

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	EAP Ohio, LLC			<i>Supplement</i> <input type="checkbox"/>
2	Mailing Address:	5847 San Felipe, Suite 400			
3	City / State / Zip:	Houston	TX	77057	
4	Office Phone:	(346) 320-1672			
5	Email:	tstruble@encinoenergy.com			
6	Landman Name:	Tim Struble			<input type="checkbox"/>
7	Mailing Address:	5847 San Felipe, Suite 400			<input type="checkbox"/>
8	City / State / Zip:	Houston	TX	77057	<input type="checkbox"/>
9	Office Phone:	(346) 320-1672			<input type="checkbox"/>
10	Email:	tstruble@encinoenergy.com			<input type="checkbox"/>
<i>If applicable</i>					
11	Attorney Name:	Casey N. Valentine			<input type="checkbox"/>
12	Firm Name:	Vorys, Sater, Seymour and Pease LLP			<input type="checkbox"/>
13	Mailing Address:	52 East Gay Street			<input type="checkbox"/>
14	City / State / Zip:	Columbus	OH	43215	<input type="checkbox"/>
15	Office Phone:	(614) 464-5461			<input type="checkbox"/>
16	Email:	cnvalentine@vorys.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1	Unit Name:	Walters B Unit			<i>Supplement</i> <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Union and Perry Townships, Carroll County			
3	Number of Tracts:	109			
4	Total Unit Area: <i>In acres</i>	1,171.761395 acres			
5	(a) Number of Proposed Wells:	2 wells			
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	9 wells; see attached list			

Section 2.5(b) Attached Well List

Well Name	API
BRUNK 32-13-5 10H	34019222300000
BRUNK 32-13-5 1H	34019222250000
BRUNK 32-13-5 3H	34019222260000
BRUNK 32-13-5 5H	34019222270000
BRUNK 32-13-5 6H	34019222280000
BRUNK 32-13-5 8H	34019222290000
WALTERS 30-12-5 1H	34019223920000
WALTERS 30-12-5 3H	34019223940000
WALTERS 30-12-5 5H	34019223930000

Section 2 Unit Information - continued

- | | | | |
|----|--|---|--------------------------|
| 6 | Identification of the proposed pool or part of a pool: | 50' above the top of the Utica Shale to
50' below the top of the Trenton Limestone | <i>Supplement</i> |
| 7 | Is this a request to amend an order for unit operations? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | <input type="checkbox"/> |
| 8 | If yes to question 7, explain why the request for amendment is being submitted: | | |
| 9 | If yes to question 7, please identify the Chief's Order to be amended: | | |
| 10 | Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | <input type="checkbox"/> |
| 11 | If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit? | 1,169.545052 acres | <input type="checkbox"/> |
| 12 | If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area: | <input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A
<input type="checkbox"/> Other: | <input type="checkbox"/> |
| 13 | Does the unit include mineral interest owned by the State of Ohio?
<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
 | <input type="checkbox"/> |

Section 3. Exhibits Required

- | | | |
|-----------|---|--------------------------|
| Exhibit A | A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format | <i>Supplement</i> |
| Exhibit B | A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number | <input type="checkbox"/> |
| Exhibit C | A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims | <input type="checkbox"/> |
| Exhibit D | A color-coded map | <input type="checkbox"/> |
| Exhibit E | Gamma Ray Density or Gamma Ray resistivity geophysical type log
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit F | Cross-Section Location Map
<i>Optional only for requests to amend orders for unit operations</i> | <input type="checkbox"/> |
| Exhibit G | Leasing Efforts & Affidavit of Leasing Efforts | <input type="checkbox"/> |
| Exhibit H | Owner List for Notice Purposes | <input type="checkbox"/> |

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Walters 30-12-5 2H	16,168	24,218	\$44.444	\$12.633	\$88.631	\$15.768	\$7.497	12.866	<input type="checkbox"/>
Walters 30-12-5 4H	16,164	24,214	\$44.433	\$12.631	\$88.610	\$15.763	\$7.495	12.863	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	32,332	48,432	\$88.877	\$25.264	\$177.241	\$31.531	\$14.992	25.729	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
See attached supplement.									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:									<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
See attached supplement.									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:									<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Supplement to Section 5. Economic Summaries
(Six-Well Non-Unitized Operating Scenario)**

