

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC			<i>Supplement</i>
2 Mailing Address:	3501 NW 63rd Street			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73116	<input type="checkbox"/>
4 Office Phone:	405-608-5544			<input type="checkbox"/>
5 Email:	leilani.beard@ascentresources.com			<input type="checkbox"/>
6 Landman Name:	Leilani Beard			<input type="checkbox"/>
7 Mailing Address:	3501 NW 63rd Street			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73116	<input type="checkbox"/>
9 Office Phone:	405-252-7895			<input type="checkbox"/>
10 Email:	leilani.beard@ascentresources.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Alabaster N STC NB Unit			
2 Unit Location: <i>Include all counties and townships</i>	Marion and Stock Townships, Noble County, Ohio			
3 Number of Tracts:	47			<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	638.808			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	One horizontal well.			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None.			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	522.213	<input type="checkbox"/>
12	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER N STC NB 5H	22,758	31,783	56.51	16.00	117.91	44.32	20.54	27.95	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	22,758	31,783	56.51	16.00	117.91	44.32	20.54	27.95	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER N STC NB 5H	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER N STC NB 5H	22,758	31,783	56.51	16.00	117.91	44.32	20.54	27.95	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	22,758	31,783	56.51	16.00	117.91	44.32	20.54	27.95	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Leilani Beard (NAME) on behalf of Ascent Resources-Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Leilani Beard

