

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section

2045 Morse Road, F-3

Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1	Applicant Name:	Antero Resources Corporation			Supplement <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2	Mailing Address:	1615 Wynkoop Street			
3	City / State / Zip:	Denver	CO	80202	
4	Office Phone:	(303) 357-7176			
5	Email:	tskavdahl@anteroresources.com			
6	Landman Name:	Tyler Skavdahl			<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
7	Mailing Address:	1615 Wynkoop Street			
8	City / State / Zip:	Denver	CO	80202	
9	Office Phone:	(303) 357-7176			
10	Email:	tskavdahl@anteroresources.com			
<i>If applicable</i>					
11	Attorney Name:	Casey N. Valentine			<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
12	Firm Name:	Vorys, Sater, Seymour and Pease LP			
13	Mailing Address:	52 East Gay Street			
14	City / State / Zip:	Columbus	OH	43215	
15	Office Phone:	(614) 464-5461			
16	Email:	cnvalentine@vorys.com			

Section 2. Unit Information *Required*

1	Unit Name:	Windsor Unit	Supplement <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Millwood Township, Guernsey County, Ohio Beaver Township, Noble County, Ohio	
3	Number of Tracts:	52	
4	Total Unit Area: <i>In acres</i>	491.050 acres	
5	(a) Number of Proposed Wells:	One (1)	
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	N/A	

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Stratigraphic interval from the top of the Utica Shale formation to the top of the Trenton Limestone formation		Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:	<input type="text"/>		
9	If yes to question 7, please identify the Chief's Order to be amended:	<input type="text"/>		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	485.877 acres		<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS	<input type="checkbox"/> Survey	<input checked="" type="checkbox"/> N/A
		<input type="checkbox"/> Other:	<input type="text"/>	
13	Does the unit include mineral interest owned by the State of Ohio?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/>
	<i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	Ohio Department of Transportation		

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Supplement

Section 4. Mailing List (Excel) Required

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Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Windsor Unit 1H	18,650	26,788	\$53.090	\$17.136	\$137.618	\$39.547	\$18.172	28.330	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	18,650	26,788	\$53.090	\$17.136	\$137.618	\$39.547	\$18.172	28.330	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Windsor Unit 1H	2,297	10,435	\$6.976	\$7.748	\$16.046	(\$1.924)	(\$3.366)	3.293	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	2,297	10,435	\$6.976	\$7.748	\$16.046	(\$1.924)	(\$3.366)	3.293	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Windsor Unit 1H	16,353	16,353	\$46.114	\$9.388	\$121.572	\$41.471	\$21.538	25.037	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	16,353	16,353	\$46.114	\$9.388	\$121.572	\$41.471	\$21.538	25.037	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

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☐
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Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I, Tyler Skavdahl (NAME) on behalf of Antero Resources Corporation (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:


List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, reviewing court records, reviewing birth, marriage, and death records, searching county auditor tax records, and utilizing electronic resources (e.g., telephone and address listings, electronic heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

	TYLER SKAVDAHL	STAFF LANDMAN
SIGNATURE	PRINT NAME	TITLE

STATE OF

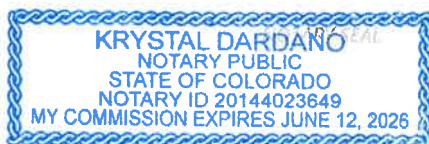
CO

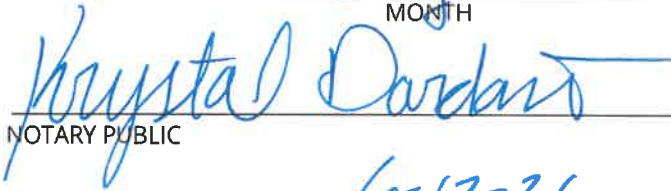
COUNTY OF

Denver

Sworn to before me and subscribed in my presence on this

23 day of July, 2025.
MONTH YEAR




NOTARY PUBLIC

My commission expires 6-12-26.