Unitized Scenario

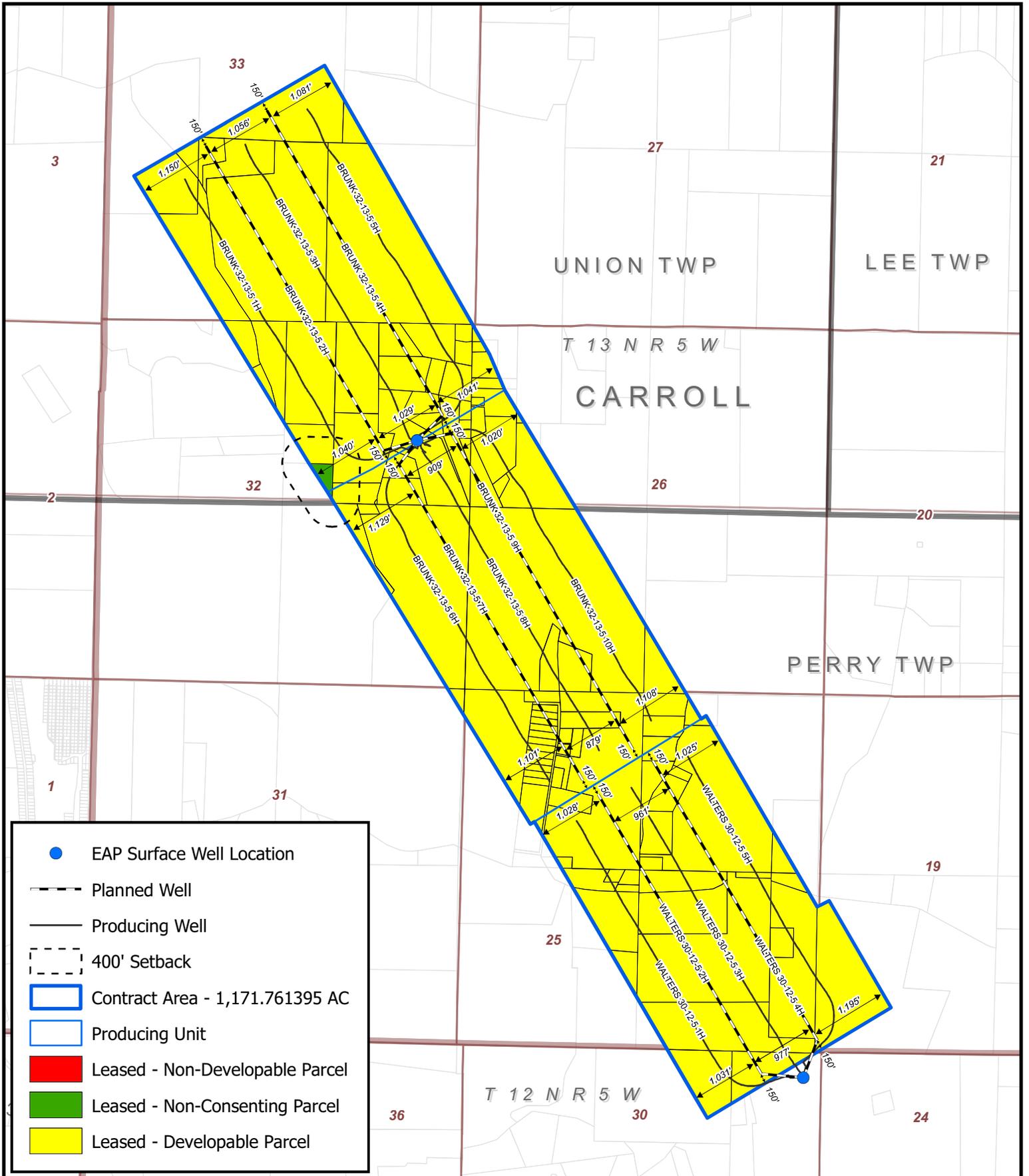
Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0% (MM\$)	PV10\$ (MM\$)	Estimated Gross Recovery (BCFe)
WALTERS 30-12-5 2H	16,168	24,218	\$44.444	\$12.633	\$88.631	\$15.768	\$7.497	12.866
WALTERS 30-12-5 4H	16,164	24,214	\$44.433	\$12.631	\$88.610	\$15.763	\$7.495	12.863
Total:	32,332	48,432	\$88.877	\$25.264	\$177.241	\$31.531	\$14.992	25.729

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0% (MM\$)	PV10\$ (MM\$)	Estimated Gross Recovery (BCFe)
WALTERS 30-12-5 2H	4,788	12,838	\$13.112	\$6.954	\$25.361	\$0.778	-\$1.016	3.674
WALTERS 30-12-5 4H	4,837	12,887	\$13.274	\$6.977	\$25.664	\$0.842	-\$0.977	3.719
BRUNK 32-13-5 7H	5,453	13,303	\$14.989	\$7.055	\$29.101	\$1.874	-\$0.286	4.218
BRUNK 32-13-5 9H	5,441	13,291	\$14.958	\$7.050	\$29.037	\$1.858	-\$0.296	4.209
BRUNK 32-13-5 2H	5,293	13,143	\$14.577	\$6.983	\$28.248	\$1.656	-\$0.414	4.094
BRUNK 32-13-5 4H	5,243	13,093	\$14.449	\$6.961	\$27.981	\$1.588	-\$0.454	4.056
Total:	31,055	78,555	\$85.358	\$41.979	\$165.391	\$8.596	-\$3.443	23.970

Difference

	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0% (MM\$)	PV10\$ (MM\$)	Estimated Gross Recovery (BCFe)
Total:	1,277	-30,123	\$3.519	-\$16.715	\$11.849	\$22.935	\$18.435	1.759

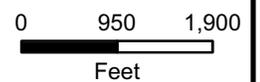


- EAP Surface Well Location
- Planned Well
- Producing Well
- 400' Setback
- Contract Area - 1,171.761395 AC
- Producing Unit
- Leased - Non-Developable Parcel
- Leased - Non-Consenting Parcel
- Leased - Developable Parcel

Supplement to Section 5. Economic Summaries

(Six-Well Non-Unitized Operating Scenario)

**Walters B Unit
Perry & Union Townships
Carroll Co., OH**



1 inch = 1,900 feet



Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Tim Struble (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, reviewing court records, reviewing marriage and birth records, death records, search county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

[Handwritten Signature]

