

# Notice of Hearing

## ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

### Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

### What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

### Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

### How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

### Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

### Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

### How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

### Who Filed

APPLICANT:

### Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

### Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



# Ohio Revised Code 1509.28 Application for Unit Operations

## Section 1. Applicant Information *Required*

1 Applicant Name:	Grenadier Energy III, LLC			<i>Supplement</i> <input type="checkbox"/>
2 Mailing Address:	24 Waterway Avenue, Suite 875			
3 City / State / Zip:	The Woodlands	TX	77380	
4 Office Phone:	(281) 907-4120			
5 Email:	<a href="mailto:info@gepllc.com">info@gepllc.com</a>			
6 Landman Name:	Nathan Lambert			<input type="checkbox"/>
7 Mailing Address:	24 Waterway Avenue, Suite 875			
8 City / State / Zip:	The Woodlands	TX	77380	
9 Office Phone:	(832) 663-9308			
10 Email:	<a href="mailto:regulatory@gepllc.com">regulatory@gepllc.com</a>			
<i>If applicable</i>				
11 Attorney Name:				<input type="checkbox"/>
12 Firm Name:				
13 Mailing Address:				
14 City / State / Zip:				
15 Office Phone:				
16 Email:				

## Section 2. Unit Information *Required*

1 Unit Name:	Sylvester Antolak D			<i>Supplement</i> <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Warren and Goshen Townships, Belmont County, Ohio			
3 Number of Tracts:	52			
4 Total Unit Area: <i>In acres</i>	365.270			
5 (a) Number of Proposed Wells:	One (1)			
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A			

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	307.662	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: <span style="border: 1px solid black; display: inline-block; width: 150px; height: 15px; vertical-align: middle;"></span>	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <span style="border: 1px solid black; display: inline-block; width: 300px; height: 20px; vertical-align: middle;"></span>	<input type="checkbox"/>

**Section 3. Exhibits** *Required*

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input checked="" type="checkbox"/>

**Section 4. Mailing List (Excel)** *Required*

Supplement

**Section 5. Economic Calculation Summaries** *Required*

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak D No. 5H	12,553	21,553	20.00	11.34	69.1	37.75	21.96	21.89	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	12,553	21,553	20.00	11.34	69.10	37.75	21.96	21.89	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak D No. 5H	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Sylvester Antolak D No. 5H	12,553	21,553	20.00	11.34	69.10	37.75	21.96	21.89	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	12,553	21,553	20.00	11.34	69.10	37.75	21.96	21.89	<input type="checkbox"/>

**Section 6. Attachments** *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement *(if applicable)*

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Section 7. Attestation Required**

If this is supplement to the application or a request to amend an order for unit operations, submit Attestation B.

**Attestation B - Supplement**

I Nathan Lambert (NAME) on behalf of Grenadier Energy III, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title research, including reviewing real property records, birth, marriage, and death records and county auditor tax records, and utilizing other online resources (e.g., telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Nathan Lambert	Vice President - Land
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SIGNATURE

