

# Notice of Hearing

## ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

### Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

### What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

### Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

### How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

### Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

### Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

### How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

### Who Filed

APPLICANT:

### Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

### Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



# Ohio Revised Code 1509.28 Application for Unit Operations

## Section 1. Applicant Information *Required*

1	Applicant Name:	Ascent Resources - Utica, LLC		<i>Supplement</i> <input type="checkbox"/>
2	Mailing Address:	3501 NW 63rd Street		
3	City / State / Zip:	Oklahoma City	OK 73116	
4	Office Phone:	405-608-5544		
5	Email:	leilani.beard@ascentresources.com		
6	Landman Name:	Leilani Beard		<input type="checkbox"/>
7	Mailing Address:	3501 NW 63rd Street		<input type="checkbox"/>
8	City / State / Zip:	Oklahoma City	OK 73116	<input type="checkbox"/>
9	Office Phone:	405-252-7895		<input type="checkbox"/>
10	Email:	leilani.beard@ascentresources.com		<input type="checkbox"/>
<i>If applicable</i>				
11	Attorney Name:	Paul B. Westbrook		<input type="checkbox"/>
12	Firm Name:	Harris, Finley & Bogle, P.C.		<input type="checkbox"/>
13	Mailing Address:	777 Main Street, Suite 1800		<input type="checkbox"/>
14	City / State / Zip:	Fort Worth	TX 76102	<input type="checkbox"/>
15	Office Phone:	817-870-8700		<input type="checkbox"/>
16	Email:	pwestbrook@hfblaw.com		<input type="checkbox"/>

## Section 2. Unit Information *Required*

1	Unit Name:	Alabaster NE STC NB Unit		<i>Supplement</i> <input type="checkbox"/>
2	Unit Location: <i>Include all counties and townships</i>	Marion and Stock Townships, Noble County, Ohio		
3	Number of Tracts:	41		
4	Total Unit Area: <i>In acres</i>	560.435		
5	(a) Number of Proposed Wells:	One horizontal well.		
	(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None.		<input type="checkbox"/>

*Section 2 Unit Information - continued*

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	462.929	<input type="checkbox"/>
12	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>	<input type="checkbox"/>

**Section 3. Exhibits Required**

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

**Section 4. Mailing List (Excel) Required**

*Supplement*

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER NE STC NB 7H	22,448	32,198	55.76	15.77	116.31	43.71	20.31	27.57	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	22,448	32,198	55.76	15.77	116.31	43.71	20.31	27.57	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER NE STC NB 7H	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER NE STC NB 7H	22,448	32,198	55.76	15.77	116.31	43.71	20.31	27.57	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	22,448	31,198	55.76	15.77	116.31	43.71	20.31	27.57	<input type="checkbox"/>

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Section 7. Attestation Required**

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

**Attestation A**

I Leilani Beard (NAME) on behalf of Ascent Resources-Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

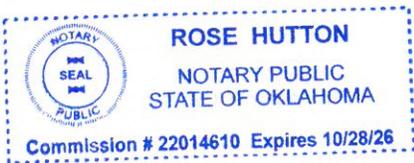
My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