SIGNATURE

Leilani Beard

PRINT NAME

Associate Landman

TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

24th day of February, 2026
MONTH YEAR

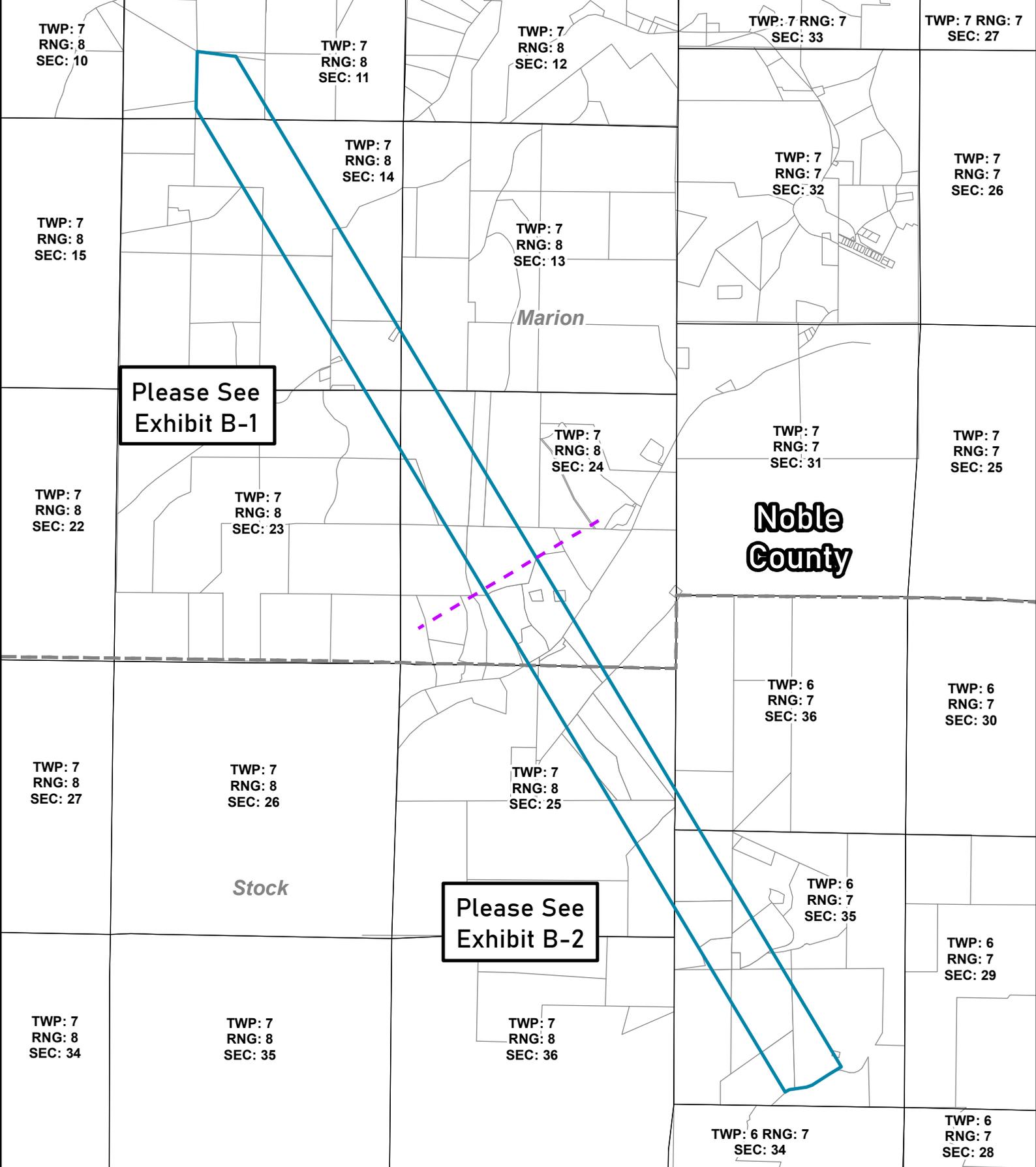
Nicole West

NOTARY PUBLIC

My commission expires

6/24/26



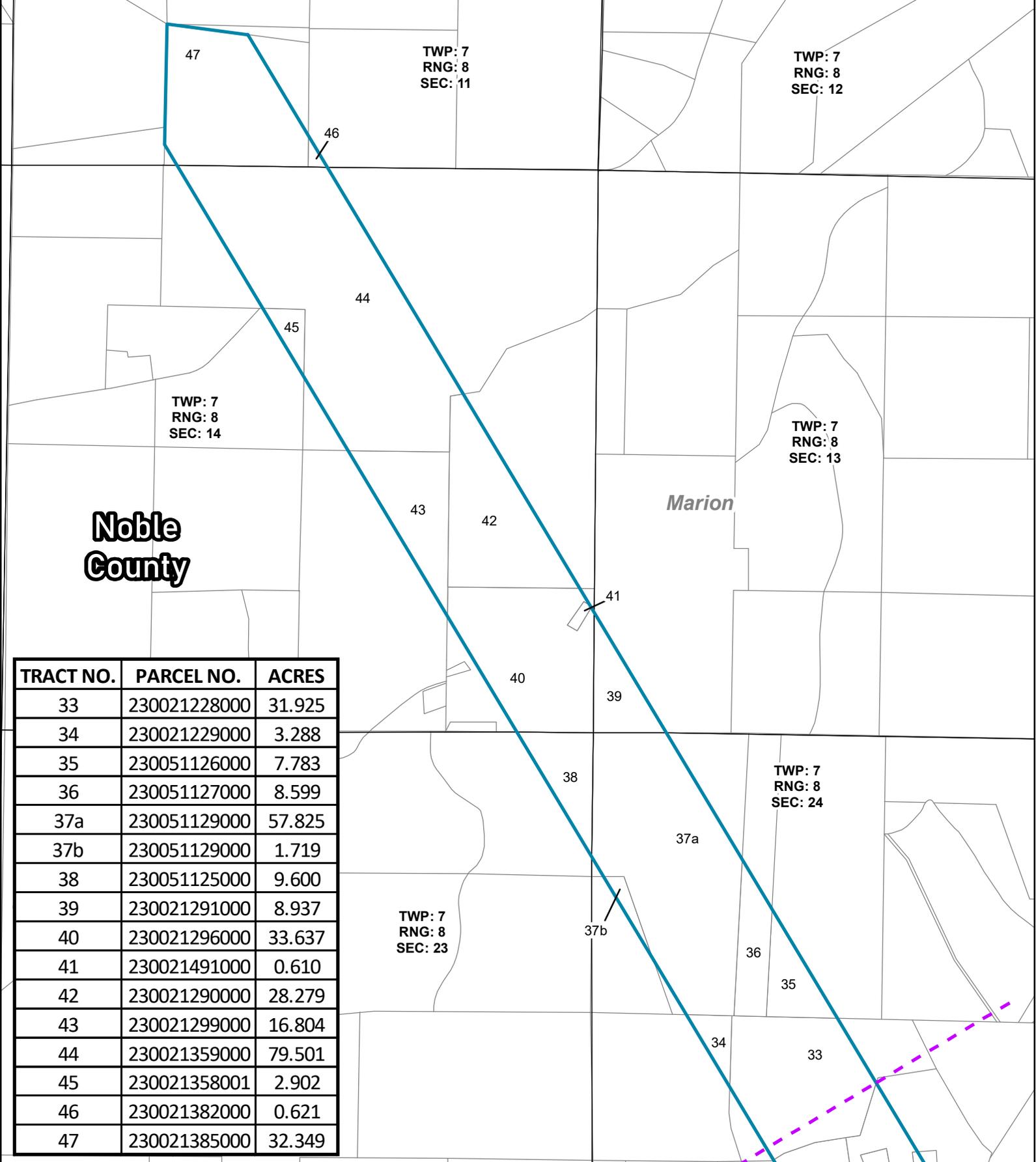


ALABASTER N STC NB EXHIBIT B: Unit Plat



1 INCH = 2,100 ft.

- ▬ Alabaster N STC NB Unit - 638.808 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

