

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:		Supplement
2	Mailing Address:		
3	City / State / Zip:		
4	Office Phone:		
5	Email:		
6	Landman Name:		
7	Mailing Address:		
8	City / State / Zip:		
9	Office Phone:		
10	Email:		
<i>If applicable</i>			
11	Attorney Name:		
12	Firm Name:		
13	Mailing Address:		
14	City / State / Zip:		
15	Office Phone:		
16	Email:		

Section 2. Unit Information *Required*

1	Unit Name:		Supplement
2	Unit Location: <i>Include all counties and townships</i>		
3	Number of Tracts:		
4	Total Unit Area: <i>In acres</i>		
5	(a) Number of Proposed Wells:		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:				Supplement			
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
8	If yes to question 7, explain why the request for amendment is being submitted:							
9	If yes to question 7, please identify the Chief's Order to be amended:							
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?					<input type="checkbox"/>		
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input type="checkbox"/>	N/A	<input type="checkbox"/>
		<input type="checkbox"/>	Other:					
13	Does the unit include mineral interest owned by the State of Ohio?	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>		
	<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>							

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Supplement

Section 4. Mailing List (Excel) Required

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Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Tricia Clarke (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Tricia Clarke

SIGNATURE

Tricia Clarke

PRINT NAME

Senior Landman

TITLE

STATE OF

TEXAS

COUNTY OF

HARRIS

Sworn to before me and subscribed in my presence on this

14th

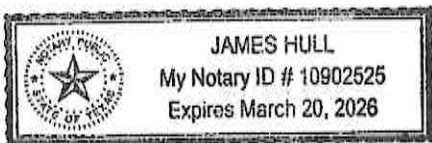
day of

March

MONTH

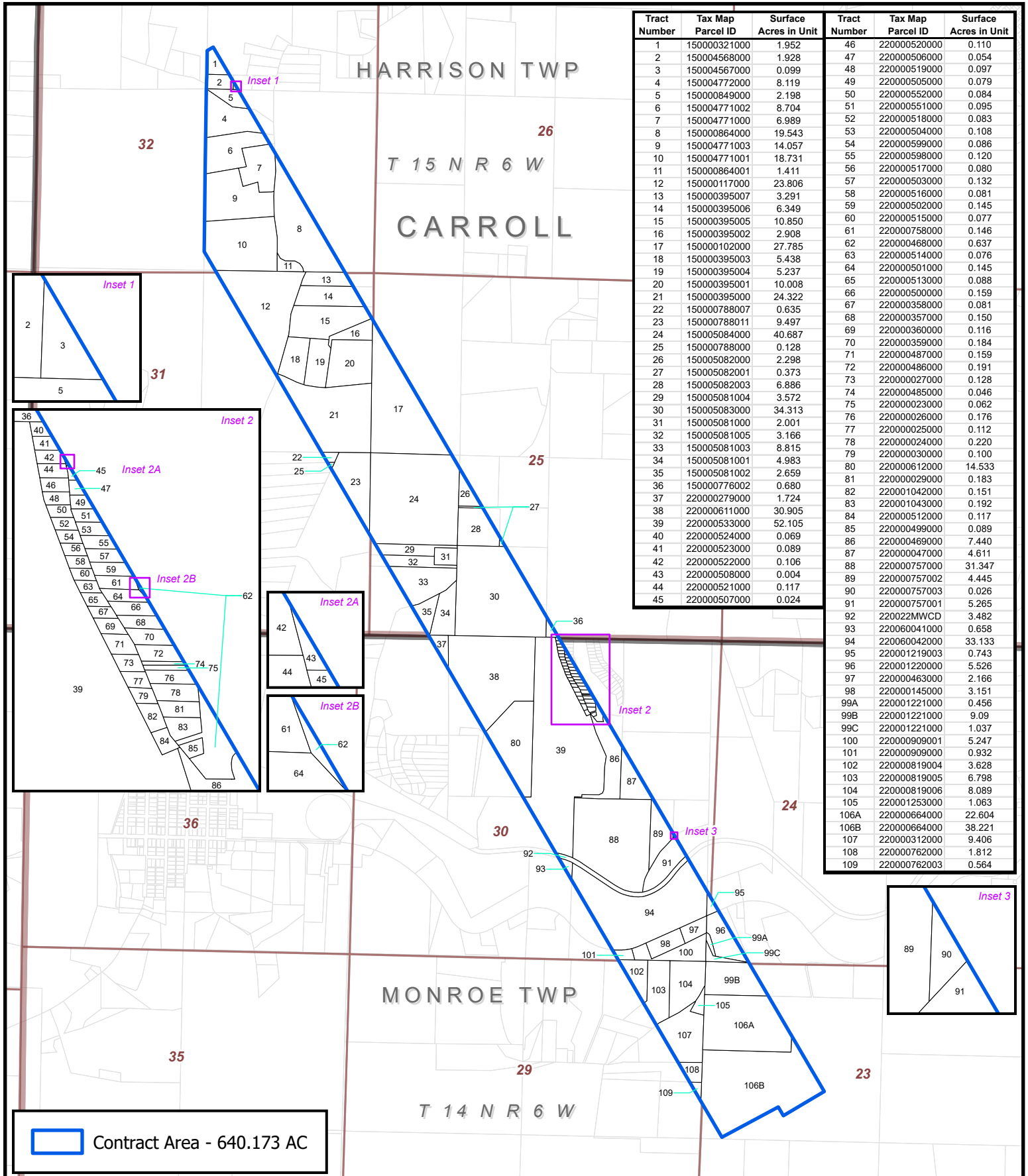
20 25

YEAR



Jan Hull
NOTARY PUBLIC

My commission expires _____



Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	150000321000	1.952	46	220000520000	0.110
2	150004568000	1.928	47	220000506000	0.054
3	150004567000	0.099	48	220000519000	0.097
4	150004772000	8.119	49	220000505000	0.079
5	150000849000	2.198	50	220000552000	0.084
6	150004771002	8.704	51	220000551000	0.095
7	150004771000	6.989	52	220000518000	0.083