PRINT NAME

TITLE

STATE OF

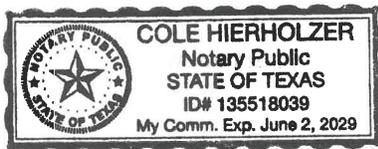
TEXAS

COUNTY OF

MONTGOMERY

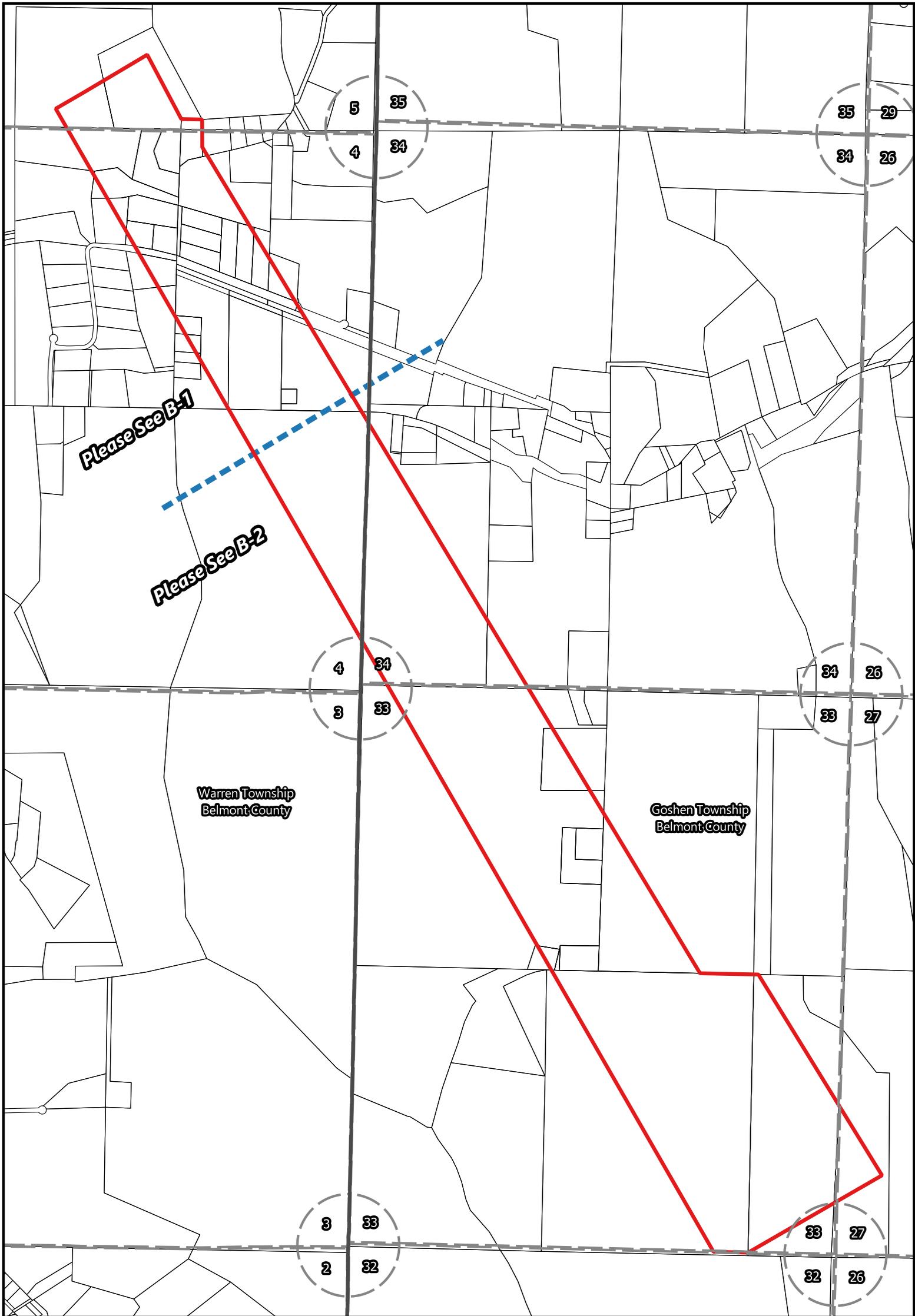
Sworn to before me and subscribed in my presence on this