Exhibit B
Windsor Unit
491.050 Unit Acres
Antero Resources Corporation
Millwood & Beaver Townships
Guernsey & Noble Co., OH

GUERNSEY

MILLWOOD TWP

9N 7W





Please See
Exhibit B-1

Please See
Exhibit B-2

NOBLE

BEAVER TWP

8N 7W


-  Unit Boundary
-  Tax Parcels
-  PLSS Township
-  PLSS Section


0 305 610 1,220
Feet


Exhibit B-1
Windsor Unit
491.050 Unit Acres
Antero Resources Corporation
Millwood & Beaver Townships
Guernsey & Noble Co., OH


GUERNSEY
MILLWOOD TWP

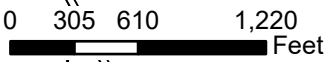
Tract No.	Unit Acreage	Parcel No.
1	0.771	23-0000294.000
2	11.882	23-0000420.000
3	58.290	23-0000372.000
4	55.514	23-0000400.000
5	18.397	23-0000199.000
6	10.609	23-0000068.000
7	2.583	23-0000567.000
8	1.333	23-0000567.001
9	0.222	23-0000010.001
10	0.531	23-0000010.000
11A	0.247	23-0000038.000
11B	0.184	Unidentified
12	0.431	23-0000039.000
13	0.586	23-0000115.000
14	0.608	23-0000496.000
15	14.054	23-0000098.000
16	0.122	23-0000098.001
17	0.077	23-0000707.001
18	43.361	23-0000052.000
19	0.617	23-0000114.002
20	0.057	23-0000114.001
21	18.488	23-0000349.000

