

# Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS RESOURCES MANAGEMENT  
2045 Morse Road, F-3 • Columbus, OH 43229

**NOTICE DATE:**

## Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

## What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

## Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

## How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

## Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

## Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

## How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management  
Unitization Section  
2045 Morse Road, F-3  
Columbus, Ohio 43229 or via email to [unitization@dnr.ohio.gov](mailto:unitization@dnr.ohio.gov)

## Who Filed

APPLICANT:

## Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

## Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

## What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

## More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

## If You Have Questions Regarding Your Interest in the Proposed Unit:

### General Information

<https://oilandgas.ohiodnr.gov/unitization>

[Unitization@dnr.ohio.gov](mailto:Unitization@dnr.ohio.gov)

(614) 265-6922



# Ohio Revised Code 1509.28

## Application for Unit Operations

### Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC			<i>Supplement</i>
2 Mailing Address:	3501 NW 63rd Street			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73116	<input type="checkbox"/>
4 Office Phone:	405-608-5544			<input type="checkbox"/>
5 Email:	leilani.beard@ascentresources.com			<input type="checkbox"/>
6 Landman Name:	Leilani Beard			<input type="checkbox"/>
7 Mailing Address:	3501 NW 63rd Street			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73116	<input type="checkbox"/>
9 Office Phone:	405-252-7895			<input type="checkbox"/>
10 Email:	leilani.beard@ascentresources.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Paul B. Westbrook			<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.			<input type="checkbox"/>
13 Mailing Address:	777 Main Street, Suite 1800			<input type="checkbox"/>
14 City / State / Zip:	Fort Worth	TX	76102	<input type="checkbox"/>
15 Office Phone:	817-870-8700			<input type="checkbox"/>
16 Email:	pwestbrook@hfblaw.com			<input type="checkbox"/>

### Section 2. Unit Information *Required*

1 Unit Name:	Alabaster NW STC NB Unit			
2 Unit Location: <i>Include all counties and townships</i>	Marion and Stock Townships, Noble County, Ohio			
3 Number of Tracts:	49			<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	542.739			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	One horizontal well.			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None.			<input type="checkbox"/>

*Section 2 Unit Information - continued*

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	<i>Supplement</i>
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	428.641	<input type="checkbox"/>
12	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>	<input type="checkbox"/>

**Section 3. Exhibits *Required***

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	<i>Supplement</i>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

**Section 4. Mailing List (Excel) *Required***

*Supplement*

**Section 5. Economic Calculation Summaries *Required***

**Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER NW STC NB 3H	20,964	30,519	52.19	14.89	108.62	40.52	18.70	25.75	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	20,964	30,519	52.19	14.89	108.62	40.52	18.70	25.75	<input type="checkbox"/>

**Non-Unitized Scenario**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER NW STC NB 3H	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	0	0	0.00	0.00	0.00	0.00	0.00	0.00	<input type="checkbox"/>

**Difference**

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
ALABASTER NW STC NB 3H	20,964	30,519	52.19	14.89	108.62	40.52	18.70	25.75	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
<b>Total:</b>	20,964	30,519	52.19	14.89	108.62	40.52	18.70	25.75	<input type="checkbox"/>

**Section 6. Attachments *Required***

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

*Optional only for requests to amend orders for unit operations*

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

**Section 7. Attestation Required**

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

**Attestation A**

I Leilani Beard (NAME) on behalf of Ascent Resources-Utica,LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research, etc.).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