4th day of November, 2025  
MONTH YEAR



NOTARY PUBLIC

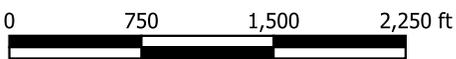
My commission expires June 2, 2029



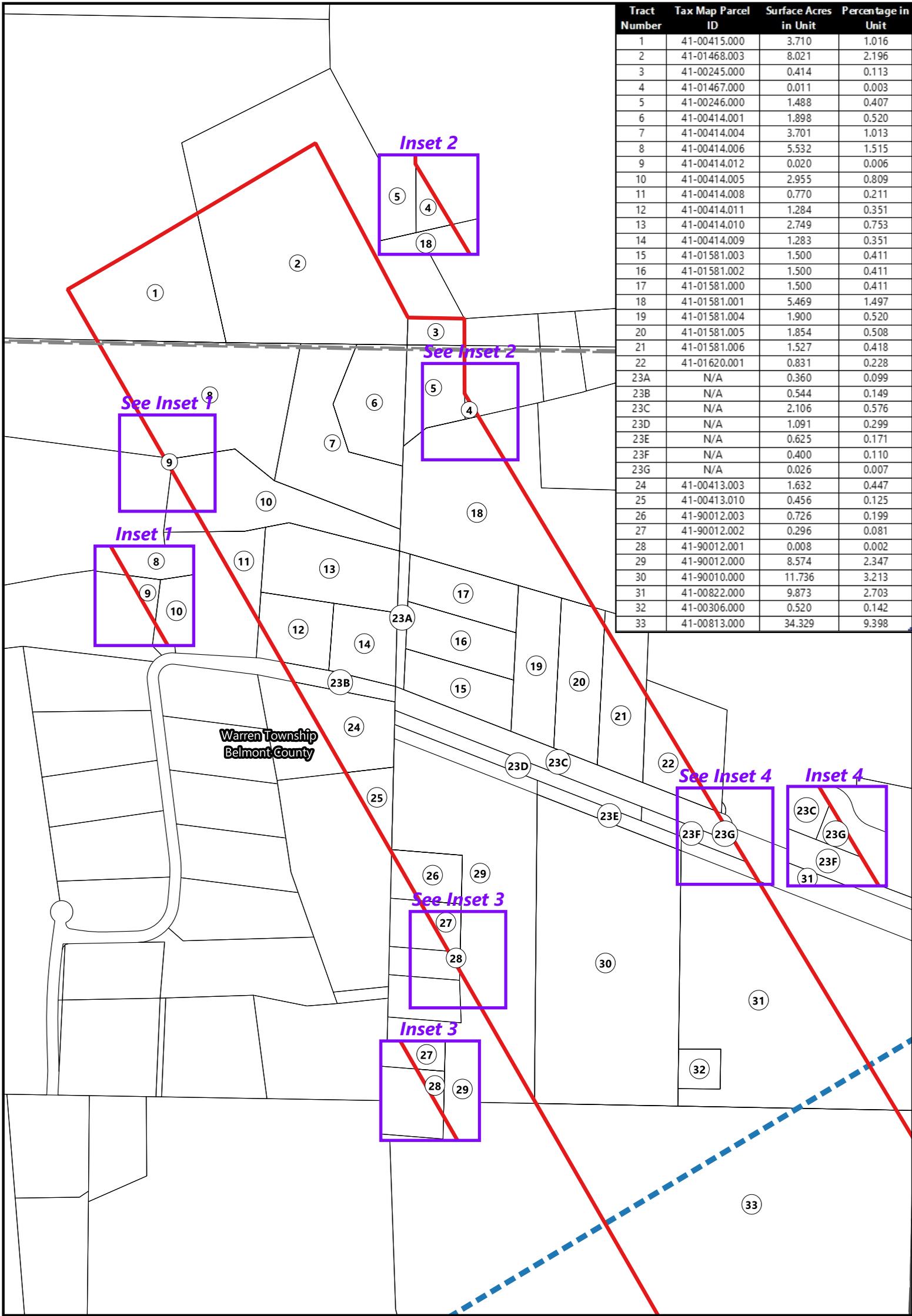
**Exhibit B**  
**Sylvester Antolak D Unit**  
 Warren and Goshen Townships  
 Belmont County  
 365.270 Acres