 Unit Boundary

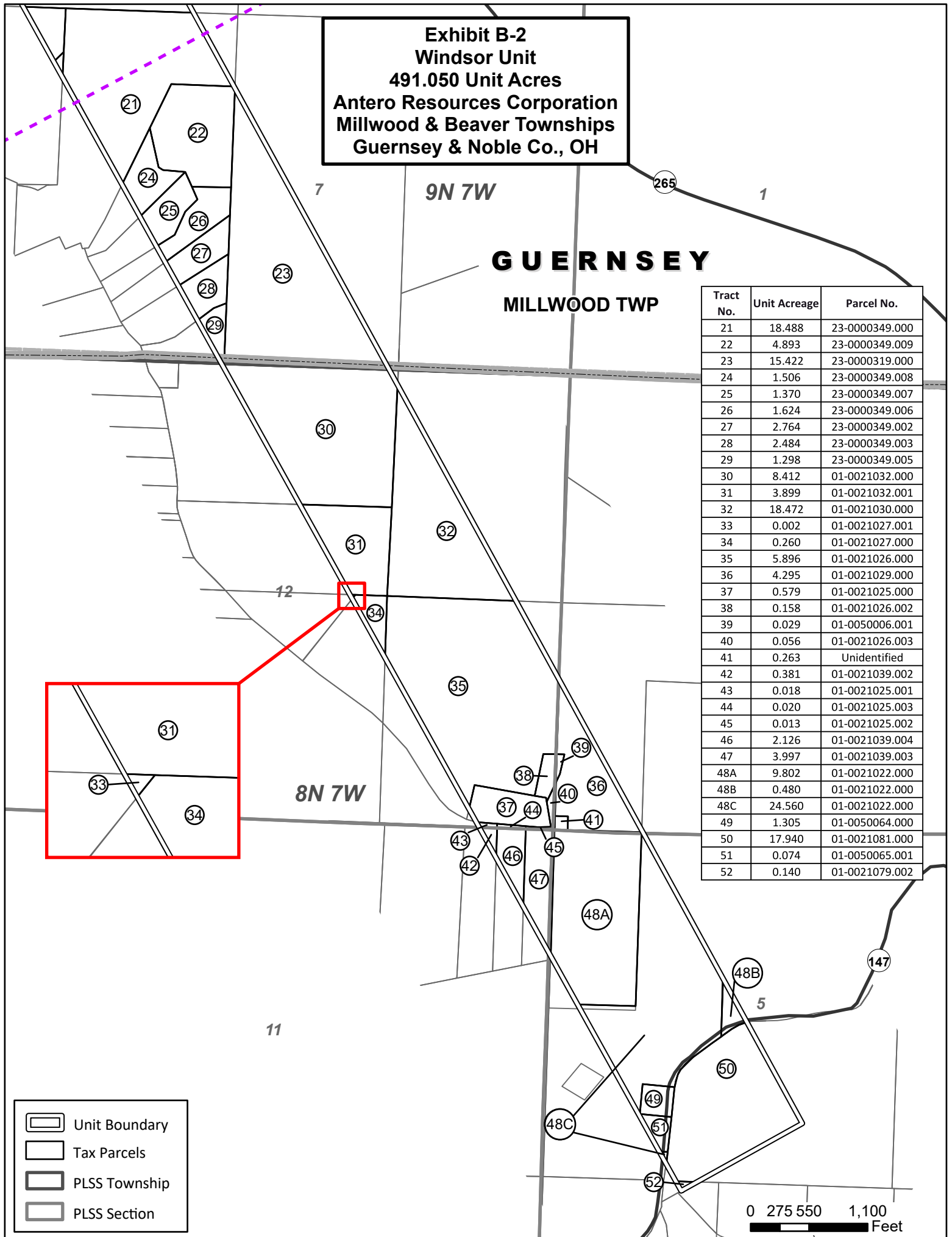
 Tax Parcels

 PLSS Township

 PLSS Section



**Exhibit B-2
Windsor Unit
491.050 Unit Acres
Antero Resources Corporation
Millwood & Beaver Townships
Guernsey & Noble Co., OH**



Master Tract List Table

Tract No.	Unit Acreage	Parcel No.	Exhibit
1	0.771	23-0000294.000	B-1
2	11.882	23-0000420.000	B-1
3	58.290	23-0000372.000	B-1
4	55.514	23-0000400.000	B-1
5	18.397	23-0000199.000	B-1
6	10.609	23-0000068.000	B-1
7	2.583	23-0000567.000	B-1
8	1.333	23-0000567.001	B-1
9	0.222	23-0000010.001	B-1
10	0.531	23-0000010.000	B-1
11A	0.247	23-0000038.000	B-1
11B	0.184	Unidentified	B-1
12	0.431	23-0000039.000	B-1
13	0.586	23-0000115.000	B-1
14	0.608	23-0000496.000	B-1
15	14.054	23-0000098.000	B-1
16	0.122	23-0000098.001	B-1
17	0.077	23-0000707.001	B-1
18	43.361	23-0000052.000	B-1
19	0.617	23-0000114.002	B-1
20	0.057	23-0000114.001	B-1
21	18.488	23-0000349.000	B-1 / B-2
22	4.893	23-0000349.009	B-2
23	15.422	23-0000319.000	B-2
24	1.506	23-0000349.008	B-2
25	1.370	23-0000349.007	B-2
26	1.624	23-0000349.006	B-2
27	2.764	23-0000349.002	B-2

Tract No.	Unit Acreage	Parcel No.	Exhibit
28	2.484	23-0000349.003	B-2
29	1.298	23-0000349.005	B-2
30	8.412	01-0021032.000	B-2
31	3.899	01-0021032.001	B-2
32	18.472	01-0021030.000	B-2
33	0.002	01-0021027.001	B-2
34	0.260	01-0021027.000	B-2
35	5.896	01-0021026.000	B-2
36	4.295	01-0021029.000	B-2
37	0.579	01-0021025.000	B-2
38	0.158	01-0021026.002	B-2
39	0.029	01-0050006.001	B-2
40	0.056	01-0021026.003	B-2
41	0.263	Unidentified	B-2
42	0.381	01-0021039.002	B-2
43	0.018	01-0021025.001	B-2
44	0.020	01-0021025.003	B-2
45	0.013	01-0021025.002	B-2
46	2.126	01-0021039.004	B-2
47	3.997	01-0021039.003	B-2
48A	9.802	01-0021022.000	B-2
48B	0.480	01-0021022.000	B-2
48C	24.560	01-0021022.000	B-2
49	1.305	01-0050064.000	B-2
50	17.940	01-0021081.000	B-2
51	0.074	01-0050065.001	B-2
52	0.140	01-0021079.002	B-2