Tim Struble

Sr. Landman

SIGNATURE

PRINT NAME

TITLE

STATE OF

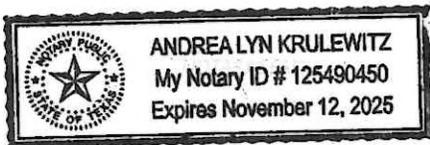
Texas

COUNTY OF

Harris

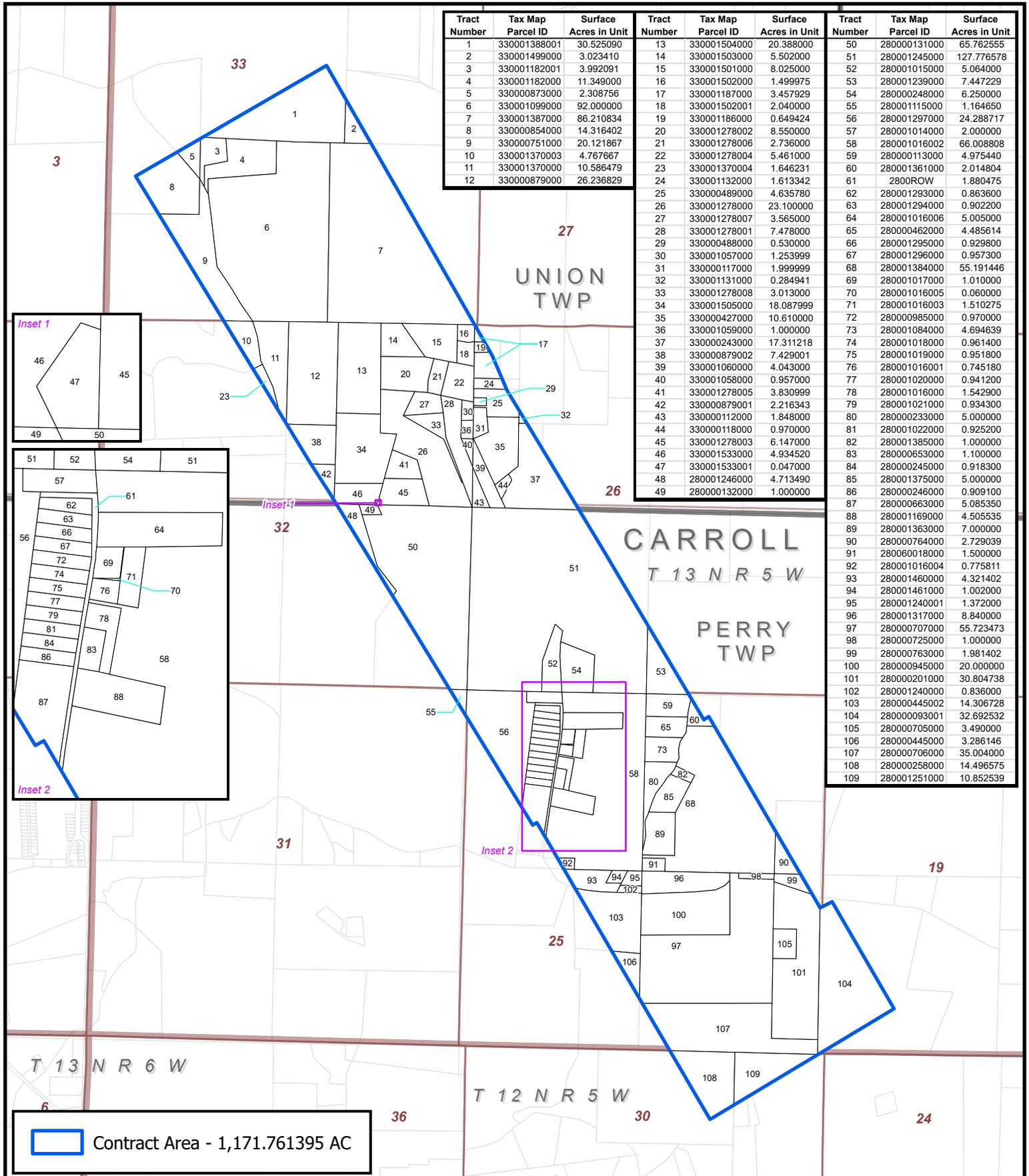
Sworn to before me and subscribed in my presence on this