 Sylvester Antolak D Unit

-  Townships
-  PLSS Sections
-  Tax Parcels



NAD 1983 StatePlane Ohio North



Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Percentage in Unit
1	41-00415.000	3.710	1.016
2	41-01468.003	8.021	2.196
3	41-00245.000	0.414	0.113
4	41-01467.000	0.011	0.003
5	41-00246.000	1.488	0.407
6	41-00414.001	1.898	0.520
7	41-00414.004	3.701	1.013
8	41-00414.006	5.532	1.515
9	41-00414.012	0.020	0.006
10	41-00414.005	2.955	0.809
11	41-00414.008	0.770	0.211
12	41-00414.011	1.284	0.351
13	41-00414.010	2.749	0.753
14	41-00414.009	1.283	0.351
15	41-01581.003	1.500	0.411
16	41-01581.002	1.500	0.411
17	41-01581.000	1.500	0.411
18	41-01581.001	5.469	1.497
19	41-01581.004	1.900	0.520
20	41-01581.005	1.854	0.508
21	41-01581.006	1.527	0.418
22	41-01620.001	0.831	0.228
23A	N/A	0.360	0.099
23B	N/A	0.544	0.149
23C	N/A	2.106	0.576
23D	N/A	1.091	0.299
23E	N/A	0.625	0.171
23F	N/A	0.400	0.110
23G	N/A	0.026	0.007
24	41-00413.003	1.632	0.447
25	41-00413.010	0.456	0.125
26	41-90012.003	0.726	0.199
27	41-90012.002	0.296	0.081
28	41-90012.001	0.008	0.002
29	41-90012.000	8.574	2.347
30	41-90010.000	11.736	3.213
31	41-00822.000	9.873	2.703
32	41-00306.000	0.520	0.142
33	41-00813.000	34.329	9.398