Exhibit H - Windsor Unit				
Mineral Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
AMP Fund III, LP	Yes	23	23-0000319.000	6.006
AMP V, LP	Yes	23	23-0000319.000	15.422
	Yes	28	23-0000349.003	2.484
AOYS Investments, LLC	Yes	31	01-0021032.001	1.652
Beaver Township BOE, nka, Noble Local School District	No	41	Unidentified	0.263
Bernard Williamson III	Yes	22	23-0000349.009	4.893
	Yes	24	23-0000349.008	1.506
	Yes	25	23-0000349.007	1.370
	Yes	26	23-0000349.006	1.624
Billy L. Yoder and Mary A. Yoder	Yes	34	01-0021027.000	0.780
Bounty Minerals, LLC	Yes	21	23-0000349.000	18.488
Bruce Carpenter and Bobbie Carpenter, for their joint lives, remainder to the survivor of them	Yes	8	23-0000567.001	1.333
	Yes	9	23-0000010.001	0.222
	Yes	10	23-0000010.000	0.531
	Yes	7	23-0000567.000	2.583
Bruner Land Co.	Yes	43	01-0021025.001	0.054
	Yes	44	01-0021025.003	0.060
	Yes	45	01-0021025.002	0.040
Bruner Land Company	Yes	42	01-0021039.002	0.381
	Yes	46	01-0021039.004	2.126
	Yes	47	01-0021039.003	3.997
Capstone Holding Company	Yes	1	23-0000294.000	0.771
	Yes	3	23-0000372.000	58.290
	Yes	4	23-0000400.000	55.514
	Yes	35	01-0021026.000	17.689
	Yes	32	01-0021030.000	18.472
Carl J. Duch	Yes	33	01-0021027.001	0.003
	Yes	34	01-0021027.000	0.260
	Yes	35	01-0021026.000	5.896
	Yes	36	01-0021029.000	1.432
	Yes	37	01-0021025.000	0.579
	Yes	38	01-0021026.002	0.158
	Yes	39	01-0050006.001	0.029
	Yes	40	01-0021026.003	0.056
	Yes	43	01-0021025.001	0.018
	Yes	44	01-0021025.003	0.020
	Yes	45	01-0021025.002	0.013
Charles C. Anderson and Betsy B. Anderson, husband and wife, for their joint lives, remainder to the survivor of them	Yes	6	23-0000068.000	10.609
Cheryl Huebner	Yes	37	01-0021025.000	1.738
	Yes	38	01-0021026.002	0.475
	Yes	39	01-0050006.001	0.087
Cindy A. Arnold	Yes	13	23-0000115.000	0.586
Cindy Ann Ries	Yes	14	23-0000496.000	0.608
	Yes	15	23-0000098.000	14.054
	Yes	17	23-0000707.001	0.077
Connie Schenerlein	Yes	23	23-0000319.000	0.771
CSX Transportation	No	11B	Unidentified	0.184
David Dubravetz	Yes	30	01-0021032.000	8.412
David L. Reed and Jean Ann Reed, husband and wife, for their joint lives, remainder to the survivor of them	Yes	49	01-0050064.000	1.305
Donald Bishop	Yes	23	23-0000319.000	3.084
Eagle Ford Royalty, LLC	Yes	33	01-0021027.001	0.006
Gary Bishop	Yes	23	23-0000319.000	0.771
James L. Yoder and Melissa Ann Yoder, husband and wife	Yes	31	01-0021032.001	3.899
Janette M. Friend	Yes	27	23-0000349.002	2.764
John D. Duch	Yes	36	01-0021029.000	1.432
John D. Duch, Jr.	Yes	33	01-0021027.001	0.003
	Yes	34	01-0021027.000	0.260
	Yes	35	01-0021026.000	5.896
	Yes	37	01-0021025.000	0.579
	Yes	38	01-0021026.002	0.158
	Yes	39	01-0050006.001	0.029
	Yes	40	01-0021026.003	0.056
	Yes	43	01-0021025.001	0.018
	Yes	44	01-0021025.003	0.020
	Yes	45	01-0021025.002	0.013
John D. Pinnell	Yes	29	23-0000349.005	1.298
Joshua A. Lebovitz	Yes	33	01-0021027.001	0.000