*Leilani Beard*

Leilani Beard

Landman

SIGNATURE

PRINT NAME

TITLE

STATE OF

Oklahoma  
Oklahoma

COUNTY OF

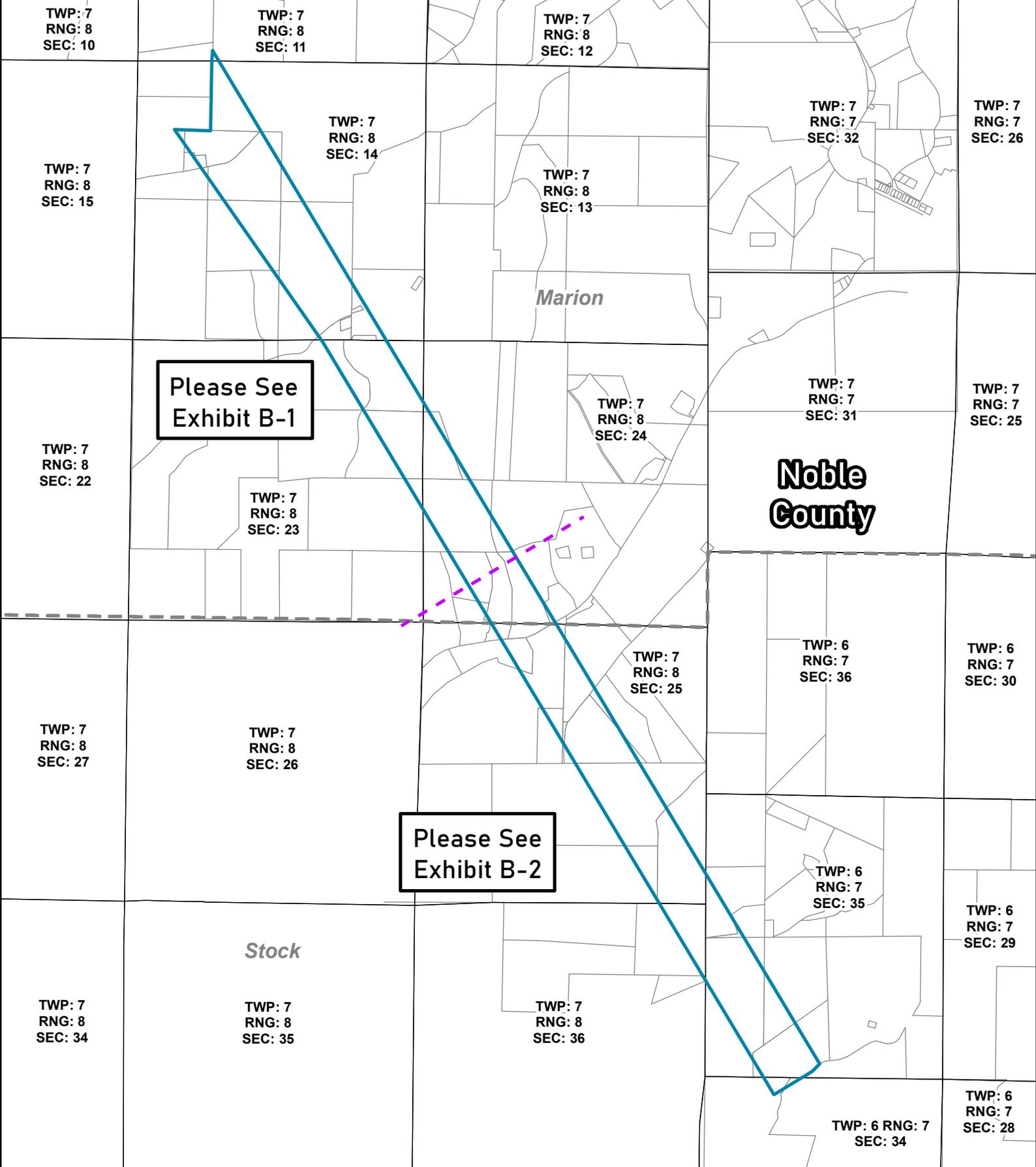
Sworn to before me and subscribed in my presence on this