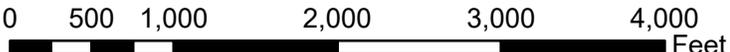


**Noble
County**

Marion

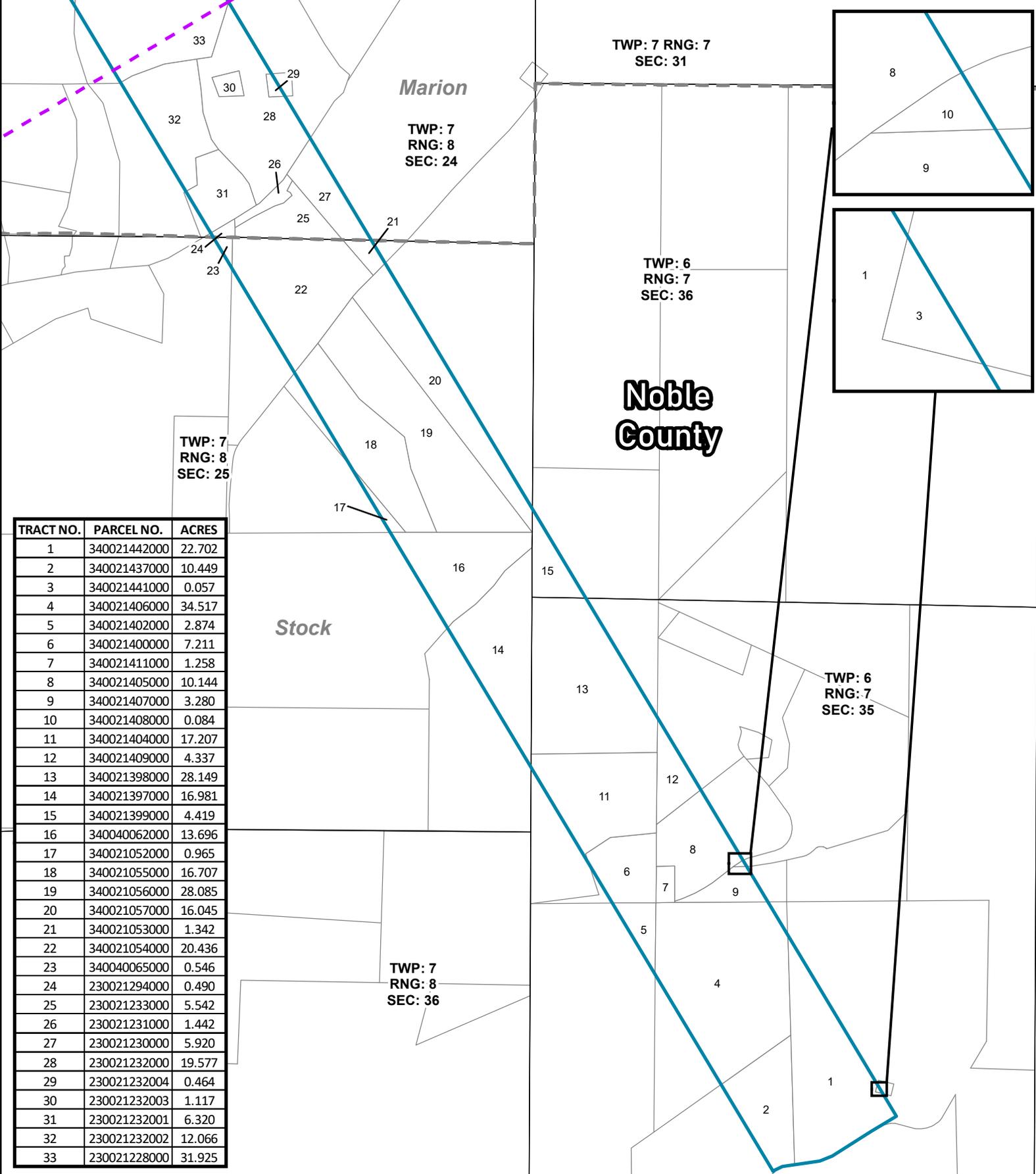
TRACT NO.	PARCEL NO.	ACRES
33	230021228000	31.925
34	230021229000	3.288
35	230051126000	7.783
36	230051127000	8.599
37a	230051129000	57.825
37b	230051129000	1.719
38	230051125000	9.600
39	230021291000	8.937
40	230021296000	33.637
41	230021491000	0.610
42	230021290000	28.279
43	230021299000	16.804
44	230021359000	79.501
45	230021358001	2.902
46	230021382000	0.621
47	230021385000	32.349