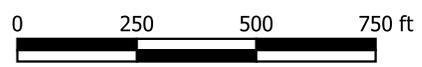
Warren Township  
Belmont County

Sylvester Antolak D Unit

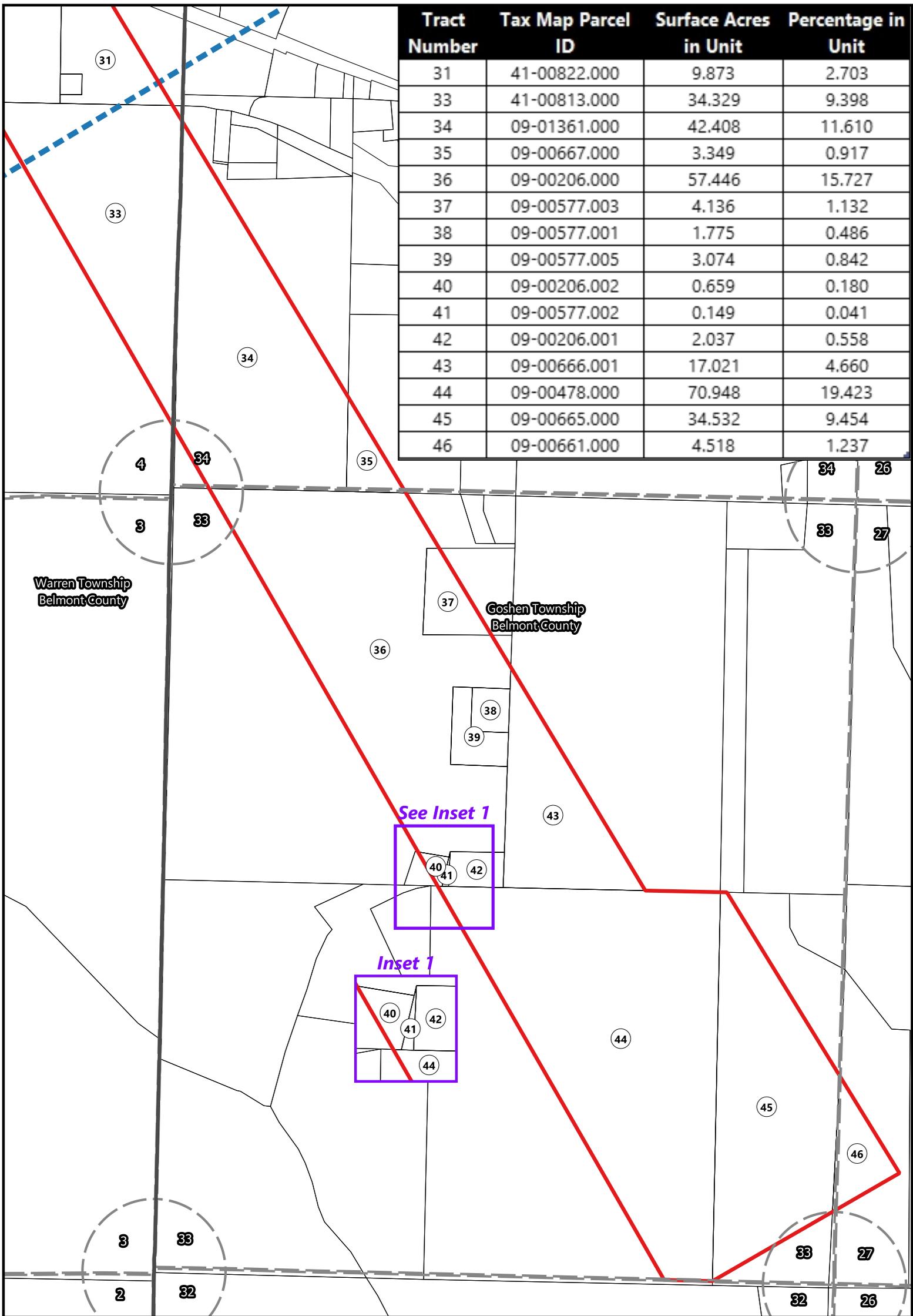


**Exhibit B-1**  
**Sylvester Antolak D Unit**  
 Warren and Goshen Townships  
 Belmont County  
 365.270 Acres

Townships  
 PLSS Sections  
 Tax Parcels



NAD 1983 StatePlane Ohio North



**Exhibit B-2**  
**Sylvester Antolak D Unit**  
**Warren and Goshen Townships**  
**Belmont County**  
**365.270 Acres**

Sylvester Antolak D Unit

- Townships
- PLSS Sections
- Tax Parcels



NAD 1983 StatePlane Ohio North

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Percentage of Unit	Page
1	41-00415.000	3.710	1.016	B-1
2	41-01468.003	8.021	2.196	B-1
3	41-00245.000	0.414	0.113	B-1
4	41-01467.000	0.011	0.003	B-1
5	41-00246.000	1.488	0.407	B-1
6	41-00414.001	1.898	0.520	B-1
7	41-00414.004	3.701	1.013	B-1
8	41-00414.006	5.532	1.515	B-1
9	41-00414.012	0.020	0.006	B-1
10	41-00414.005	2.955	0.809	B-1
11	41-00414.008	0.770	0.211	B-1
12	41-00414.011	1.284	0.351	B-1
13	41-00414.010	2.749	0.753	B-1
14	41-00414.009	1.283	0.351	B-1
15	41-01581.003	1.500	0.411	B-1
16	41-01581.002	1.500	0.411	B-1
17	41-01581.000	1.500	0.411	B-1
18	41-01581.001	5.469	1.497	B-1
19	41-01581.004	1.900	0.520	B-1
20	41-01581.005	1.854	0.508	B-1
21	41-01581.006	1.527	0.418	B-1
22	41-01620.001	0.831	0.228	B-1
23A	N/A	0.360	0.099	B-1
23B	N/A	0.544	0.149	B-1
23C	N/A	2.106	0.576	B-1
23D	N/A	1.091	0.299	B-1
23E	N/A	0.625	0.171	B-1
23F	N/A	0.400	0.110	B-1
23G	N/A	0.026	0.007	B-1
24	41-00413.003	1.632	0.447	B-1
25	41-00413.010	0.456	0.125	B-1
26	41-90012.003	0.726	0.199	B-1
27	41-90012.002	0.296	0.081	B-1
28	41-90012.001	0.008	0.002	B-1
29	41-90012.000	8.574	2.347	B-1
30	41-90010.000	11.736	3.213	B-1
31	41-00822.000	9.873	2.703	B-1, B-2
32	41-00306.000	0.520	0.142	B-1
33	41-00813.000	34.329	9.398	B-1, B-2
34	09-01361.000	42.408	11.610	B-2
35	09-00667.000	3.349	0.917	B-2
36	09-00206.000	57.446	15.727	B-2
37	09-00577.003	4.136	1.132	B-2
38	09-00577.001	1.775	0.486	B-2
39	09-00577.005	3.074	0.842	B-2
40	09-00206.002	0.659	0.180	B-2
41	09-00577.002	0.149	0.041	B-2
42	09-00206.001	2.037	0.558	B-2
43	09-00666.001	17.021	4.660	B-2
44	09-00478.000	70.948	19.423	B-2
45	09-00665.000	34.532	9.454	B-2
46	09-00661.000	4.518	1.237	B-2