21st day of July, 2025.
MONTH YEAR



[Handwritten Signature]
NOTARY PUBLIC

My commission expires 11/12/2025

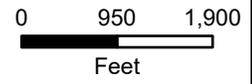


Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	330001388001	30.525090	13	330001504000	20.388000	50	280000131000	65.762555
2	330001499000	3.023410	14	330001503000	5.502000	51	280001245000	127.776578
3	330001182001	3.992091	15	330001501000	8.025000	52	280001015000	5.064000
4	330001182000	11.349000	16	330001502000	1.499975	53	280001239000	7.447229
5	330000873000	2.308756	17	330001187000	3.457929	54	280000248000	6.250000
6	330001099000	92.000000	18	330001502001	2.040000	55	280001115000	1.164650
7	330001387000	86.210834	19	330001186000	0.649424	56	280001297000	24.288717
8	330000854000	14.316402	20	330001278002	8.550000	57	280001014000	2.000000
9	330000751000	20.121867	21	330001278006	2.736000	58	280001016002	66.008808
10	330001370003	4.767667	22	330001278004	5.461000	59	280000113000	4.975440
11	330001370000	10.586479	23	330001370004	1.646231	60	280001361000	2.014804
12	330000879000	26.236829	24	330001132000	1.613342	61	2800ROW	1.880475
			25	330000489000	4.635780	62	280001293000	0.863600
			26	330001278000	23.100000	63	280001294000	0.902200
			27	330001278007	3.565000	64	280001016006	5.005000
			28	330001278001	7.478000	65	280000462000	4.485614
			29	330000488000	0.530000	66	280001295000	0.929800
			30	330001057000	1.253999	67	280001296000	0.957300
			31	330000117000	1.999999	68	280001384000	55.191446
			32	330001131000	0.284941	69	280001017000	1.010000
			33	330001278008	3.013000	70	280001016005	0.060000
			34	330001505000	18.087999	71	280001016003	1.510275
			35	330000427000	10.610000	72	280000985000	0.970000
			36	330001059000	1.000000	73	280001084000	4.694639
			37	330000243000	17.311218	74	280001018000	0.961400
			38	330000879002	7.429001	75	280001019000	0.951800
			39	330001060000	4.043000	76	280001016001	0.745180
			40	330001058000	0.957000	77	280001020000	0.941200
			41	330001278005	3.830999	78	280001016000	1.542900
			42	330000879001	2.216343	79	280001021000	0.934300
			43	330000112000	1.848000	80	280000233000	5.000000
			44	330000118000	0.970000	81	280001022000	0.925200
			45	330001278003	6.147000	82	280001385000	1.000000
			46	330001533000	4.934520	83	280000653000	1.100000
			47	330001533001	0.047000	84	280000245000	0.918300
			48	2800001246000	4.713490	85	280001375000	5.000000
			49	280000132000	1.000000	86	280000246000	0.909100
						87	280000663000	5.085350
						88	280001169000	4.505535
						89	280001363000	7.000000
						90	280000764000	2.729039
						91	280060018000	1.500000
						92	280001016004	0.775811
						93	280001460000	4.321402
						94	280001461000	1.002000
						95	280001240001	1.372000
						96	280001317000	8.840000
						97	280000707000	55.723473
						98	280000725000	1.000000
						99	280000763000	1.981402
						100	280000945000	20.000000
						101	280000201000	30.804738
						102	280001240000	0.836000
						103	280000445002	14.306728
						104	280000093001	32.692532
						105	280000705000	3.490000
						106	280000445000	3.286146
						107	280000706000	35.004000
						108	280000258000	14.496575
						109	280001251000	10.852539

 Contract Area - 1,171.761395 AC

Exhibit B

Walters B Unit
 Perry & Union Townships
 Carroll Co., OH



1 inch = 1,900 feet



Walters B Unit - Exhibit "H"

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
G. Peter Harrison	Yes	1, 2, 7	330001388001, 330001499000, 330001387000	119.759334
Connolly, Hillyer & ONG, Inc., an Ohio Corporation	Yes	3	330001182001 MPN 330001182002	3.992091
Paul Cox, Jr. and Sandra K. Cox, Trustees of the Cox Revocable Living Trust, dated January 21, 2009	Yes	4	330001182000	11.349000
HR4 Minerals, LLC	Yes	5	330000873000	2.308756
PCS Farm LLC	Yes	6	330001099000	92.000000
Scott Rutledge and Mary Ellen Rutledge, husband and wife, for their joint lives, remainder to the survivor of them	Yes	8	330000854000	14.316402
Peter D. Weaver and Deborah K. Weaver, husband and wife as survivorship tenants	Yes	9, 10	330001370003, 330000751000	24.889534
Sunnybrook Realty, LLC	Yes	11	330001370000	10.586479
Samuel B. Danze	Yes	12	330000879000	26.236829
Brian E. Boggess	Yes	13	330001504000	20.388000
Danny E. Boggess and Judith A. Boggess, husband and wife as tenants in common	Yes	14, 20	330001503000, 330001278002	14.052000
Bennie Boggess and Marvel Boggess, husband and wife as survivorship tenants	Yes	15, 18	330001501000 MPN 330001501001, 330001502001 MPN 330001505001	10.065000
E. Leroy VanHorne and Judith E. VanHorne, husband and wife, and to the survivor of them; Life Estate and Robert A. Cox, a single man; Remainderman	Yes	16	330001502000	1.499975
Ernest Leroy VanHorne and Judith Elaine VanHorne, husband and wife, for their joint lives, the remainder to the survivor of them	Yes	17	330001187000	3.457929
Ernest Leroy VanHorne and Judith Elaine VanHorne, husband and wife as tenants in common; Life Estate and Michael Ray Willis and Lisa Willis, husband and wife, for their joint lives, the remainder to the survivor of them; Remaindermen	Yes	19	330001186000	0.649424
Carl E. Eichel, Jr. and Mary Ellen Eichel, husband and wife as survivorship tenants	Yes	21	330001278006	2.736000
Larry L. Pitts and Janet C. Pitts, husband and wife as survivorship tenants	Yes	22	330001278004	5.461000
Robert W. Ward and Deborah A. Ward, husband and wife, for their joint lives, remainder to the survivor of them	Yes	23	330001370004	1.646231
Jencor Home Corp.	Yes	24	330001132000	1.613342
Deborah Dee Grubb	Yes	25, 29	330000489000, 330000488000	5.165780
Danny G. Brunk, Sr. aka Daniel G. Brunk, Sr.	Yes	26	330001278000	11.550000
Danny Gray Brunk, Jr.	Yes	26	330001278000	11.550000
Janet Pitts	Yes	27, 28, 33, 43	330001278007, 330001278001, 330001278008, 330000112000	15.904000
Jonathan H. Hilderman and Lura Christina Hilderman, husband and wife, for their joint lives, remainder to the survivor of them	Yes	30, 36, 40	330001057000, 330001059000, 330001058000	3.210999
Leonard G. Boley, Sr. and Alexis J. Boley, for their joint lives, the remainder to the survivor of them	Yes	31	330000117000	1.999999
Nancy Taylor	Yes	32	330001131000	0.213706
Lisa Sperry (NPRI)	Yes	32	330001131000	0.213706
The Heirs, Devisees and/or Assigns of Roger Taylor, deceased	Yes	32	330001131000	0.071235
Bennie R. Boggess and Marvel J. Boggess, husband and wife as tenants in common	Yes	34	330001505000 MPN 330001505001	18.087999
Robert R. Hartzell and Mary C. Hartzell, husband and wife as survivorship tenants	Yes	35	330000427000	10.610000
Bradley J. Arnold and Lisa K. Arnold, husband and wife as survivorship tenants	Yes	37	330000243000	17.311218
Robert A. Weaver and Lori S. Weaver, husband and wife, for their joint lives, remainder to the survivor of them	Yes	38	330000879002	7.429001
Bonnie K. Shaw, Trustee of the Bonnie K. Shaw Living Trust dated June 8, 2004	Yes	39	330001060000	4.043000
Larry A. Strawder and Jean A. Strawder, husband and wife as survivorship tenants	Yes	41	330001278005	3.830999
Emery Ray Jett and Stacy L. Jett, husband and wife as survivorship tenants	Yes	42	330000879001	2.216343
Bonnie L. Solvey	Yes	44	330000118000	0.970000
Christina E. Heil and Joanne C. Heil, Co-Successor Trustees of the Julius P. Heil Trust	Yes	45	330001278003	6.147000
William K. Smiley	Yes	46	330001533000	4.934520
Christina E. Heil and Joanne C. Heil, Co-Successor Trustees of the Julius Phillip Heil Revocable Trust, dated September 5, 2006	Yes	47, 50	330001533001, 280000131000	65.809555
Larry E. Rutledge and Anita L. Rutledge, husband and wife, for and during their joint lives with remainder in fee simple to the survivor of them	Yes	48	280001246000	2.356745
Martin L. Meckel and Beverly S. Meckel, Co-Trustees of the Martin L. Meckel and Beverly S. Meckel Revocable Living Trust, dated January 14, 2021	Yes	48	280001246000	2.356745