*Leilani Beard*

<i>Leilani Beard</i>	<i>Landman</i>
PRINT NAME	TITLE

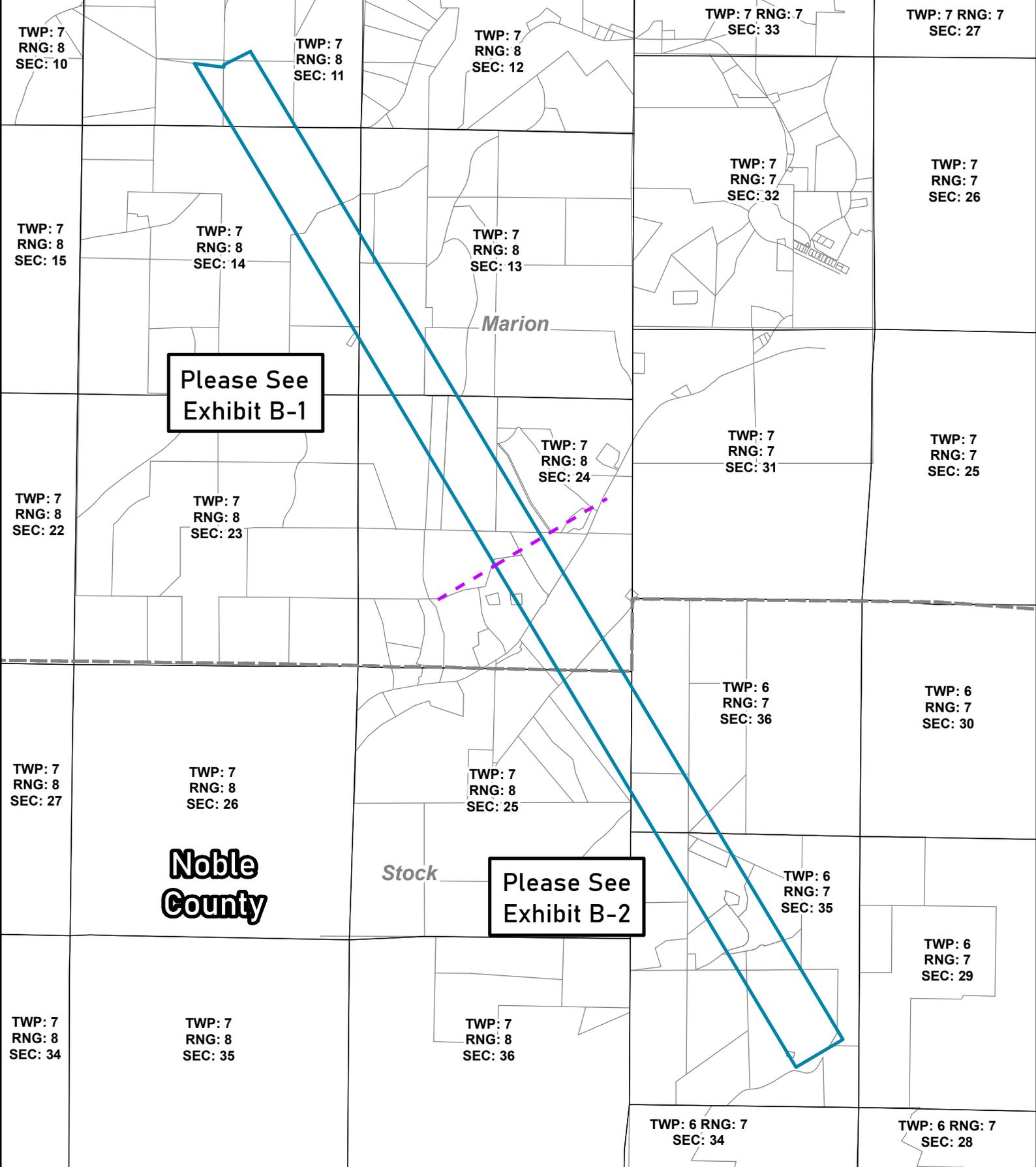
STATE OF Oklahoma  
 COUNTY OF Oklahoma

Sworn to before me and subscribed in my presence on this 2<sup>nd</sup> day of March, 2026.  
MONTH YEAR