Larry R. Atkinson and Janice A. Atkinson, Trustees of the Larry R. Atkinson and Janice A. Atkinson Revocable Trust, dated September 3, 2014	Yes	33	01-0021027.001	0.003
	Yes	34	01-0021027.000	0.260
	Yes	35	01-0021026.000	5.896
	Yes	36	01-0021029.000	1.432
	Yes	37	01-0021025.000	0.579
	Yes	38	01-0021026.002	0.158
	Yes	39	01-0050006.001	0.029
	Yes	40	01-0021026.003	0.056
	Yes	43	01-0021025.001	0.018
	Yes	44	01-0021025.003	0.020
Lenhart, LLC	Yes	45	01-0021025.002	0.013
	Yes	50	01-0021081.000	17.940
Lincoln Energy Partners VI, LLC	Yes	52	01-0021079.002	0.140
	No	7	23-0000567.000	2.583
Louis S. Falisevac, Jr.	Yes	30	01-0021032.000	8.412
MCDBR, LLC	Yes	48A	01-0021022.000	9.802
	Yes	48B	01-0021022.000	0.480
	Yes	48C	01-0021022.000	24.560
	Yes	51	01-0050065.001	0.074
Michael Blanton and Shawn Coen Lee Richmond, for their joint lives, remainder to the survivor of them	Yes	12	23-0000039.000	0.431
Molly L. Beresh	Yes	19	23-0000114.002	0.617
	Yes	20	23-0000114.001	0.057
Niedoba Land & Minerals, LLC	Yes	33	01-0021027.001	0.001
Phive Starr Properties, LP	Yes	31	01-0021032.001	2.246
R. Family Holdings, LLC	Yes	48A	01-0021022.000	9.802
	Yes	48B	01-0021022.000	0.480
Richard Drozdowski, Trustee of the Drozdowski Family Trust UAD December 9, 2020	Yes	18	23-0000052.000	43.361
Roberta J. Bates, Trustee of her successor Trustees, under The Bates Family Trust, dated 10/16/2001	Yes	2	23-0000420.000	11.882
Roger A. Trego	Yes	30	01-0021032.000	8.412
Ruth-Maria P. Brutz and Philip N. Brutz, Co-Trustees of the Brutz Family Trust dated June 24, 2024	Yes	5	23-0000199.000	18.397
Sarah L. Gompers	Yes	19	23-0000114.002	0.617
	Yes	20	23-0000114.001	0.057
Scott K. Flood, Trustee of the Flood Trust, dated January 24, 2019	Yes	14	23-0000496.000	0.608
	Yes	15	23-0000098.000	14.054
	Yes	17	23-0000707.001	0.077
Sherry K. Williamson	Yes	22	23-0000349.009	4.893
	Yes	24	23-0000349.008	1.506
	Yes	25	23-0000349.007	1.370
	Yes	26	23-0000349.006	1.624
State of Ohio c/o Ohio Department of Transportation	No	16	23-0000098.001	0.122
Stephanie R. Justice and James Justice, for their joint lives, remainder to the survivor of them.	Yes	11A	23-0000038.000	0.247
Stephen Bishop	Yes	23	23-0000319.000	0.771
Susan B. Heimerdinger	Yes	19	23-0000114.002	0.617
	Yes	20	23-0000114.001	0.057
Three Rivers Royalty III, LLC	Yes	21	23-0000349.000	0.253
Timothy Bishop	Yes	23	23-0000319.000	0.771
Trailway Resources, LLC	Yes	23	23-0000319.000	3.248
Vine Royalty, L.P.	Yes	21	23-0000349.000	3.355
Walter Roy Shanholtz and Jennifer Shanholtz, husband and wife	Yes	40	01-0021026.003	0.168
	Yes	36	01-0021029.000	4.295