ALABASTER N STC NB EXHIBIT B-1: Unit Plat



1 INCH = 1,000 ft.

- ▬ Alabaster N STC NB Unit - 638.808 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



TRACT NO.	PARCEL NO.	ACRES
1	340021442000	22.702
2	340021437000	10.449
3	340021441000	0.057
4	340021406000	34.517
5	340021402000	2.874
6	340021400000	7.211
7	340021411000	1.258
8	340021405000	10.144
9	340021407000	3.280
10	340021408000	0.084
11	340021404000	17.207
12	340021409000	4.337
13	340021398000	28.149
14	340021397000	16.981
15	340021399000	4.419
16	340040062000	13.696
17	340021052000	0.965
18	340021055000	16.707
19	340021056000	28.085
20	340021057000	16.045
21	340021053000	1.342
22	340021054000	20.436
23	340040065000	0.546
24	230021294000	0.490
25	230021233000	5.542
26	230021231000	1.442
27	230021230000	5.920
28	230021232000	19.577
29	230021232004	0.464
30	230021232003	1.117
31	230021232001	6.320
32	230021232002	12.066
33	230021228000	31.925

ALABASTER N STC NB EXHIBIT B-2: Unit Plat



1 INCH = 970 ft.



NAD 1983 StatePlane Ohio South FIPS 3402

- Alabaster N STC NB Unit - 638.808 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	ACRES	EXHIBIT
1	340021442000	22.702	B-2
2	340021437000	10.449	B-2
3	340021441000	0.057	B-2
4	340021406000	34.517	B-2
5	340021402000	2.874	B-2
6	340021400000	7.211	B-2
7	340021411000	1.258	B-2
8	340021405000	10.144	B-2
9	340021407000	3.280	B-2
10	340021408000	0.084	B-2
11	340021404000	17.207	B-2
12	340021409000	4.337	B-2
13	340021398000	28.149	B-2
14	340021397000	16.981	B-2
15	340021399000	4.419	B-2
16	340040062000	13.696	B-2
17	340021052000	0.965	B-2
18	340021055000	16.707	B-2
19	340021056000	28.085	B-2
20	340021057000	16.045	B-2
21	340021053000	1.342	B-2
22	340021054000	20.436	B-2
23	340040065000	0.546	B-2
24	230021294000	0.490	B-2
25	230021233000	5.542	B-2
26	230021231000	1.442	B-2
27	230021230000	5.920	B-2
28	230021232000	19.577	B-2
29	230021232004	0.464	B-2
30	230021232003	1.117	B-2
31	230021232001	6.320	B-2
32	230021232002	12.066	B-2
33	230021228000	31.925	B-1/B-2
34	230021229000	3.288	B-1
35	230051126000	7.783	B-1
36	230051127000	8.599	B-1
37a	230051129000	57.825	B-1
37b	230051129000	1.719	B-1
38	230051125000	9.600	B-1
39	230021291000	8.937	B-1
40	230021296000	33.637	B-1
41	230021491000	0.610	B-1
42	230021290000	28.279	B-1
43	230021299000	16.804	B-1
44	230021359000	79.501	B-1
45	230021358001	2.902	B-1
46	230021382000	0.621	B-1
47	230021385000	32.349	B-1
		638.808	