David L. McKarns Trust	Yes	49	280000132000 MPN 280000132001	1.000000
Lumley Farms, LLC by Steven W. Lumley, Managing Member and Mark A. Lumley, Member	Yes	51	280001245000	127.776578
Community Minerals II, LLC	Yes	52, 57, 62, 63, 66, 67	280001015000, 280001014000, 280001293000, 280001294000, 280001295000, 280001296000	10.716900
Christopher A. Tsonton	Yes	53	280001239000 MPN 280001239001	7.447229
Gateway Royalty, LLC (NPRI) ATTN: Chris Oldham				
David P. Cunningham aka David P. Cunningham, Sr.	Yes	54	280000248000	6.250000
Shirley C. Miller, Trustee of The Earl and Shirley Miller Trust dated November 11, 2019	Yes	55	280001115000	0.582325
Shirley C. Colaiacovo-Miller aka Shirley Miller aka Shirley Colalacovo-Miller, unmarried; Life Estate Paul and Luke Logan, LLC, an Ohio limited liability company; Remainderman	Yes	55	280001115000	0.582325
Jeffrey P. Filisky and Debra A. Filisky, husband and wife	Yes	56	280001297000	24.288717
Alan L. Miller and Lois M. Miller, husband and wife, for their joint lives, remainder to the survivor of them	Yes	58	280001016002	66.008808
Sugarhill Properties, LLC	Yes	59	280000113000	4.975440
Gateway Royalty, LLC (NPRI) ATTN: Chris Oldham				
Jeffrey W. Mayfield, Trustee or his Successor(s) as Trustee of The Mayfield Family Preservation Trust, dated March 15, 2013	Yes	60, 65, 73	280001361000, 280000462000, 280001084000	11.195057
Gateway Royalty, LLC (NPRI) ATTN: Chris Oldham				
Board of Commissioners of Carroll County, Ohio	Yes	61	2800ROW	1.880475
Sandra K. Taylor-Wharton	Yes	64, 69, 70	280001016006, 280001017000, 280001016005	6.075000
Douglas H. Knisely	Yes	68, 98	280001384000, 280000725000	56.191446
Elton R. Roberts, a married man and the spouse of Sandra K. Roberts, and Sandra K. Roberts, a married woman and the spouse of Elton R. Roberts, for their joint lives, remainder to the survivor of them	Yes	71	280001016003	1.510275
John D. Saffell and Brenda K. Saffell, husband and wife, for their joint lives, remainder to the survivor of them	Yes	72	280000985000	0.970000
Kasey L. Lawton, an unmarried woman	Yes	74, 75	280001018000, 280001019000	1.913200
Elton R. Roberts and Sandra K. Roberts, for and during their joint lives with remainder in fee simple to the survivor of them	Yes	76	280001016001	0.745180
Dalanie Barefoot	Yes	77, 79, 81	280001020000, 280001021000, 280001022000	2.800700
Aletis R. Bellville	Yes	78	280001016000	1.542900
Alice F. Cowling	Yes	80	280000233000	5.000000
EAP Ohio, LLC	Yes	82	280001385000	1.000000
Steven Michael Booth and Sharon M. Booth, husband and wife, for and during their joint lives with remainder to the survivor of them	Yes	83	280000653000	1.100000
Christopher Barefoot, a single man	Yes	84, 86	280000245000, 280000246000	1.827400
Gerald P. Selva, Trustee of THE GERALD P. SELVA TRUST dated December 7, 2018	Yes	85	280001375000	5.000000
Arlene Y. Huff, Life Estate Kevin L. Huff and Valerie R. Buckley, for their joint lives, remainder to the survivor of them; Remaindermen	Yes	87	28000663000	5.085350
Vincent H. Sutton	Yes	88	280001169000	4.505535
Robert J. Matkowski and Dee Matkowski, husband and wife as survivorship tenants	Yes	89	280001363000	7.000000
Teresa S. Moreland	Yes	90, 99	280000764000 (nka 280000763000), 280000763000 MPN 280000763001	1.570147
David R. Leggett and Robin J. Leggett, husband and wife, for and during their joint lives with remainder in fee simple to the survivor of them	Yes	90, 99	280000764000 (nka 280000763000), 280000763000 MPN 280000763001	1.570147
Dennis J. Leggett	Yes	90, 99	280000764000 (nka 280000763000), 280000763000 MPN 280000763001	1.570147
The Trustees of Perry Township aka Perry Township, Trustees	Yes	91	280060018000	1.500000
Kathie S. Roberts	Yes	92	280001016004	0.775811
Debra J. McLean nka Debra J. Huggins	Yes	93	280001460000	1.440467
Helen S. Lashley	Yes	93	280001460000	1.440467
Roy W. Bake	Yes	93	280001460000	1.440467
Arthur E. Willison and Christine M. Willison, husband and wife	Yes	94	280001461000	1.002000
Noel M. Bertini aka Noel M. Baker	Yes	95, 102	280001240001, 280001240000	2.208000
Jo Ann Wood nka Jo Ann White	Yes	96	280001317000	8.840000
Martin Hershberger and Ida A. Hershberger, husband and wife, for their joint lives, remainder to the survivor of them	Yes	97	280000707000	18.574491
Wayne E. Hershberger and Miriam M. Hershberger, husband and wife, for their joint lives, remainder to the survivor of them	Yes	97	280000707000	9.287246
Mitchell Kiko, single	Yes	97, 107	280000707000, 280000706000	9.072747
Dennis W. Kiko, single	Yes	97, 107	280000707000, 280000706000	36.290989