**Exhibit B**  
**Unit Master Table**  
**Sylvester Antolak D Unit**  
**Warren and Goshen Townships**  
**Belmont County**  
**365.270 Acres**



**Exhibit H - Sylvester Antolak D Unit**

<b>Mineral Owners</b>				
<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
AEP Ohio Transmission Company, Inc. Attn: P. Todd Ireland, Manager - Real Estate Asset M	Yes	29	41-90012.000	4.287
Ann C. Van Dyne and Jose Ruiz	Yes	13	41-00414.010	0.000
Belmont County, Ohio Attn: Belmont County Board of Commissioners	No	23A	N/A	0.360
	No	23B	N/A	0.544
	No	23C	N/A	2.106
	No	23G	N/A	0.026
Belmont Electric Cooperative, Inc., nka South Central Power Company	Yes	30	41-90010.000	11.736
Brenda K. Bailey	Yes	41	09-00577.002	0.149
	Yes	42	09-00206.001	2.037
Brian Alan and Jill Ann Medley	Yes	38	09-00577.001	1.775
	Yes	39	09-00577.005	3.074
Bruce and Jackie Wade	Yes	4	41-01467.000	0.001
Capstone Holding Company Attn: John P. Dutton, Agent	No	23D	N/A	1.091
Christopher and Teresa Gallagher	Yes	27	41-90012.002	0.000
Corey J. Stephens and Wendy C. Stephens	Yes	22	41-01620.001	0.831
David Allen and Melissa Ann McMillen	Yes	10	41-00414.005	2.955
David J. Cornett	Yes	26	41-90012.003	0.726
Debra L. and Kevin J. Rozich	Yes	33	41-00813.000	34.329
Delsa M. Van Dyne	Yes	14	41-00414.009	1.283
Douglas R. and Beverly A. French	Yes	16	41-01581.002	1.500
Glendon E. and Barbara A. Roby	Yes	11	41-00414.008	0.770
Grenadier Energy III, LLC Attn: Nathan Lambert	Yes	25	41-00413.010	0.228
	Yes	34	09-01361.000	42.408
Heirs of Chales Kennon Fisher	No	23E	N/A	0.078
Heirs of James Fisher	No	23E	N/A	0.026
Heirs of John Farnell Fisher	No	23E	N/A	0.078
Heirs of Koehler S. Fisher, Sr.	No	23E	N/A	0.313
Heirs of Mark Fisher	No	23E	N/A	0.026
Heirs of Mary Catherine Fisher Stofsick	No	23E	N/A	0.078
Heirs of Susan Fisher	No	23E	N/A	0.026
James Eugene and Lori Lee Wells	Yes	7	41-00414.004	3.701
James R. Blon, Sr.	Yes	3	41-00245.000	0.414
	Yes	5	41-00246.000	1.488
Keith and Sheila A. Carpenter	Yes	15	41-01581.003	1.500
Kenneth L. and Vernann C. MacMillan	Yes	4	41-01467.000	0.001
Kevin R. Devine	Yes	1	41-00415.000	1.855
	Yes	2	41-01468.003	4.011
	Yes	8	41-00414.006	2.766
	Yes	9	41-00414.012	0.010
Krista K. and Jason E. Barrett	Yes	25	41-00413.010	0.000
Leola MacMillan	No	23F	N/A	0.400
M. Susan Curtis	Yes	25	41-00413.010	0.228
Mark A. and Roberta J. Lucas	Yes	4	41-01467.000	0.001
Mary J. Devine	Yes	1	41-00415.000	1.855
	Yes	2	41-01468.003	4.011
	Yes	8	41-00414.006	2.766
	Yes	9	41-00414.012	0.010
Mary J. Greenlee	Yes	6	41-00414.001	1.898
Nathan J. and Shelby L. Carpenter	Yes	19	41-01581.004	1.900
Ohio Power Company d/b/a AEP Ohio Attn: P. Todd Ireland, Manager - Real Estate Asset Ma	Yes	29	41-90012.000	4.287
Paul A. and Susan F. Schwartz	Yes	18	41-01581.001	5.469
Raymond MacMillan	No	4	41-01467.000	0.001
Rice Drilling D LLC Attn: Corey C. Peck, Vice President - Land	No	4	41-01467.000	0.007
Rick L. and Renee L. Carpenter	Yes	17	41-01581.000	1.500
Russell Family Farms, LLC Attn: Brenda K. Bailey, Member	Yes	36	09-00206.000	57.446
	Yes	40	09-00206.002	0.659
Ruth Betts	Yes	27	41-90012.002	0.296
Ryan and Christine Gallagher	Yes	12	41-00414.011	1.284
Shirley M. Meredith	Yes	13	41-00414.010	2.749
Steven and Linda Smith Family Trust C/O Steven M. and Linda S. Smith, Trustees	Yes	32	41-00306.000	0.520
	Yes	35	09-00667.000	3.349
	Yes	43	09-00666.001	17.021
Steven D. and Tami J. Wade	Yes	28	41-90012.001	0.008
TCB Land Company, LLC Attn: Timothy W. Wojchowski	Yes	44	09-00478.000	70.948
Temple Family Trust C/O Kenneth L. Temple and Debbie S. Temple, Co-Trustees	Yes	24	41-00413.003	1.632
Troy and Amy Caldwell	Yes	20	41-01581.005	1.854
	Yes	21	41-01581.006	1.527
Troy E. and Terry P. Cross	Yes	37	09-00577.003	4.136
Warner Family Trust dated October 19, 2004 C/O Fred A. Warner and Jennifer K. Warner, Tr	Yes	45	09-00665.000	34.532
	Yes	46	09-00661.000	4.518
William J. and Ruth Ann Steedle	Yes	31	41-00822.000	9.873

