.349
	Yes	21	41-00687.000	49.728
	Yes	23	41-00686.000	1.224
	Yes	25	09-00206.000	9.060
	Yes	26	09-00380.003	27.165
	Yes	27	09-00380.002	1.271
	Yes	28	09-00380.004	8.874
	Yes	29	09-00380.001	27.466
	Yes	30	09-00478.000	4.231

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
	None			

End of Exhibit H