5 day of March, 20 26  
MONTH YEAR



*[Signature]*  
NOTARY PUBLIC

My commission expires 10/17/28

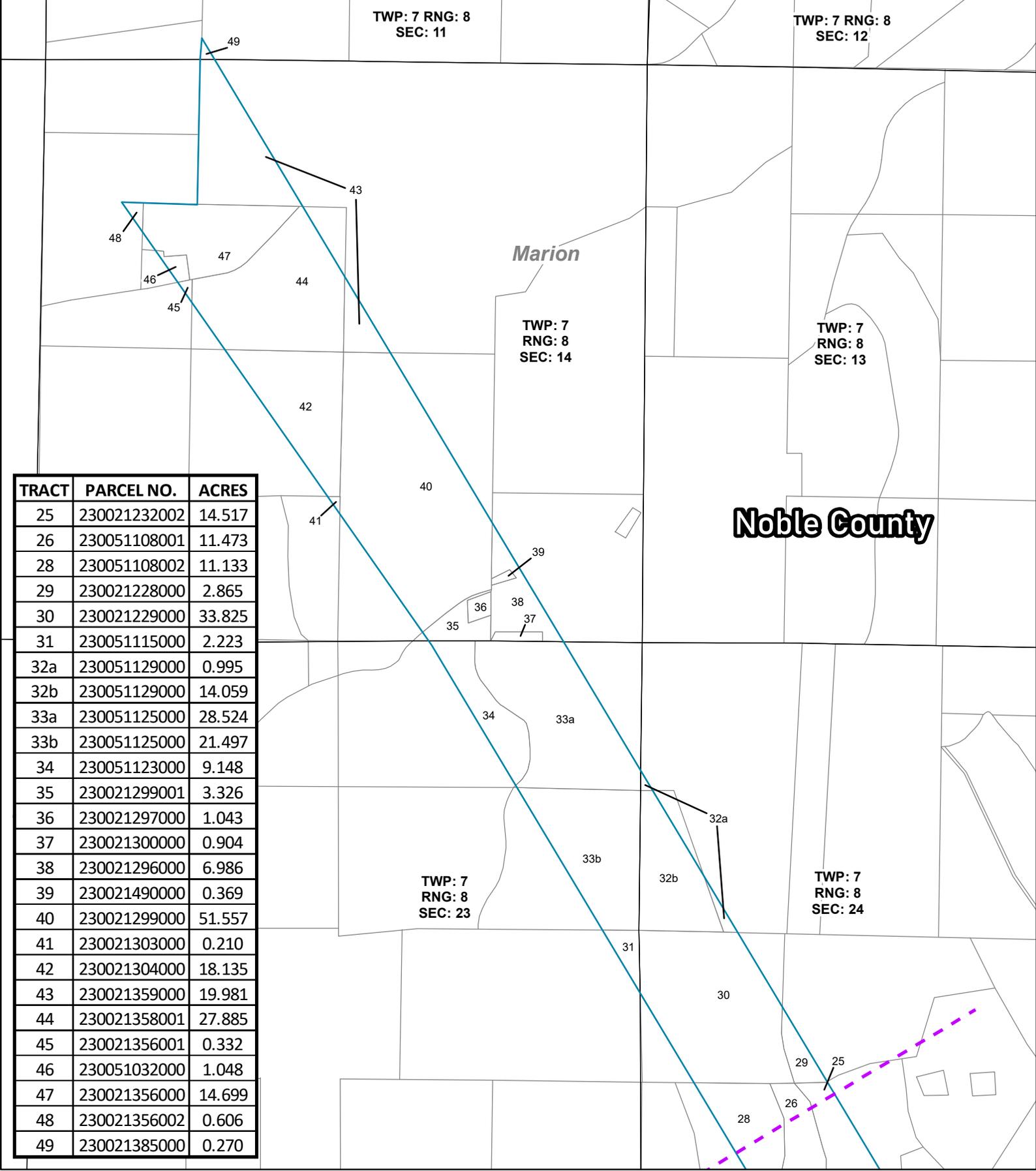


# ALABASTER NW STC NB EXHIBIT B: Unit Plat



1 INCH = 2,000 ft.

- Alabaster NW STC NB Unit - 542.739 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