8	150000864000	19.543	53	220000504000	0.108
9	150004771003	14.057	54	220000599000	0.086
10	150004771001	18.731	55	220000598000	0.120
11	150000864001	1.411	56	220000517000	0.080
12	150000117000	23.806	57	220000503000	0.132
13	150000395007	3.291	58	220000516000	0.081
14	150000395006	6.349	59	220000502000	0.145
15	150000395005	10.850	60	220000515000	0.077
16	150000395002	2.908	61	220000758000	0.146
17	150000102000	27.785	62	220000468000	0.637
18	150000395003	5.438	63	220000514000	0.076
19	150000395004	5.237	64	220000501000	0.145
20	150000395001	10.008	65	220000513000	0.088
21	150000395000	24.322	66	220000500000	0.159
22	150000788007	0.635	67	220000358000	0.081
23	150000788011	9.497	68	220000357000	0.150
24	150005084000	40.687	69	220000360000	0.116
25	150000788000	0.128	70	220000359000	0.184
26	150005082000	2.298	71	220000487000	0.159
27	150005082001	0.373	72	220000486000	0.191
28	150005082003	6.886	73	220000027000	0.128
29	150005081004	3.572	74	220000485000	0.046
30	150005083000	34.313	75	220000023000	0.062
31	150005081000	2.001	76	220000026000	0.176
32	150005081005	3.166	77	220000025000	0.112
33	150005081003	8.815	78	220000024000	0.220
34	150005081001	4.983	79	220000030000	0.100
35	150005081002	2.659	80	2200000612000	14.533
36	150000776002	0.680	81	220000029000	0.183
37	2200000279000	1.724	82	220001042000	0.151
38	2200000611000	30.905	83	220001043000	0.192
39	2200000533000	52.105	84	2200000512000	0.117
40	2200000524000	0.069	85	220000499000	0.089
41	2200000523000	0.089	86	220000469000	7.440
42	2200000522000	0.106	87	220000047000	4.611
43	2200000508000	0.004	88	220000757000	31.347
44	2200000521000	0.117	89	220000757002	4.445
45	2200000507000	0.024	90	220000757003	0.026
			91	220000757001	5.265
			92	220022MMWCD	3.482
			93	220060041000	0.658
			94	220060042000	33.133
			95	220001219003	0.743
			96	220001220000	5.526
			97	220000463000	2.166
			98	220000145000	3.151
			99A	220001221000	0.456
			99B	220001221000	9.09
			99C	220001221000	1.037
			100	220000909001	5.247
			101	220000909000	0.932
			102	220000819004	3.628
			103	220000819005	6.798
			104	220000819006	8.089
			105	220001253000	1.063
			106A	220000664000	22.604
			106B	220000664000	38.221
			107	220000312000	9.406
			108	220000762000	1.812
			109	220000762003	0.564