David Hearn, aka David T. Hearn	Yes	100, 103	280000945000, 280000445002	34.306728
Daniel R. Cale and Cindy S. Cale, as joint tenants with right of survivorship	Yes	101, 105	280000201000, 280000705000	34.294738
Constance A. Smith, Trustee of The Constance A. Smith Revocable Trust	Yes	104	280000093001	8.173133
D. Michael Smith and Melissa J. Smith, husband and wife, for their joint lives, remainder to the survivor	Yes	104	280000093001	16.346266
James S. Smith, Trustee of The James S. Smith Revocable Trust	Yes	104	280000093001	8.173133
Robin L. Kegg and Frank Kegg	Yes	106	280000445000	3.286146
Dave Mungo, Successor Trustee of The David M. Adams Revocable Intervivos Trust dated July 17, 2020	Yes	107	280000706000	17.502000
Harriet Lucinda Hannon aka Harriett Lucinda Hannon aka Lucinda Hannon	Yes	108	280000258000	7.248288
E. Richard Criss (NPRI)				
Terri L. Paul	Yes	108	280000258000	7.248288
Brenda M. Leggett, Trustee or her successors as Trustee of The Walters Family Preservation Trust, dated May 9, 2017	Yes	109	280001251000 (nka 280001250000, 280001251001, 280001251002, 280001251003)	10.852539