*Rose Hutton*  
NOTARY PUBLIC

My commission expires 10/28/2026

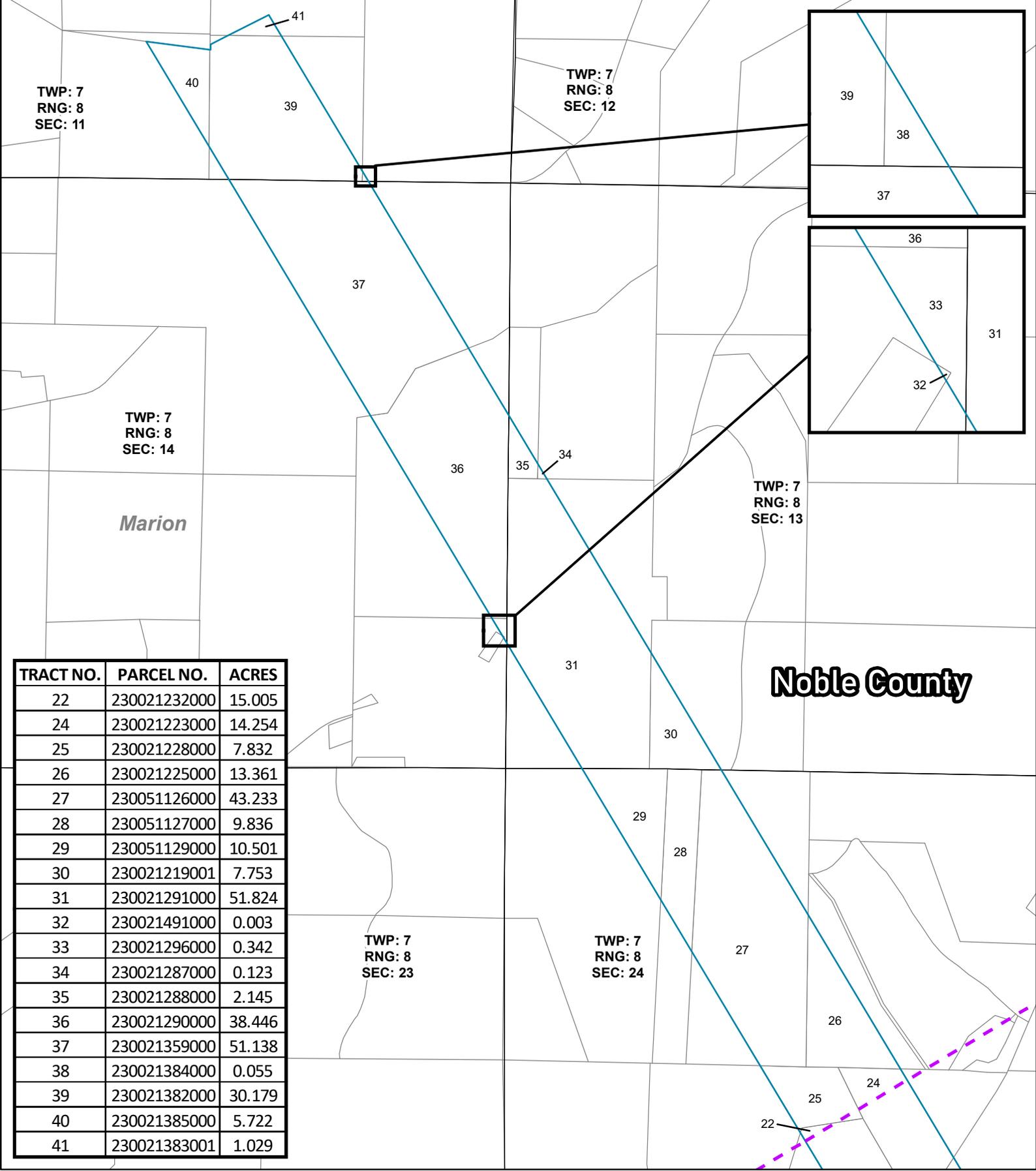


# ALABASTER NE STC NB EXHIBIT B: Unit Plat



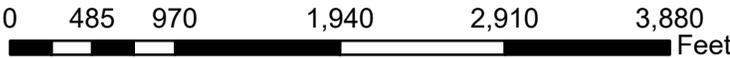
1 INCH = 2,100 ft.

- ▬ Alabaster NE STC NB Unit - 560.435 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