Contract Area - 640.173 AC



**ENCINO
Energy**

Exhibit B
Williams CR MON West Unit
Monroe & Harrison Townships
Carroll Co., OH

1 inch = 1,900 feet

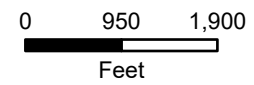


EXHIBIT "H"

Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Advanta IRA Services, LLC FBO Craig J. Wilson ATTN: IRA #8009619	Yes	17	150000102000	13.892500
Alan L. Miller and Lois Miller, for their joint lives, remainder to the survivor of them	Yes	39	220000533000	52.10500000
Albert A. Grunder III, a single man	Yes	11, 12	150000864001, 150000117000	2.10141667
Antoine D. Krone, unmarried	Yes	3	150004567000	0.09900000
B & B Property Ventures, LLC ATTN: Richard L. Bednar, Member	Yes	106A, 106B, 109	220000664000, 220000664000, 220000762003	61.38900000
Bedrock Road Properties, LLC ATTN: Nathan D. Vaughan	Yes	1	150000321000	1.95200000
Benjamin J. Clark and Sarah J. Wolick (n/k/a Sarah J. Clark), husband and wife, for their joint lives, remainder to the survivor of them	Yes	35	150005081002	2.65900000
Brandon Kyle Anderson	Yes	4	150004772000	8.11900000
Brenda Potts, a single woman	Yes	11, 12	150000864001, 150000117000	2.10141667
Byron Clark Fritz	Yes	108	220000762000	1.81200000
Charles H. James and Janet L. James, for their joint lives, remainder to the survivor of them	Yes	37	220000279000	1.72400000
Charles R. Wallace	Yes	24	150005084000	20.34350000
Cindy K. Sandefur fka Cindy K. Oehlstrom	Yes	11, 12, 71, 72, 74	150000864001, 150000117000, 220000487000, 220000486000, 220000485000	2.49741667
Cynthia J. Wagner	Yes	8, 13	150000864000, 150000395007	22.83400000
D. Michael Smith	Yes	36	150000776002	0.68000000
Debra D. Toole Gateway Royalty, LLC (NPRI)*** ATTN: Chris Oldham, President	Yes	5	150000849000	2.19800000
Donald E. and Mary A. Schwalenberg, both deceased, their unknown successors, heirs and assigns	No	61	220000758000	0.14600000
Donna L. Sullivan	Yes	89	220000757002	4.44500000
Elizabeth Byler	Yes	25	150000788000	0.06400000
Elizabeth V. Brauer	Yes	7	150004771000	3.49450000
Flanagan Family Royalties, LLC ATTN: Richard D. Flanagan, Agent	Yes	26, 27, 28	150005082000, 150005082001, 150005082003	9.55700000
Frances L. Baer, married	Yes	50, 51	220000552000, 220000551000	0.08950000
Frank P. Wardwell	Yes	22	150000788007	0.63500000
Gary W. and Sharon D. Fedeli, husband and wife, for their joint lives, remainder in fee simple to the survivor of them	Yes	80	220000612000	14.53300000
Gateway Royalty, LLC ATTN: Chris Oldham, President	Yes	21	150000395000	24.32200000
Gene P. Galantine II and Kristy J. Galantine, for their joint lives, the remainder to the survivor of them	Yes	97	220000463000	2.16600000
Gerald T. McFarland	No	54	220000599000	0.08600000
GHR Holdings LLC ATTN: Ken Snarey	Yes	101	220000909000	0.93200000
Glendale Road, LLC ATTN: Patricia J DuCanto	Yes	30	150005083000	34.31300000
Gregory B. Shotwell and Shannon M. Shotwell, husband and wife, for their joint lives, with remainder to the survivor of them	Yes	23	150000788011	9.49700000
Gregory L. Carson	Yes	16, 20	150000395002, 150000395001	6.458000
Gregory L. Harkless, married	Yes	11, 12	150000864001, 150000117000	6.30425000
Guillory Land Services, Inc. (NPRI 1/8)*** ATTN: Andrew Guillory, President	Yes	99C	220001221000	***
H. Kay Elifritz, a/k/a Harriet Kay Elifritz	No	11, 12	150000864001, 150000117000	6.30425000
Howard W. Patterson and Edna E. Patterson, for their joint lives, the remainder to the survivor of them	Yes	34	150005081001	4.98300000
Irene McAllister	No	67, 68, 69, 70	220000358000, 220000357000, 220000360000, 220000359000	0.17700000
J. Scott Long	Yes	95	220001219003	0.37150000
James E. Rothermel	No	91	220000757001	5.26500000
Janice E. Long	Yes	95	220001219003	0.37150000
Jean E. Hanenkrat	Yes	2	150004568000	1.92800000
Jennifer Elaine St. George	No	88, 90	220000757000, 220000757003	31.37300000
Jimmy Travis Ackerman and Catherine J. Ackerman Revocable Trust dated April 19, 2017 ATTN: Jimmy Travis Ackerman and Catherine J. Ackerman, Co-Trustees	Yes	6	150004771002	8.70400000
Joseph F. Gordon Trust dated June 18, 2004 ATTN: Joseph F. Gordon, Trustee Wilbur H. Birney (NPRI 1/4)***	Yes	102, 103, 104	220000819004, 220000819005, 220000819006	18.51500000
Keith K. Kerstetter and Theresa A. Kerstetter, for their joint lives, remainder to the survivor of them	Yes	73, 75, 76, 77, 78, 79, 81, 82, 83, 84, 85	220000027000, 220000023000, 220000026000, 220000025000, 220000024000, 220000030000, 220000029000, 220001042000, 220001043000, 220000512000, 220000499000	1.53000000
Kelly J. Fedeli	Yes	38	220000611000	15.45250000
Kenneth D. Clark and Josephine P. Clark, husband and wife, for their joint lives, remainder to the survivor of them	Yes	29	150005081004	3.57200000
Kenneth Smith and Angela S. Smith, for their joint lives, remainder to the survivor of them	No	105	220001253000	1.06300000
Keri Carson	Yes	16, 20	150000395002, 150000395001	6.45800000
L. Cheryl Simpson	Yes	24	150005084000	20.34350000
Laura S. Dougherty	Yes	7	150004771000	3.49450000
Leon L. Baer, married	Yes	50, 51	220000552000, 220000551000	0.08950000
Little Lake in The Woods Association, aka Little Lake in The Woods, Inc. ATTN: Keith Kerstetter	Yes	62, 86	220000468000, 220000469000	8.07700000
Louis S. Horvath	No	67, 68, 69, 70	220000358000, 220000357000, 220000360000, 220000359000	0.17700000
Mary Lou Fuhrly	No	67, 68, 69, 70	220000358000, 220000357000, 220000360000, 220000359000	0.17700000