TRACT	PARCEL NO.	ACRES
25	230021232002	14.517
26	230051108001	11.473
28	230051108002	11.133
29	230021228000	2.865
30	230021229000	33.825
31	230051115000	2.223
32a	230051129000	0.995
32b	230051129000	14.059
33a	230051125000	28.524
33b	230051125000	21.497
34	230051123000	9.148
35	230021299001	3.326
36	230021297000	1.043
37	230021300000	0.904
38	230021296000	6.986
39	230021490000	0.369
40	230021299000	51.557
41	230021303000	0.210
42	230021304000	18.135
43	230021359000	19.981
44	230021358001	27.885
45	230021356001	0.332
46	230051032000	1.048
47	230021356000	14.699
48	230021356002	0.606
49	230021385000	0.270

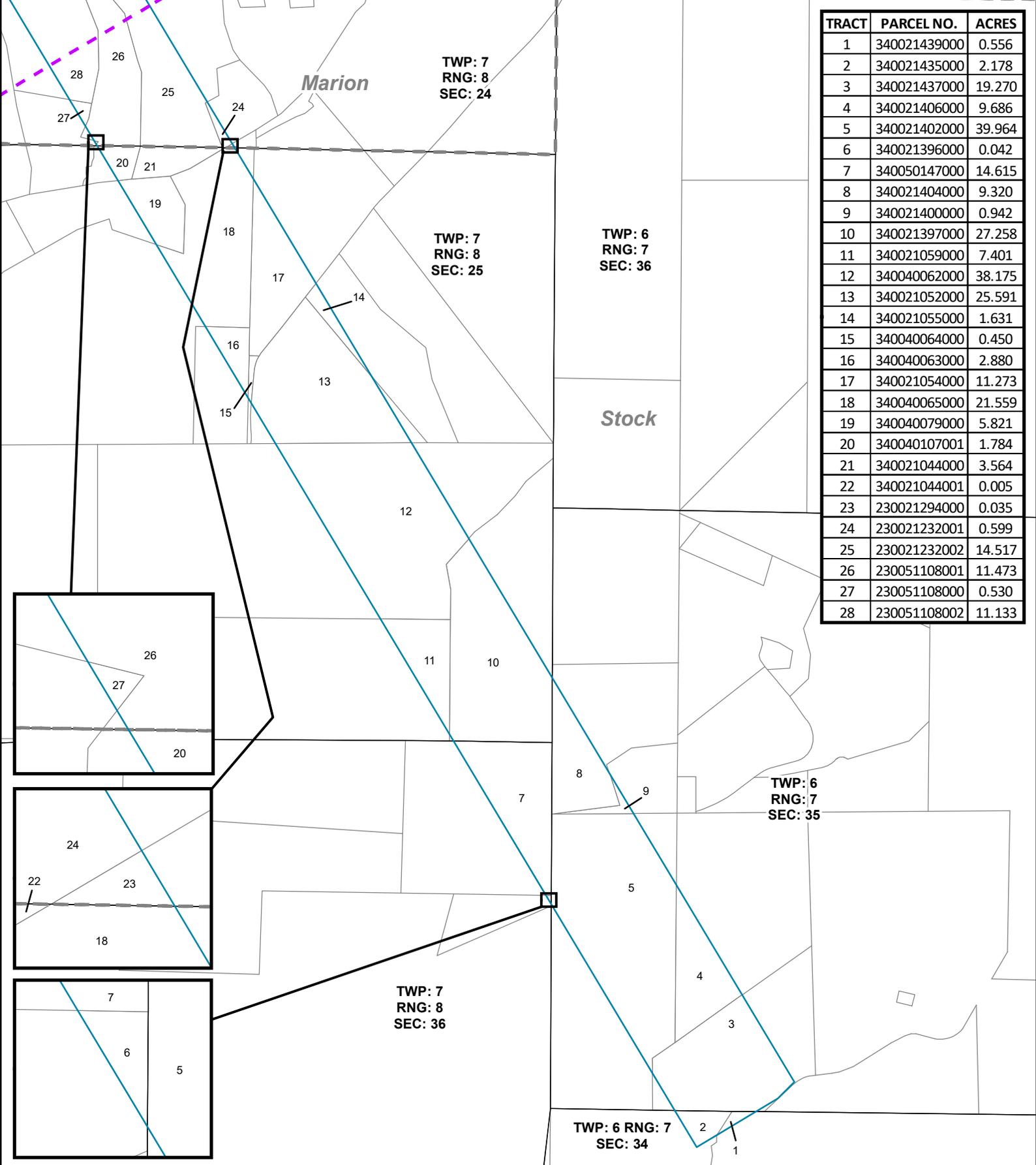
# ALABASTER NW STC NB

## EXHIBIT B-1: Unit Plat



1 INCH = 975 ft.

- Alabaster NW STC NB Unit - 542.739 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



TRACT	PARCEL NO.	ACRES
1	340021439000	0.556
2	340021435000	2.178
3	340021437000	19.270
4	340021406000	9.686
5	340021402000	39.964
6	340021396000	0.042
7	340050147000	14.615
8	340021404000	9.320
9	340021400000	0.942
10	340021397000	27.258
11	340021059000	7.401
12	340040062000	38.175
13	340021052000	25.591
14	340021055000	1.631
15	340040064000	0.450
16	340040063000	2.880
17	340021054000	11.273
18	340040065000	21.559
19	340040079000	5.821
20	340040107001	1.784
21	340021044000	3.564
22	340021044001	0.005
23	230021294000	0.035
24	230021232001	0.599
25	230021232002	14.517
26	230051108001	11.473
27	230051108000	0.530
28	230051108002	11.133

# ALABASTER NW STC NB EXHIBIT B-2: Unit Plat



1 INCH = 950 ft.

NAD 1983 StatePlane Ohio South FIPS 3402