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109	330001388001, 330001499000, 330001182001 MPN 330001182002, 330001182000, 330000873000, 330001099000, 330001387000, 330000854000, 330000751000, 330001370003, 330001370000, 330000879000, 330001504000, 330001503000, 330001501000 MPN 330001501001, 330001502000, 330001187000, 330001502001 MPN 330001505001, 330001186000, 330001278002, 330001278006, 330001278004, 330001370004, 330001132000, 330000489000, 330001278000, 330001278007, 330001278001, 330000488000, 330001057000, 330000117000, 330001131000, 330001278008, 330001505000 MPN 330001505001, 330000427000, 330001059000, 330000243000, 330000879002, 330001060000, 330001058000, 330001278005, 330000112000, 330000118000, 330001278003, 330001533000, 330001533001, 280001246000, 280000132000 MPN 280000132001, 280000131000, 280001245000, 280001015000, 280001239000 MPN 280001239001, 280000248000, 280001115000, 280001297000, 280001014000, 280001016002, 280000113000, 280001361000, 2800ROW, 280001293000, 280001294000, 280001016006, 280000462000, 280001295000, 280001296000, 280001384000, 280001017000, 280001016005, 280001016003, 280000985000, 280001084000, 280001018000, 280001019000, 280001016001, 280001020000, 280001016000, 280001021000, 280000233000, 280001022000, 280001385000, 280000653000, 280000245000, 280001375000, 280000246000, 280000663000, 280001169000, 280001363000, 280000764000 (nka 280000763000), 280060018000, 280001016004, 280001460000, 280001461000, 280001240001, 280001317000, 280001240001, 280001317000, 280000707000, 280000725000, 280000763000 MPN 280000763001, 280000945000, 280000201000, 280001240000, 280000445002, 280000093001, 280000705000, 280000445000, 280000706000, 280000258000, 280001251000 (nka 280001250000, 280001251001, 280001251002, 280001251003)	835.545578
Pelican Energy, LLC ATTN: David Wheelis	Yes	58, 60, 61, 65, 68, 73, 80, 82, 85, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109	280001016002, 280001361000, 2800ROW, 280000462000, 280001384000, 280001084000, 280000233000, 280001385000, 280001375000, 280000663000, 280001169000, 280001363000, 280000764000 (nka 280000763000), 280060018000, 280001016004, 280001460000, 280001461000, 280001240001, 280001317000, 280000707000, 280000725000, 280000763000 MPN 280000763001, 280000945000, 280000201000, 280001240000, 280000445002, 280000093001, 280000705000, 280000445000, 280000706000, 280000258000, 280001251000 (nka 280001250000, 280001251001, 280001251002, 280001251003)	9.108978
Jamestown Resources, LLC ATTN: David Wheelis	Yes	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 81, 83, 84, 86, 87, 88	330001388001, 330001499000, 330001182001 MPN 330001182002, 330001182000, 330000873000, 330001099000, 330001387000, 330000854000, 330000751000, 330001370003, 330001370000, 330000879000, 330001504000, 330001503000, 330001501000 MPN 330001501001, 330001502000, 330001187000, 330001502001 MPN 330001505001, 330001186000, 330001278002, 330001278006, 330001278004, 330001370004, 330001132000, 330000489000, 330001278000, 330001278007, 330001278001, 330000488000, 330001057000, 330000117000, 330001131000, 330001278008, 330001505000 MPN 330001505001, 330000427000, 330001059000, 330000243000, 330000879002, 330001060000, 330001058000, 330001278005, 330000112000, 330000118000, 330001278003, 330001533000, 330001533001, 280001246000, 280000132000 MPN 280000132001, 280000131000, 280001245000, 280001015000, 280001239000 MPN 280001239001, 280001115000, 280001297000, 280001014000, 280001016002, 280000113000, 280001361000, 2800ROW, 280001293000, 280001294000, 280001016006,	20.129648

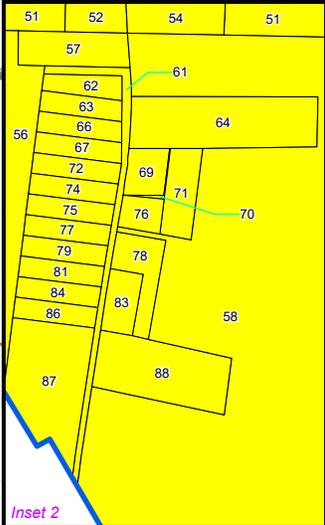
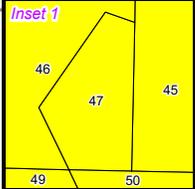
Jamestown Resources, LLC ATTN: David Wheelis [Continued]			280000462000, 280001295000, 280001296000, 280001384000, 280001017000, 280001016005, 280001016003, 280000985000, 280001084000, 280001018000, 280001019000, 280001016001, 280001020000, 280001016000, 280001021000, 280001022000, 280000653000, 280000245000, 280000246000, 280000663000, 280001169000, 280001363000, 280000764000 (nka 280000763000), 280060018000, 280001016004, 280001460000, 280001461000, 280001240001, 280001317000, 280000707000, 280000725000, 280000763000 MPN 280000763001, 280000945000, 280000201000, 280001240000, 280000445002, 280000093001, 280000705000, 280000445000, 280000706000, 280000258000, 280001251000 (nka 280001250000, 280001251001, 280001251002, 280001251003)	
BURJ Energy, LLC ATTN: Colin Scott	Yes	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109	330001388001, 330001499000, 330001182001 MPN 330001182002, 330001182000, 330000873000, 330001099000, 330001387000, 330000854000, 330000751000, 330001370003, 330001370000, 330000879000, 330001504000, 330001503000, 330001501000 MPN 330001501001, 330001502000, 330001187000, 330001502001 MPN 330001505001, 330001186000, 330001278002, 330001278006, 330001278004, 330001370004, 330001132000, 330000489000, 330001278000, 330001278007, 330001278001, 330000488000, 330001057000, 330000117000, 330001131000, 330001278008, 330001505000 MPN 330001505001, 330000427000, 330001059000, 330000243000, 330000879002, 330001060000 MPN 330001060001, 330001058000, 330001278005, 330000112000, 330000118000, 330001278003, 330001533000, 330001533001, 280001246000, 280000132000 MPN 280000132001, 280000131000, 280001245000, 280001015000, 280001239000 MPN 280001239001, 280000248000, 280001115000, 280001297000, 280001014000, 280000113000, 280001361000, 2800ROW, 280001293000, 280001294000, 280001016006, 280000462000, 280001295000, 280001296000, 280001384000, 280001017000, 280001016005, 280001016003, 280000985000, 280001084000, 280001018000, 280001019000, 280001016001, 280001020000, 280001016000, 280001021000, 280000233000, 280001022000, 280001385000, 280000653000, 280000245000, 280001375000, 280000246000, 280000663000, 280001169000, 280001363000, 280000764000 (nka 280000763000), 280060018000, 280001016004, 280001460000, 280001461000, 280001240001, 280001317000, 280000707000, 280000725000, 280000763000 MPN 280000763001, 280000945000, 280000201000, 280001240000, 280000445002, 280000093001, 280000705000, 280000445000, 280000706000, 280000258000, 280001251000 (nka 280001250000, 280001251001, 280001251002, 280001251003)	275.884061
CGAS Appalachia, LLC ATTN: Troy Valasek	Yes	58	280001016002	28.876787
Gulfport Appalachia, LLC ATTN: Stuart McLain	Yes	42	330000879001	2.216343