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Antero Resources Corporation Attn: Tyler Skavdahl	Yes	1	23-0000294.000	0.771
	Yes	2	23-0000420.000	11.882
	Yes	3	23-0000372.000	58.290
	Yes	4	23-0000400.000	55.514
	Yes	5	23-0000199.000	18.397
	Yes	6	23-0000068.000	10.609
	Yes	7	23-0000567.000	2.583
	Yes	8	23-0000567.001	1.333
	Yes	9	23-0000010.001	0.222
	Yes	10	23-0000010.000	0.531
	Yes	11A	23-0000038.000	0.247
	Yes	12	23-0000039.000	0.431
	Yes	13	23-0000115.000	0.586
	Yes	14	23-0000496.000	1.215
	Yes	15	23-0000098.000	28.108
	Yes	17	23-0000707.001	0.154
	Yes	18	23-0000052.000	43.361
	Yes	21	23-0000349.000	22.096
	Yes	22	23-0000349.009	9.785
	Yes	23	23-0000319.000	30.844
	Yes	24	23-0000349.008	3.012
	Yes	25	23-0000349.007	2.740
	Yes	26	23-0000349.006	3.247
	Yes	27	23-0000349.002	2.764
	Yes	28	23-0000349.003	2.484
	Yes	29	23-0000349.005	1.298
	Yes	30	01-0021032.000	25.235
	Yes	31	01-0021032.001	7.797
	Yes	32	01-0021030.000	18.472
	Yes	33	01-0021027.001	0.015
	Yes	34	01-0021027.000	1.560
	Yes	35	01-0021026.000	35.377
	Yes	36	01-0021029.000	8.590
	Yes	37	01-0021025.000	3.476
	Yes	38	01-0021026.002	0.950
	Yes	39	01-0050006.001	0.173
	Yes	40	01-0021026.003	0.335
	Yes	42	01-0021039.002	0.381
	Yes	43	01-0021025.001	0.108
	Yes	44	01-0021025.003	0.119
	Yes	45	01-0021025.002	0.080
	Yes	46	01-0021039.004	2.126
	Yes	47	01-0021039.003	3.997
	Yes	48A	01-0021022.000	19.604
	Yes	48B	01-0021022.000	0.959
	Yes	48C	01-0021022.000	24.560
	Yes	49	01-0050064.000	1.305
	Yes	50	01-0021081.000	17.940
	Yes	51	01-0050065.001	0.074
	Yes	52	01-0021079.002	0.140
Del Rio Royalty Company II, LLC Attn: Craig Brede, Manager	Yes	19	23-0000114.002	1.851
	Yes	20	23-0000114.001	0.170
Potential Mineral Interest and Working Interests Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Stephanie R. Justice and James Justice, for their joint lives, remainder to the survivor of them	No	11B	Unidentified	0.184
Walter Roy Shanholtz, husband and Jennifer Shanoltz, wife	No	41	Unidentified	0.132
Carl J. Duch	No	41	Unidentified	0.044
Larry R. Atkinson and Janice A. Atkinson, Trustees of the Larry R. Atkinson and Janice A. Atkinson Revocable Trust, dated September 3, 2014	No	41	Unidentified	0.044
John D. Duch	No	41	Unidentified	0.044