- Alabaster NW STC NB Unit - 542.739 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

**MASTER UNIT PARCEL CHART:**

TRACT	PARCEL NO.	ACRES	EXHIBIT
1	340021439000	0.556	B-2
2	340021435000	2.178	B-2
3	340021437000	19.270	B-2
4	340021406000	9.686	B-2
5	340021402000	39.964	B-2
6	340021396000	0.042	B-2
7	340050147000	14.615	B-2
8	340021404000	9.320	B-2
9	340021400000	0.942	B-2
10	340021397000	27.258	B-2
11	340021059000	7.401	B-2
12	340040062000	38.175	B-2
13	340021052000	25.591	B-2
14	340021055000	1.631	B-2
15	340040064000	0.450	B-2
16	340040063000	2.880	B-2
17	340021054000	11.273	B-2
18	340040065000	21.559	B-2
19	340040079000	5.821	B-2
20	340040107001	1.784	B-2
21	340021044000	3.564	B-2
22	340021044001	0.005	B-2
23	230021294000	0.035	B-2
24	230021232001	0.599	B-2
25	230021232002	14.517	B-1/B-2
26	230051108001	11.473	B-1/B-2
27	230051108000	0.530	B-2
28	230051108002	11.133	B-1/B-2
29	230021228000	2.865	B-1
30	230021229000	33.825	B-1
31	230051115000	2.223	B-1
32a	230051129000	0.995	B-1
32b	230051129000	14.059	B-1
33a	230051125000	28.524	B-1
33b	230051125000	21.497	B-1
34	230051123000	9.148	B-1
35	230021299001	3.326	B-1
36	230021297000	1.043	B-1
37	230021300000	0.904	B-1
38	230021296000	6.986	B-1
39	230021490000	0.369	B-1
40	230021299000	51.557	B-1
41	230021303000	0.210	B-1
42	230021304000	18.135	B-1
43	230021359000	19.981	B-1
44	230021358001	27.885	B-1
45	230021356001	0.332	B-1
46	230051032000	1.048	B-1
47	230021356000	14.699	B-1
48	230021356002	0.606	B-1
49	230021385000	0.270	B-1
	<b>TOTAL:</b>	542.739	