Exhibit H - Alabaster N STC NB Unit

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Alice F. Smith Belinda A. Feldner** Tabitha West** Michael Feldner** Christina Hallowell**	Yes	11	34-0021404.000	5.736
Ascent Utica Minerals, LLC	Yes	16	34-0040062.000	13.696
	Yes	17	34-0021052.000	0.965
	Yes	18	34-0021055.000	16.707
	Yes	19	34-0021056.000	28.085
	Yes	21	34-0021053.000	1.342
	Yes	22	34-0021054.000	20.436
	Yes	23	34-0040065.000	0.546
	Yes	24	23-0021294.000	0.490
	Yes	25	23-0021233.000	5.542
	Yes	26	23-0021231.000	1.442
	Yes	27	23-0021230.000	5.920
	Yes	33	23-0021228.000	5.986
	Yes	34	23-0021229.000	0.617
	Yes	35	23-0051126.000	7.783
	Yes	36	23-0051127.000	8.599
	Yes	37a	23-0051129.000	57.825
	Yes	37b	23-0051129.000	0.322
	Yes	38	23-0051125.000	9.600
	Yes	42	23-0021290.000	28.279
	Yes	43	23-0021299.000	16.804
Yes	44	23-0021359.000	16.905	
Yes	45	23-0021358.001	2.902	
Yes	46	23-0021382.000	0.621	
Yes	47	23-0021385.000	16.175	
B & N Coal, Inc.	Yes	20	34-0021057.000	16.045
	Yes	39	23-0021291.000	8.937
	Yes	40	23-0021296.000	33.637
Belinda A. Feldner Alice F. Smith** Tabitha West** Michael Feldner** Christina Hallowell**	Yes	11	34-0021404.000	5.736
Bounty Minerals, LLC	Yes	44	23-0021359.000	11.423
Cheri F. Vance	Yes	33	23-0021228.000	0.998
	Yes	34	23-0021229.000	0.103
	Yes	37b	23-0051129.000	0.054
Chris Wise	Yes	1	34-0021442.000	5.676
Duane Dimmerling** Debbie Moore** Jodi Harmon**	Yes	2	34-0021437.000	2.612
Christina Hallowell Alice F. Smith** Belinda A. Feldner** Tabitha West** Michael Feldner**	Yes	11	34-0021404.000	1.434
David J. Zwick	Yes	8	34-0021405.000	5.072
	Yes	13	34-0021398.000	14.075
	Yes	14	34-0021397.000	8.491
	Yes	15	34-0021399.000	2.210
David J. Zwick and wife, Laura J. Zwick, as survivorship tenants	Yes	8	34-0021405.000	2.536
	Yes	13	34-0021398.000	7.037
	Yes	14	34-0021397.000	4.245
	Yes	15	34-0021399.000	1.105
David M. Warner and wife, Kimberly J. Warner, as survivorship tenants	Yes	28	23-0021232.000	19.577
	Yes	29	23-0021232.004	0.464
	Yes	30	23-0021232.003	1.117
	Yes	31	23-0021232.001	6.320
Debbie Moore	Yes	1	34-0021442.000	5.676
Duane Dimmerling** Chris Wise** Jodi Harmon**	Yes	2	34-0021437.000	2.612
Deborah L. Fisher	Yes	33	23-0021228.000	7.981
	Yes	34	23-0021229.000	0.822
	Yes	37b	23-0051129.000	0.430