EXHIBIT "H"

Mary Margaret Boyd aka Mary Margaret Cairns	Yes	9, 10	150004771003, 150004771001	32.78800000
Matthew R. White and Ashley J. White, for their joint lives, remainder to the survivor of them	No	99A, 99B, 99C	220001221000, 220001221000, 220001221000	10.58300000
Merle Junior Sinclair and Valerie Marie Sinclair, husband and wife, as joint tenants with right of survivorship	Yes	31	150005081000	2.00100000
Michael D. Berthine and Katherine I. Berthine, husband and wife, for their joint lives, remainder to the survivor of them	Yes	33	150005081003	8.81500000
Midland Trust Company As Custodian FBO Julie Carr ATTN: Account #1638496	Yes	17	150000102000	13.89250000
Muskingum Watershed Conservancy District ATTN: Craig W. Butler, Executive Director	Yes	92, 93, 94	220022MWCD, 220060041000, 220060042000	37.27300000
Nicholas J. Kucera and Lori E. Kucera, husband and wife, for their joint lives, remainder to the survivor of them	Yes	100	220000909001	5.24700000
Norma Jean Elifritz, a single woman	Yes	11, 12	150000864001, 150000117000	6.30425000
Petrobella Energy, Inc. (NPRI 0.14625)*** ATTN: Jonathan Malespin, President	Yes	99C	220001221000	***
Principle Energy, LLC (NPRI 0.22875)*** ATTN: Richard J. Hamilton, III, Managing Member	Yes	99C	220001221000	***
Richard F. Rieck and Jo Ann Rieck, husband and wife	Yes	87	220000047000	4.61100000
Robert V. Baughman and Joann Baughman Revocable Living Trust, dated 5/20/2000 ATTN: David L. Baughman, Trustee	Yes	18	150000395003	5.43800000
Rodney W. Jared Gateway Royalty, LLC (NPRI)*** ATTN: Chris Oldham, President	Yes	14	150000395006	6.34900000
Roger L. Whitley	Yes	96	220001220000	5.52600000
Ronald J. Berard II and Cheryl J. Berard, for their joint lives, remainder to the survivor of them	Yes	32	150005081005	3.16600000
Sharon R. Maley	Yes	38	2200000611000	15.45250000
Susan F. Sharp	Yes	55	220000598000	0.12000000
Thomas G. Felten and Sally A. Felten, for their joint lives, remainder to the survivor of them	Yes	15, 19	150000395005, 150000395004	16.08700000
Thomas M. Lute	No	98	220000145000	3.15100000
Trevor M. Randulic	Yes	107	220000312000	9.40600000
Wayne C. Byler	Yes	25	150000788000	0.06400000
Wilma Deane Evans Revocable Trust U/A 4-15-2002, dated August 24, 2016 ATTN: Robert Edward Mallernee and Bryan Carlton Mallernee, Co-Trustees	No	40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 52, 53, 56, 57, 58, 59, 60, 63, 64, 65, 66	220000524000, 220000523000, 220000522000, 220000508000, 220000521000, 220000507000, 220000520000, 220000506000, 220000519000, 220000505000, 220000518000, 220000504000, 220000517000, 220000503000, 220000516000, 220000502000, 220000515000, 220000514000, 220000501000, 220000513000, 220000500000	1.92300000