**Exhibit H - Alabaster NW STC NB Unit**

**Mineral Owners**

<b>Name</b>	<b>Leased Yes or No</b>	<b>Tract Number(s)</b>	<b>Tax Map Parcel ID(s)</b>	<b>Surface Acres in Unit (Net)</b>
Alice F. Smith	Yes	6	34-0021396.000	0.014
Belinda A. Feldner**	Yes	7	34-0050147.000	4.872
Christina Hallowell**	Yes	8	34-0021404.000	3.107
Michael Feldner**	Yes	1	34-0021439.000	0.556
Tabitha West**	Yes	11	34-0021059.000	7.401
	Yes	12	34-0040062.000	38.175
	Yes	13	34-0021052.000	25.591
	Yes	14	34-0021055.000	1.631
	Yes	15	34-0040064.000	0.450
	Yes	16	34-0040063.000	2.880
	Yes	17	34-0021054.000	11.273
	Yes	18	34-0040065.000	21.559
	Yes	23	23-0021294.000	0.035
	Yes	29	23-0021228.000	0.537
	Yes	30	23-0021229.000	6.342
	Yes	32a	23-0051129.000	0.995
	Yes	32b	23-0051129.000	2.636
	Yes	33a	23-0051125.000	28.524
	Yes	33b	23-0051125.000	4.031
	Yes	34	23-0051123.000	9.148
	Yes	35	23-0021299.001	3.326
	Yes	37	23-0021300.000	0.904
	Yes	40	23-0021299.000	51.557
	Yes	41	23-0021303.000	0.210
	Yes	43	23-0021359.000	4.249
	Yes	44	23-0021358.001	27.885
	Yes	45	23-0021356.001	0.332
	Yes	47	23-0021356.000	14.699
	Yes	48	23-0021356.002	0.606
	Yes	49	23-0021385.000	0.135
	Yes	19	34-0040079.000	5.821
	Yes	31	23-0051115.000	2.223
	Yes	38	23-0021296.000	6.986
B & N Coal, Inc.	Yes	6	34-0021396.000	0.014
Belinda A. Feldner	Yes	7	34-0050147.000	4.872
Alice F. Smith**	Yes	8	34-0021404.000	3.107
Christina Hallowell**	Yes	43	23-0021359.000	2.871
Michael Feldner**	Yes	20	34-0040107.001	1.784
Tabitha West**	Yes	26	23-0051108.001	11.473
Bounty Minerals, LLC	Yes	27	23-0051108.000	0.530
Charles W. Warner	Yes	28	23-0051108.002	11.133
Charles W. Warner and wife, Michelle A. Warner, as survivorship tenants	Yes	29	23-0021228.000	0.090
	Yes	30	23-0021229.000	1.057
	Yes	32b	23-0051129.000	0.439
	Yes	33b	23-0051125.000	0.672
Cheri F. Vance	Yes	3	34-0021437.000	4.818
Chris Wise	Yes	6	34-0021396.000	0.004
Debbie Moore**	Yes	7	34-0050147.000	1.218
Duane Dimmerling**	Yes	8	34-0021404.000	0.777
Jodi Harmon**	Yes	46	23-0051032.000	0.262
Christina Hallowell	Yes	10	34-0021397.000	13.629
Alice F. Smith**	Yes	10	34-0021397.000	6.815
Belinda A. Feldner**	Yes	2	34-0021435.000	0.726
Michael Feldner**	Yes	22	34-0021044.001	0.005
Tabitha West**	Yes	24	23-0021232.001	0.599
Danny Bates, Jr.	Yes	3	34-0021437.000	4.818
David J. Zwick	Yes	29	23-0021228.000	0.716
David J. Zwick and wife, Laura J. Zwick, as survivorship tenants	Yes	30	23-0021229.000	8.456
	Yes	32b	23-0051129.000	3.515
	Yes	33b	23-0051125.000	5.374
David L. Gaydosik*	Yes	3	34-0021437.000	4.818
Robert Paul Gaydosik**	Yes	3	34-0021437.000	4.818
Tacy Marie Rich**	Yes	3	34-0021437.000	4.818
David M. Warner and wife, Kimberly J. Warner, as survivorship tenants	Yes	3	34-0021437.000	4.818
Debbie Moore	Yes	3	34-0021437.000	4.818
Chris Wise**	Yes	3	34-0021437.000	4.818
Duane Dimmerling**	Yes	3	34-0021437.000	4.818
Jodi Harmon**	Yes	3	34-0021437.000	4.818