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Lumley Farms, LLC by Steven W. Lumley, Managing Member and Mark A. Lumley, Member ATTN: Steven W. Lumley	Yes	51	280001245000	127.776578
The Unknown Heirs, Devises and/or Assigns of Robert Douglas Hannon, deceased Richard Hal Hannon	Yes	108	280000258000	2.416096
Eric Petroleum Corporation Attn: Bruce Brocker	Yes	58, 60, 61, 65, 68, 73, 80, 82, 85, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109	280001016002, 280001361000, 2800ROW, 280000462000, 280001384000, 280001084000, 280000233000, 280001385000, 280001375000, 280000663000, 280001169000, 280001363000, 280000764000 (nka 280000763000), 280060018000, 280001016004, 280001460000, 280001461000, 280001240001, 280001317000, 280000707000, 280000725000, 280000763000 MPN 280000763001, 280000945000, 280000201000, 280001240000, 280000445002, 280000093001, 280000705000, 280000445000, 280000706000, 280000258000, 280001251000 (nka 280001250000, 280001251001, 280001251002, 280001251003)	6.538505

END OF EXHIBIT "H"

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	330001388001	30.525090	13	330001504000	20.388000	50	280000131000	65.762555
2	330001499000	3.023410	14	330001503000	5.502000	51	280001245000	127.776578
3	330001182001	3.992091	15	330001501000	8.025000	52	280001015000	5.064000
4	330001182000	11.349000	16	330001502000	1.499975	53	280001239000	7.447229
5	330000873000	2.308756	17	330001187000	3.457929	54	280000248000	6.250000
6	330001099000	92.000000	18	330001502001	2.040000	55	280001115000	1.164650
7	330001387000	86.210834	19	330001186000	0.649424	56	280001297000	24.288717
8	330000854000	14.316402	20	330001278002	8.550000	57	280001014000	2.000000
9	330000751000	20.121867	21	330001278006	2.736000	58	280001016002	66.008808
10	330001370003	4.767667	22	330001278004	5.461000	59	280000113000	4.975440
11	330001370000	10.586479	23	330001370004	1.646231	60	280001361000	2.014804
12	330000879000	26.236829	24	330001132000	1.613342	61	2800ROW	1.880475
			25	330000489000	4.635780	62	280001293000	0.863600
			26	330001278000	23.100000	63	280001294000	0.902200
			27	330001278007	3.565000	64	280001016006	5.005000
			28	330001278001	7.478000	65	280000462000	4.485614
			29	330000488000	0.530000	66	280001295000	0.929800
			30	330001057000	1.253999	67	280001296000	0.957300
			31	330000117000	1.999999	68	280001384000	55.191446
			32	330001131000	0.284941	69	280001017000	1.010000
			33	330001278008	3.013000	70	280001016005	0.060000
			34	330001505000	18.087999	71	280001016003	1.510275
			35	330000427000	10.610000	72	280000985000	0.970000
			36	330001059000	1.000000	73	280001084000	4.694639
			37	330000243000	17.311218	74	280001018000	0.961400
			38	330000879002	7.429001	75	280001019000	0.951800
			39	330001060000	4.043000	76	280001016001	0.745180
			40	330001058000	0.957000	77	280001020000	0.941200
			41	330001278005	3.830999	78	280001016000	1.542900
			42	330000879001	2.216343	79	280001021000	0.934300
			43	330000112000	1.848000	80	280000233000	5.000000
			44	330000118000	0.970000	81	280001022000	0.925200
			45	330001278003	6.147000	82	280001385000	1.000000
			46	330001533000	4.934520	83	280000653000	1.100000
			47	330001533001	0.047000	84	280000245000	0.918300
			48	280001246000	4.713490	85	280001375000	5.000000
			49	280000132000	1.000000	86	280000246000	0.909100
						87	280000663000	5.085300
						88	280001169000	4.505535
						89	280001363000	7.000000
						90	280000764000	2.729039
						91	280060018000	1.500000
						92	280001016004	0.775811
						93	280001460000	4.321402
						94	280001461000	1.002000
						95	280001240001	1.372000
						96	280001317000	8.840000
						97	280000707000	55.723473
						98	280000725000	1.000000
						99	280000763000	1.981402
						100	280000945000	20.000000
						101	280000201000	30.804738
						102	280001240000	0.836000
						103	280000445002	14.306728
						104	280000093001	32.692532
						105	280000705000	3.490000
						106	280000445000	3.286146
						107	280000706000	35.004000
						108	280000258000	14.496575
						109	280001251000	10.852539



- EAP Surface Well Location
- Planned Well
- Producing Well
- 400' Setback
- Contract Area - 1,171.761395 AC
- Leased - Non-Consenting Parcel
- Leased - Non-Conforming Parcel
- Leased - Developable Parcel



ENCINO Energy

Exhibit D

Walters B Unit
Perry & Union Townships
Carroll Co., OH

1 inch = 1,900 feet

0 950 1,900
Feet

Prepared Date: 7/16/2025