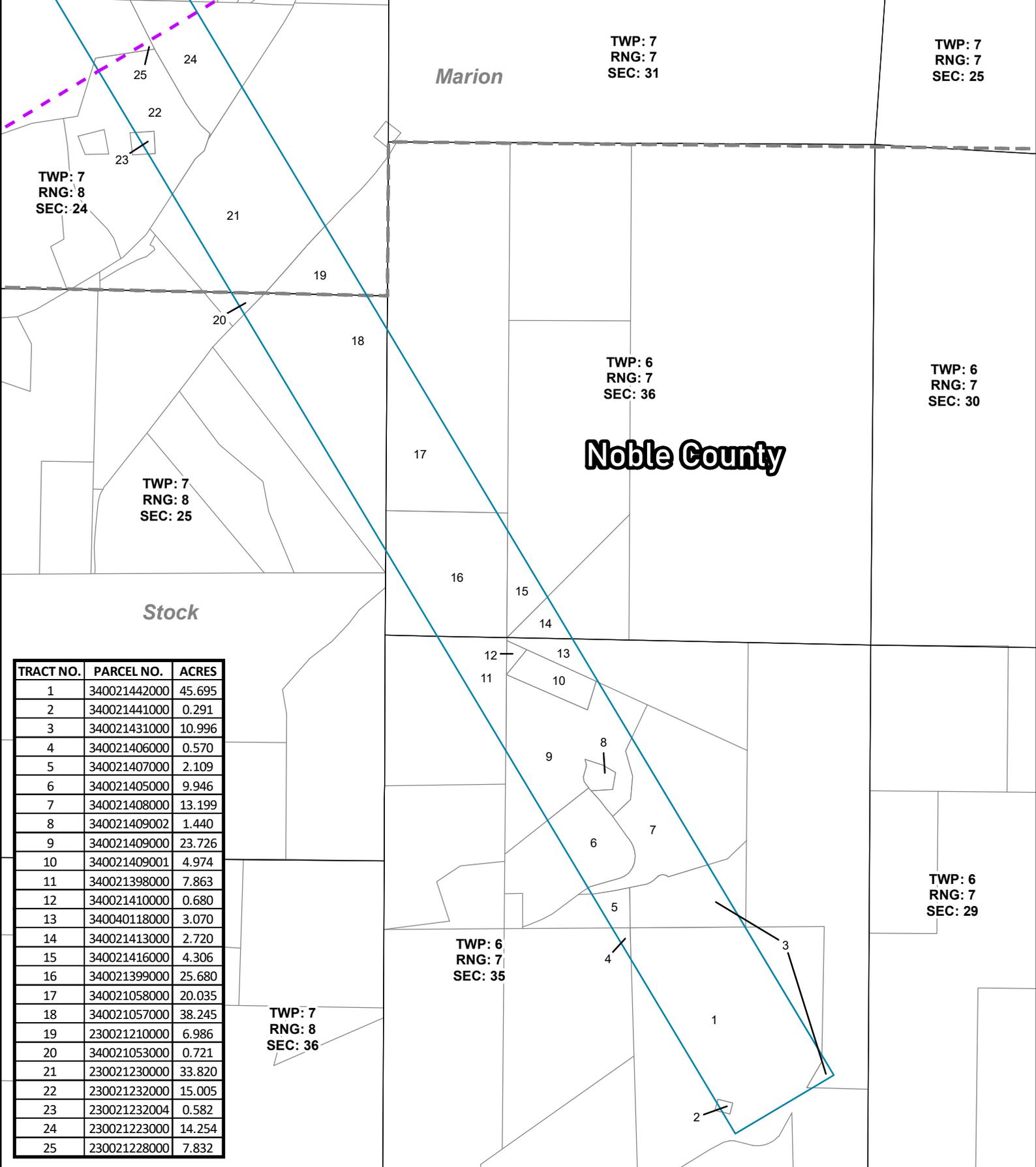
TRACT NO.	PARCEL NO.	ACRES
22	230021232000	15.005
24	230021223000	14.254
25	230021228000	7.832
26	230021225000	13.361
27	230051126000	43.233
28	230051127000	9.836
29	230051129000	10.501
30	230021219001	7.753
31	230021291000	51.824
32	230021491000	0.003
33	230021296000	0.342
34	230021287000	0.123
35	230021288000	2.145
36	230021290000	38.446
37	230021359000	51.138
38	230021384000	0.055
39	230021382000	30.179
40	230021385000	5.722
41	230021383001	1.029

# ALABASTER NE STC NB EXHIBIT B-1: Unit Plat



1 INCH = 970 ft.

- ▬ Alabaster NE STC NB Unit - 560.435 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



TRACT NO.	PARCEL NO.	ACRES
1	340021442000	45.695
2	340021441000	0.291
3	340021431000	10.996
4	340021406000	0.570
5	340021407000	2.109
6	340021405000	9.946
7	340021408000	13.199
8	340021409002	1.440
9	340021409000	23.726
10	340021409001	4.974
11	340021398000	7.863
12	340021410000	0.680
13	340040118000	3.070
14	340021413000	2.720
15	340021416000	4.306
16	340021399000	25.680
17	340021058000	20.035
18	340021057000	38.245
19	230021210000	6.986
20	340021053000	0.721
21	230021230000	33.820
22	230021232000	15.005
23	230021232004	0.582
24	230021223000	14.254
25	230021228000	7.832

# ALABASTER NE STC NB EXHIBIT B-2: Unit Plat



1 INCH = 1,000 ft.

- Alabaster NE STC NB Unit - 560.435 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