Edward L. Craig	Yes	29	23-0021228.000	0.716
	Yes	30	23-0021229.000	8.456
	Yes	32b	23-0051129.000	3.515
	Yes	33b	23-0051125.000	5.374
Eileen H. Friday	Yes	43	23-0021359.000	9.990
	Yes	49	23-0021385.000	0.135
James W. Warner and wife, Alice L. Warner, as survivorship tenants*	Yes	21	34-0021044.000	3.564
Jamie Ray Hendershot and wife, Jamie Lynn Hendershot, as survivorship tenants	Yes	25	23-0021232.002	14.517
Jeffrey Lee Steese and wife, Sharon Christian Steese, as survivorship tenants	Yes	39	23-0021490.000	0.369
Jodi Harmon Chris Wise** Debbie Moore** Duane Dimmerling**	Yes	42	23-0021304.000	18.135
Latecia Ann Riggs	Yes	3	34-0021437.000	4.818
	Yes	29	23-0021228.000	0.090
	Yes	30	23-0021229.000	1.057
	Yes	32b	23-0051129.000	0.439
Michael Feldner Alice F. Smith** Belinda A. Feldner** Christina Hallowell** Tabitha West**	Yes	33b	23-0051125.000	0.672
	Yes	6	34-0021396.000	0.004
	Yes	7	34-0050147.000	1.218
Robert Paul Gaydosik* David L. Gaydosik** Tacy Marie Rich**	Yes	8	34-0021404.000	0.777
	Yes	2	34-0021435.000	0.726
Ronald E. Bates	Yes	46	23-0051032.000	0.524
Sarah Bates	Yes	46	23-0051032.000	0.262
Siltstone Resources IV, LLC	Yes	10	34-0021397.000	6.815
	Yes	43	23-0021359.000	2.871
Tabitha West Alice F. Smith** Belinda A. Feldner** Christina Hallowell** Michael Feldner**	Yes	6	34-0021396.000	0.007
	Yes	7	34-0050147.000	2.436
	Yes	8	34-0021404.000	1.553
Tacy Marie Rich* David L. Gaydosik** Robert Paul Gaydosik**	Yes	2	34-0021435.000	0.726
The Estate of Jack M. Franklin, deceased	Yes	29	23-0021228.000	0.716
	Yes	30	23-0021229.000	8.456
	Yes	32b	23-0051129.000	3.515
	Yes	33b	23-0051125.000	5.374
The Jean C. Burger Irrevocable Trust, dated September 26, 2018, by Kelly A. Hahn and Donald P. Burger, Jr., Trustees	Yes	5	34-0021402.000	39.964
	Yes	9	34-0021400.000	0.942
The Larry U. Noll Revocable Trust u/a/d December 14, 2022, by Larry U. Noll, Trustee*	Yes	4	34-0021406.000	9.686
Trustees of Marion Township	Yes	36	23-0021297.000	1.043