<b>Working Interest Owners</b>				
<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
Expand Appalachia LLC	Yes	8	41-00414.006	5.532
	Yes	9	41-00414.012	0.020
	Yes	33	41-00813.000	34.329
	Yes	1	41-00415.000	3.710
	Yes	2	41-01468.003	8.021
	Yes	3	41-00245.000	0.414
	Yes	4	41-01467.000	0.002

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)	
Grenadier Energy III, LLC	Yes	5	41-00246.000	1.488	
	Yes	6	41-00414.001	1.898	
	Yes	7	41-00414.004	3.701	
	Yes	10	41-00414.005	2.955	
	Yes	11	41-00414.008	0.770	
	Yes	12	41-00414.011	1.284	
	Yes	13	41-00414.010	2.749	
	Yes	14	41-00414.009	1.283	
	Yes	15	41-01581.003	1.500	
	Yes	16	41-01581.002	1.500	
	Yes	17	41-01581.000	1.500	
	Yes	18	41-01581.001	5.469	
	Yes	19	41-01581.004	1.900	
	Yes	20	41-01581.005	1.854	
	Yes	21	41-01581.006	1.527	
	Yes	24	41-00413.003	1.632	
	Yes	25	41-00413.010	0.456	
	Yes	26	41-90012.003	0.726	
	Yes	27	41-90012.002	0.296	
	Yes	28	41-90012.001	0.008	
	Yes	29	41-90012.000	8.574	
	Yes	31	41-00822.000	9.873	
	Yes	32	41-00306.000	0.520	
	Yes	34	09-01361.000	42.408	
	Yes	35	09-00667.000	3.349	
	Yes	36	09-00206.000	57.446	
	Yes	37	09-00577.003	4.136	
	Yes	38	09-00577.001	1.775	
	Yes	39	09-00577.005	3.074	
	Yes	40	09-00206.002	0.659	
	Yes	41	09-00577.002	0.149	
	Yes	42	09-00206.001	2.037	
	Yes	43	09-00666.001	17.021	
	Yes	44	09-00478.000	70.948	
	Yes	45	09-00665.000	34.532	
	Yes	46	09-00661.000	4.518	
	Rice Drilling D LLC	Yes	22	41-01620.001	0.831
		Yes	30	41-90010.000	11.736

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
None				

**End of Exhibit H**