**MASTER UNIT PARCEL CHART:**

<b>TRACT NO.</b>	<b>PARCEL NO.</b>	<b>ACRES</b>	<b>EXHIBIT</b>
1	340021442000	45.695	B-2
2	340021441000	0.291	B-2
3	340021431000	10.996	B-2
4	340021406000	0.570	B-2
5	340021407000	2.109	B-2
6	340021405000	9.946	B-2
7	340021408000	13.199	B-2
8	340021409002	1.440	B-2
9	340021409000	23.726	B-2
10	340021409001	4.974	B-2
11	340021398000	7.863	B-2
12	340021410000	0.680	B-2
13	340040118000	3.070	B-2
14	340021413000	2.720	B-2
15	340021416000	4.306	B-2
16	340021399000	25.680	B-2
17	340021058000	20.035	B-2
18	340021057000	38.245	B-2
19	230021210000	6.986	B-2
20	340021053000	0.721	B-2
21	230021230000	33.820	B-2
22	230021232000	15.005	B-1/B-2
23	230021232004	0.582	B-2
24	230021223000	14.254	B-1/B-2
25	230021228000	7.832	B-1/B-2
26	230021225000	13.361	B-1
27	230051126000	43.233	B-1
28	230051127000	9.836	B-1
29	230051129000	10.501	B-1
30	230021219001	7.753	B-1
31	230021291000	51.824	B-1
32	230021491000	0.003	B-1
33	230021296000	0.342	B-1
34	230021287000	0.123	B-1
35	230021288000	2.145	B-1
36	230021290000	38.446	B-1
37	230021359000	51.138	B-1
38	230021384000	0.055	B-1
39	230021382000	30.179	B-1
40	230021385000	5.722	B-1
41	230021383001	1.029	B-1
	<b>TOTAL:</b>	560.435	

**Exhibit H - Alabaster NE STC NB Unit**

**Mineral Owners**

<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
Ascent Utica Minerals, LLC	Yes	20	34-0021053.000	0.721
	Yes	21	23-0021230.000	33.820
	Yes	25	23-0021228.000	1.469
	Yes	27	23-0051126.000	43.233
	Yes	28	23-0051127.000	9.836
	Yes	29	23-0051129.000	10.501
	Yes	35	23-0021288.000	2.145
	Yes	36	23-0021290.000	38.446
	Yes	37	23-0021359.000	10.874
	Yes	38	23-0021384.000	0.055
	Yes	39	23-0021382.000	30.179
	Yes	40	23-0021385.000	2.861
B & N Coal, Inc.	Yes	41	23-0021383.001	1.029
	Yes	17	34-0021058.000	20.035
	Yes	18	34-0021057.000	38.245
	Yes	19	23-0021210.000	6.986
	Yes	24	23-0021223.000	14.254
	Yes	26	23-0021225.000	13.361
	Yes	30	23-0021219.001	7.753
	Yes	31	23-0021291.000	51.824
	Yes	33	23-0021296.000	0.342
Bounty Minerals, LLC	Yes	34	23-0021287.000	0.123
Cheri F. Vance	Yes	37	23-0021359.000	7.347
Chris Wise Debbie Moore** Duane Dimmerling** Jodi Harmon**	Yes	25	23-0021228.000	0.245
David J. Zwick	Yes	1	34-0021442.000	11.424
	Yes	6	34-0021405.000	4.973
	Yes	11	34-0021398.000	3.932
	Yes	12	34-0021410.000	0.340
David J. Zwick and wife, Laura J. Zwick, as survivorship tenants	Yes	16	34-0021399.000	12.840
	Yes	6	34-0021405.000	2.487
	Yes	11	34-0021398.000	1.966
	Yes	12	34-0021410.000	0.170
David M. Warner and wife, Kimberly J. Warner, as survivorship tenants	Yes	16	34-0021399.000	6.420
	Yes	22	23-0021232.000	15.005
	Yes	23	23-0021232.004	0.582
Debbie Moore Chris Wise** Duane Dimmerling** Jodi Harmon**	Yes	1	34-0021442.000	11.424
	Yes	25	23-0021228.000	1.958
	Yes	1	34-0021442.000	11.424
	Yes	25	23-0021228.000	1.958
Edward L. Craig	Yes	25	23-0021228.000	1.958
	Yes	37	23-0021359.000	25.569
Eileen H. Friday	Yes	40	23-0021385.000	2.861
	Yes	1	34-0021442.000	11.424
Jodi Harmon Chris Wise** Debbie Moore** Duane Dimmerling**	Yes	1	34-0021442.000	11.424
	Yes	25	23-0021228.000	0.245
	Yes	10	34-0021409.001	4.974
	No	32	23-0021491.000	0.003
Noble Local Board of Education	Yes	3	34-0021431.000	10.996
Paul Leonard Horton and wife, Kathleen Sue Horton, as survivorship tenants	Yes	15	34-0021416.000	4.306
Paul Unger and wife, Marcia Unger, as survivorship tenants	Yes	6	34-0021405.000	2.487
Siltstone Resources IV, LLC	Yes	11	34-0021398.000	1.966
	Yes	12	34-0021410.000	0.170
	Yes	16	34-0021399.000	6.420
	Yes	37	23-0021359.000	7.347
	Yes	25	23-0021228.000	1.958
The Estate of Jack M. Franklin, deceased	Yes	4	34-0021406.000	0.570
The Larry U. Noll Revocable Trust u/a/d December 14, 2022, by Larry U. Noll, Trustee*	Yes	5	34-0021407.000	2.109
	Yes	7	34-0021408.000	13.199