Duane Dimmerling	Yes	1	34-0021442.000	5.676
Debbie Moore** Chris Wise** Jodi Harmon**	Yes	2	34-0021437.000	2.612
Edward L. Craig	Yes	33	23-0021228.000	7.981
	Yes	34	23-0021229.000	0.822
	Yes	37b	23-0051129.000	0.430
Eileen H. Friday	Yes	44	23-0021359.000	39.750
	Yes	47	23-0021385.000	16.175
James W. Warner and wife, Alice L. Warner, as survivorship tenants*	Yes	32	23-0021232.002	12.066
Jodi Harmon	Yes	1	34-0021442.000	5.676
Duane Dimmerling** Debbie Moore** Chris Wise**	Yes	2	34-0021437.000	2.612
Latecia Ann Riggs	Yes	33	23-0021228.000	0.998
	Yes	34	23-0021229.000	0.103
	Yes	37b	23-0051129.000	0.054
Michael Feldner Alice F. Smith** Belinda A. Feldner** Tabitha West** Christina Hallowell**	Yes	11	34-0021404.000	1.434
Noble Local Board of Education	No	41	23-0021491.000	0.610
Siltstone Resources IV, LLC	Yes	8	34-0021405.000	2.536
	Yes	13	34-0021398.000	7.037
	Yes	14	34-0021397.000	4.245
	Yes	15	34-0021399.000	1.105
	Yes	44	23-0021359.000	11.423
Tabitha West Alice F. Smith** Belinda A. Feldner** Michael Feldner** Christina Hallowell**	Yes	11	34-0021404.000	2.868
The Estate of Jack M. Franklin, deceased	Yes	33	23-0021228.000	7.981
	Yes	34	23-0021229.000	0.822
	Yes	37b	23-0051129.000	0.430
The Jean C. Burger Irrevocable Trust, dated September 26, 2018, by Kelly A. Hahn and Donald P. Burger, Jr., Trustees	Yes	5	34-0021402.000	2.874
	Yes	6	34-0021400.000	7.211
	Yes	7	34-0021411.000	1.258
The Larry U. Noll Revocable Trust u/a/d December 14, 2022, by Larry U. Noll, Trustee*	Yes	4	34-0021406.000	34.517
	Yes	9	34-0021407.000	3.280
	Yes	10	34-0021408.000	0.084
The Larry U. Noll Revocable Trust u/a/d December 14, 2022, by Larry U. Noll, Trustee* Nicholas N. Noll and wife, Brittany Noll, as survivorship tenants** The Noll Joint Trust, u/a/d December 28, 2024, as amended, by Nicholas N. Noll and Brittany R. Noll, Co-Trustees**	Yes	12	34-0021409.000	4.337
Township Trustees of Stock Township	Yes	3	34-0021441.000	0.057
*Leasehold contains a non-conforming pooling provision				
**Owner is not a mineral owner of the tract, but is a mineral owner of a separate tract of which the same lease covers. Said lease contains an entireties clause, which provides that if any portion of the lands covered by the lease are later transferred to a separate owner, then the royalties payable under the lease shall be divided among each owner in the proportion that the acreage owned by such owner bears to the entire leased acreage.				

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC	Yes	3	34-0021441.000	0.057
	Yes	8	34-0021405.000	10.144
	Yes	13	34-0021398.000	28.149
	Yes	14	34-0021397.000	16.981
	Yes	15	34-0021399.000	4.419
	Yes	16	34-0040062.000	13.696
	Yes	17	34-0021052.000	0.965
	Yes	18	34-0021055.000	16.707
	Yes	19	34-0021056.000	28.085
	Yes	20	34-0021057.000	16.045
	Yes	21	34-0021053.000	1.342
	Yes	22	34-0021054.000	20.436
	Yes	23	34-0040065.000	0.546
	Yes	24	23-0021294.000	0.490
	Yes	25	23-0021233.000	5.542
	Yes	26	23-0021231.000	1.442
	Yes	27	23-0021230.000	5.920
	Yes	28	23-0021232.000	19.577
	Yes	29	23-0021232.004	0.464
	Yes	30	23-0021232.003	1.117

	Yes	31	23-0021232.001	6.320
	Yes	33	23-0021228.000	31.925
	Yes	34	23-0021229.000	3.288
	Yes	35	23-0051126.000	7.783
	Yes	36	23-0051127.000	8.599
	Yes	37a	23-0051129.000	57.825
	Yes	37b	23-0051129.000	1.719
	Yes	38	23-0051125.000	9.600
	Yes	39	23-0021291.000	8.937
	Yes	40	23-0021296.000	33.637
	Yes	42	23-0021290.000	28.279
	Yes	43	23-0021299.000	16.804
	Yes	44	23-0021359.000	79.501
	Yes	45	23-0021358.001	2.902
	Yes	46	23-0021382.000	0.621
	Yes	47	23-0021385.000	32.349
Expand Appalachia, LLC	Yes	1	34-0021442.000	22.702
	Yes	2	34-0021437.000	10.449
	Yes	4	34-0021406.000	34.517
	Yes	5	34-0021402.000	2.874
	Yes	6	34-0021400.000	7.211
	Yes	7	34-0021411.000	1.258
	Yes	9	34-0021407.000	3.280
	Yes	10	34-0021408.000	0.084
	Yes	11	34-0021404.000	17.207
	Yes	12	34-0021409.000	4.337
	Yes	32	23-0021232.002	12.066

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Julia Ann Linn	Yes	33	23-0021228.000	7.981
	Yes	34	23-0021229.000	0.822
	Yes	37b	23-0051129.000	0.430
Trust U/A dated August 19, 1993 fbo Jack M. Franklin, by Julia Ann Linn, Trustee	Yes	33	23-0021228.000	7.981
	Yes	34	23-0021229.000	0.822
	Yes	37b	23-0051129.000	0.430
Terry L. Smock	Yes	33	23-0021228.000	0.665
	Yes	34	23-0021229.000	0.069
	Yes	37b	23-0051129.000	0.036