EXHIBIT "H"

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Andrew McLean and Bradley McLean, successors to the O. Barton McLean Irrevocable Trust FBO: Jeanne McLean and Grandchildren	Yes	87	220000047000	0.05301931
Barlow Projects, Inc. ATTN: Barrett W. Pierce, President	Yes	39	220000533000	52.10500000
BURJ Energy, LLC ATTN: Colin Scott	Yes	21, 36, 37, 62, 86, 99B, 99C, 106A	150000395000, 150000776002, 220000279000, 220000468000, 220000469000, 220001221000, 220000664000	16.85109310
CGAS Appalachia, LLC ATTN: ATTN Troy Valasek	Yes	1, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 87	150000321000, 150005084000, 150005082000, 150005082001, 150005082003, 150005081004, 150005083000, 150005081000, 150005081005, 150005081003, 150005081001, 150005081002, 2200000047000	53.65536559
Diversified Production, LLC ATTN: Jason Ranson	Yes	99C, 106B	220001221000, 220000664000	38.35062500
EAP Ohio LLC ATTN: Cullen D. Amend	Yes	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 17, 21, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 50, 51, 55, 62, 71, 72, 74, 73, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 89, 90, 92, 93, 94, 95, 96, 97, 99B, 99C, 100, 101, 102, 103, 104, 106A, 107, 108, 109	150000321000, 150004568000, 150004567000, 150004772000, 150000849000, 150004771002, 150004771000, 150000864000, 150004771003, 150004771001, 150000864001, 150000117000, 150000102000, 150000395000, 150005084000, 150005082000, 150005082001, 150005082003, 150005081004, 150005083000, 150005081000, 150005081005, 150005081003, 150005081001, 150005081002, 150000776002, 220000279000, 220000552000, 220000551000, 220000598000, 220000468000, 220000487000, 220000486000, 220000485000, 220000027000, 220000023000, 220000026000, 220000025000, 220000024000, 220000030000, 220000612000, 220000029000, 220001042000, 220001043000, 220000512000, 220000499000, 220000469000, 220000047000, 220000757002, 220000757003, 220022MWCD, 220060041000, 220060042000, 220001219003, 220001220000, 220000463000, 220001221000, 220000909001, 220000909000, 220000819004, 220000819005, 220000819006, 220000664000, 220000312000, 220000762000, 220000762003	332.38965751
EOG Resources Inc. ATTN: Chase Thompson	Yes	92, 93, 94	220022MWCD, 220060041000, 220060042000	17.20148950
PEO Utica, LLC ATTN: John Albert	Yes	38	220000611000	30.90500000
Shell Legacy Holdings, LLC ATTN: Carrie Bogle	Yes	13, 14, 15, 16, 18, 19, 20	150000395007, 150000395006, 150000395005, 150000395002, 150000395003, 150000395004, 150000395001	44.08100000
Sound Energy Company, Inc. ATTN: Bruce A. Levengood, President	Yes	22, 23, 25	150000788007, 150000788011, 150000788000	10.26000000

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
State of Ohio, Office of Real Estate and Land Management, ODNR ATTN: Tara Paciorek, Chief	No	61	220000758000	0.14600000

END OF EXHIBIT "H"