The Larry U. Noll Revocable Trust u/a/d December 14, 2022, by Larry U. Noll, Trustee* Nicholas N. Noll and wife, Brittany Noll, as survivorship tenants** The Noll Joint Trust, u/a/d December 28, 2024, as amended, by Nicholas N. Noll and Brittany R. Noll, Co-Trustees**	Yes	9	34-0021409.000	23.726
	Yes	13	34-0040118.000	3.070
	Yes	14	34-0021413.000	2.720
The Noll Joint Trust u/a/d December 28, 2024, by Nicholas N. Noll and Brittany R. Noll, Co-Trustees* Nicholas N. Noll and wife, Brittany Noll, as survivorship tenants** The Larry U. Noll Revocable Trust u/a/d December 14, 2022, by Larry U. Noll, Trustee**	Yes	8	34-0021409.002	1.440
Township Trustees of Stock Township	Yes	2	34-0021441.000	0.291

**\*Leasehold contains a non-conforming pooling provision**  
**\*\*Owner is not a mineral owner of the tract, but is a mineral owner of a separate tract of which the same lease covers. Said lease contains an entireties clause, which provides that if any portion of the lands covered by the lease are later transferred to a separate owner, then the royalties payable under the lease shall be divided among each owner in the proportion that the acreage owned by such owner bears to the entire leased acreage.**

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC	Yes	2	34-0021441.000	0.291
	Yes	3	34-0021431.000	10.996
	Yes	6	34-0021405.000	9.946
	Yes	11	34-0021398.000	7.863
	Yes	12	34-0021410.000	0.680
	Yes	15	34-0021416.000	4.306
	Yes	16	34-0021399.000	25.680
	Yes	17	34-0021058.000	20.035
	Yes	18	34-0021057.000	38.245
	Yes	19	23-0021210.000	6.986
	Yes	20	34-0021053.000	0.721
	Yes	21	23-0021230.000	33.820
	Yes	22	23-0021232.000	15.005
	Yes	23	23-0021232.004	0.582
	Yes	24	23-0021223.000	14.254
	Yes	25	23-0021228.000	7.832
	Yes	26	23-0021225.000	13.361
	Yes	27	23-0051126.000	43.233
	Yes	28	23-0051127.000	9.836
	Yes	29	23-0051129.000	10.501
	Expand Appalachia, LLC	Yes	30	23-0021219.001
Yes		31	23-0021291.000	51.824
Yes		33	23-0021296.000	0.342
Yes		34	23-0021287.000	0.123
Yes		35	23-0021288.000	2.145
Yes		36	23-0021290.000	38.446
Yes		37	23-0021359.000	51.138
Yes		38	23-0021384.000	0.055
Yes		39	23-0021382.000	30.179
Yes		40	23-0021385.000	5.722
Yes		41	23-0021383.001	1.029
Yes		1	34-0021442.000	45.695
Yes		4	34-0021406.000	0.570
Yes		5	34-0021407.000	2.109

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Julia Ann Linn	Yes	25	23-0021228.000	1.958
Trust U/A dated August 19, 1993 fbo Jack M. Franklin, by Julia Ann Linn, Trustee	Yes	25	23-0021228.000	1.958
Terry L. Smock	Yes	25	23-0021228.000	0.163