**\*Leasehold contains a non-conforming pooling provision**  
**\*\*Owner is not a mineral owner of the tract, but is a mineral owner of a separate tract of which the same lease covers. Said lease contains an entireties clause, which provides that if any portion of the lands covered by the lease are later transferred to a separate owner, then the royalties payable under the lease shall be divided among each owner in the proportion that the acreage owned by such owner bears to the entire leased acreage.**

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit (Net)
Ascent Resources - Utica, LLC	Yes	1	34-0021439.000	0.556
	Yes	10	34-0021397.000	27.258
	Yes	11	34-0021059.000	7.401
	Yes	12	34-0040062.000	38.175
	Yes	13	34-0021052.000	25.591
	Yes	14	34-0021055.000	1.631
	Yes	15	34-0040064.000	0.450
	Yes	16	34-0040063.000	2.880
	Yes	17	34-0021054.000	11.273
	Yes	18	34-0040065.000	21.559
	Yes	19	34-0040079.000	5.821
	Yes	20	34-0040107.001	1.784
	Yes	22	34-0021044.001	0.005
	Yes	23	23-0021294.000	0.035
	Yes	24	23-0021232.001	0.599
	Yes	26	23-0051108.001	11.473
	Yes	27	23-0051108.000	0.530
	Yes	28	23-0051108.002	11.133
	Yes	29	23-0021228.000	2.865
	Yes	30	23-0021229.000	33.825
	Yes	31	23-0051115.000	2.223
	Yes	32a	23-0051129.000	0.995
	Yes	32b	23-0051129.000	14.059
	Yes	33a	23-0051125.000	28.524
Yes	33b	23-0051125.000	21.497	
Yes	34	23-0051123.000	9.148	

	Yes	35	23-0021299.001	3.326
	Yes	36	23-0021297.000	1.043
	Yes	37	23-0021300.000	0.904
	Yes	38	23-0021296.000	6.986
	Yes	39	23-0021490.000	0.369
	Yes	40	23-0021299.000	51.557
	Yes	41	23-0021303.000	0.210
	Yes	42	23-0021304.000	18.135
	Yes	43	23-0021359.000	19.981
	Yes	44	23-0021358.001	27.885
	Yes	45	23-0021356.001	0.332
	Yes	46	23-0051032.000	1.048
	Yes	47	23-0021356.000	14.699
	Yes	48	23-0021356.002	0.606
	Yes	49	23-0021385.000	0.270
Expand Appalachia, LLC	Yes	2	34-0021435.000	2.178
	Yes	3	34-0021437.000	19.270
	Yes	4	34-0021406.000	9.686
	Yes	5	34-0021402.000	39.964
	Yes	6	34-0021396.000	0.042
	Yes	7	34-0050147.000	14.615
	Yes	8	34-0021404.000	9.320
	Yes	9	34-0021400.000	0.942
	Yes	21	34-0021044.000	3.564
	Yes	25	23-0021232.002	14.517

**Potential Mineral Interest and Working Interest Owners**

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Potential Surface Acres in Unit (Net)
Julia Ann Linn	Yes	29	23-0021228.000	0.716
	Yes	30	23-0021229.000	8.456
	Yes	32b	23-0051129.000	3.515
	Yes	33b	23-0051125.000	5.374
Terry L. Smock	Yes	29	23-0021228.000	0.060
	Yes	30	23-0021229.000	0.705
	Yes	32b	23-0051129.000	0.293
	Yes	33b	23-0051125.000	0.448
Trust U/A dated August 19, 1993 fbo Jack M. Franklin, by Julia Ann Linn, Trustee	Yes	29	23-0021228.000	0.716
	Yes	30	23-0021229.000	8.456
	Yes	32b	23-0051129.000	3.515
	Yes	33b	23-0051125.000	5.374