

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	Ascent Resources - Utica, LLC		Supplement <input type="checkbox"/>
2 Mailing Address:	3501 N.W. 63rd Street		
3 City / State / Zip:	Oklahoma City	OK 73116	
4 Office Phone:	(405) 252-7680		
5 Email:	Amy.Noel@ascentresources.com		
6 Landman Name:	Amy Noel		<input type="checkbox"/>
7 Mailing Address:	3501 N.W. 63rd Street		
8 City / State / Zip:	Oklahoma City	OK 73116	
9 Office Phone:	(405) 252-7680		
10 Email:	Amy.Noel@ascentresources.com		
<i>If applicable</i>			
11 Attorney Name:	Paul B. Westbrook		<input type="checkbox"/>
12 Firm Name:	Harris, Finley & Bogle, P.C.		
13 Mailing Address:	777 Main Street, Suite 1800		
14 City / State / Zip:	Fort Worth	TX 76102	
15 Office Phone:	(817) 870-8700		
16 Email:	pwestbrook@hfblaw.com		

Section 2. Unit Information *Required*

1 Unit Name:	Cooper W WSG GR Unit		Supplement <input type="checkbox"/>
2 Unit Location: <i>Include all counties and townships</i>	Washington and Madison Townships, Guernsey County, Ohio		
3 Number of Tracts:	38		
4 Total Unit Area: <i>In acres</i>	385.854		
5 (a) Number of Proposed Wells:	One Horizontal Well		
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	None		

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant Formation	Supplement
7	Is this a request to amend an order for unit operations?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:		
9	If yes to question 7, please identify the Chief's Order to be amended:		
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	354.052	<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS <input type="checkbox"/> Survey <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other: 	<input type="checkbox"/>
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO 	<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement <input type="checkbox"/>
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
COOPER W WSG GR 4H	20,051	28,728	19.99	12.75	89.55	56.13	25.53	13.75	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	20,051	28,728	19.99	12.75	89.55	56.13	25.53	13.75	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
COOPER W WSG GR 4H	4,263	12,940	5.55	6.13	18.95	6.94	1.95	2.91	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	4,263	12,940	5.55	6.13	18.95	6.94	1.95	2.91	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
COOPER W WSG GR 4H	15,788	15,788	14.44	6.63	70.60	49.19	23.58	10.84	<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
									<input type="checkbox"/>
Total:	15,788	15,788	14.44	6.63	70.60	49.19	23.58	10.84	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Amy Noel (NAME) on behalf of Ascent Resources - Utica, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, including reviewing court, birth, marriage, and death records and county auditor tax records, and utilizing electronic resources (e.g. telephone and address listings, heirship research).

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

<u>Amy Noel</u>	<u>Amy Noel</u>	<u>District Landman</u>
SIGNATURE	PRINT NAME	TITLE

STATE OF	<u>Oklahoma</u>
COUNTY OF	<u>Oklahoma</u>

Sworn to before me and subscribed in my presence on this

19th day of January, 2026.
MONTH YEAR



N West
NOTARY PUBLIC

My commission expires 6.24.26.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

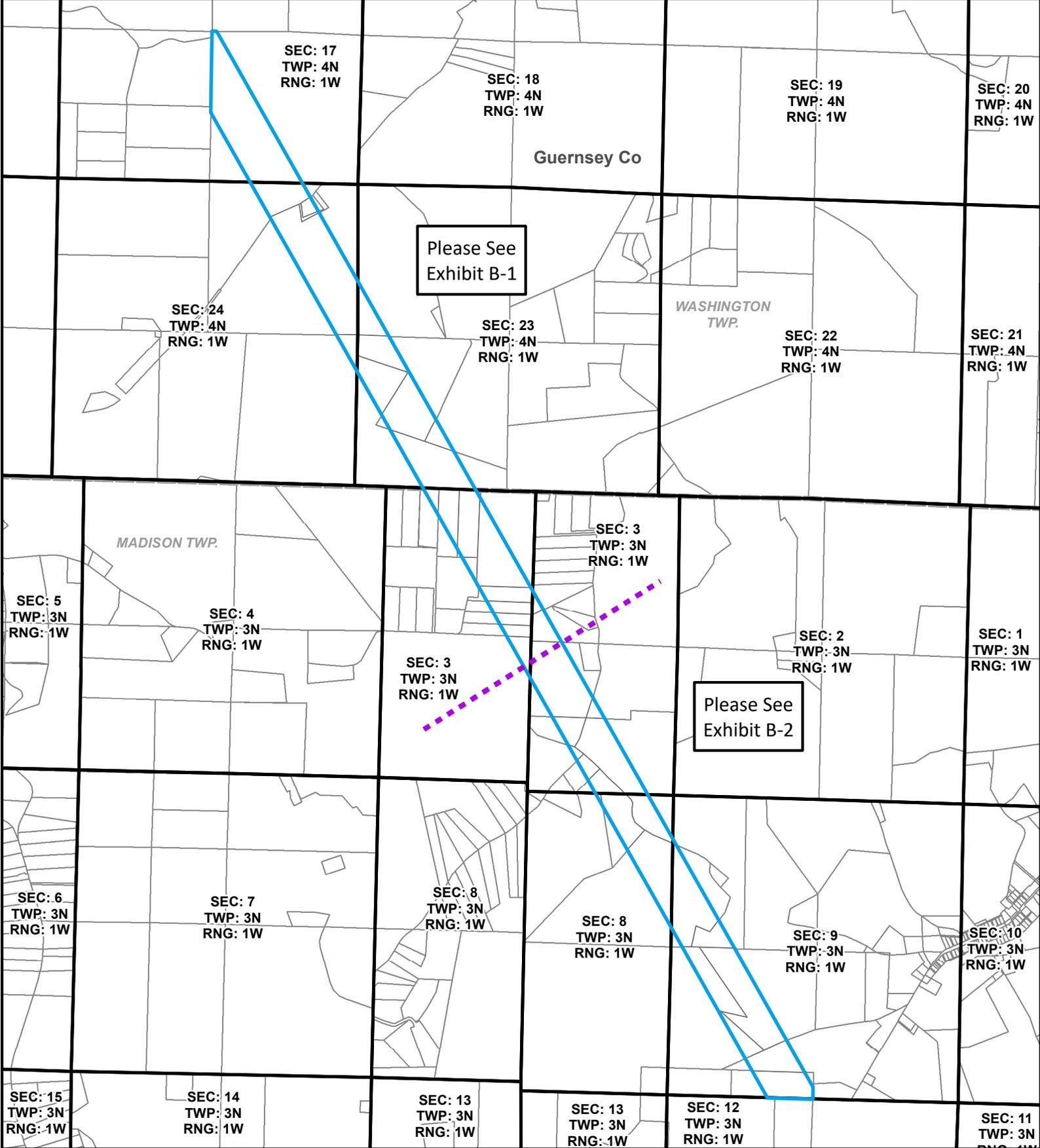
Sworn to before me and subscribed in my presence on this _____ day of _____, 20____.

MONTH MONTH YEAR

NOTARY SEAL

NOTARY PUBLIC

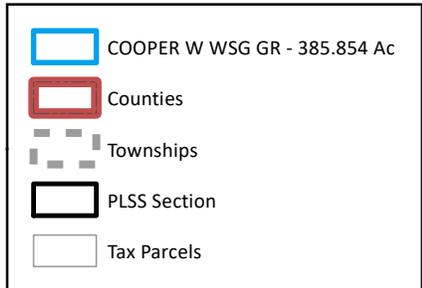
My commission expires _____.

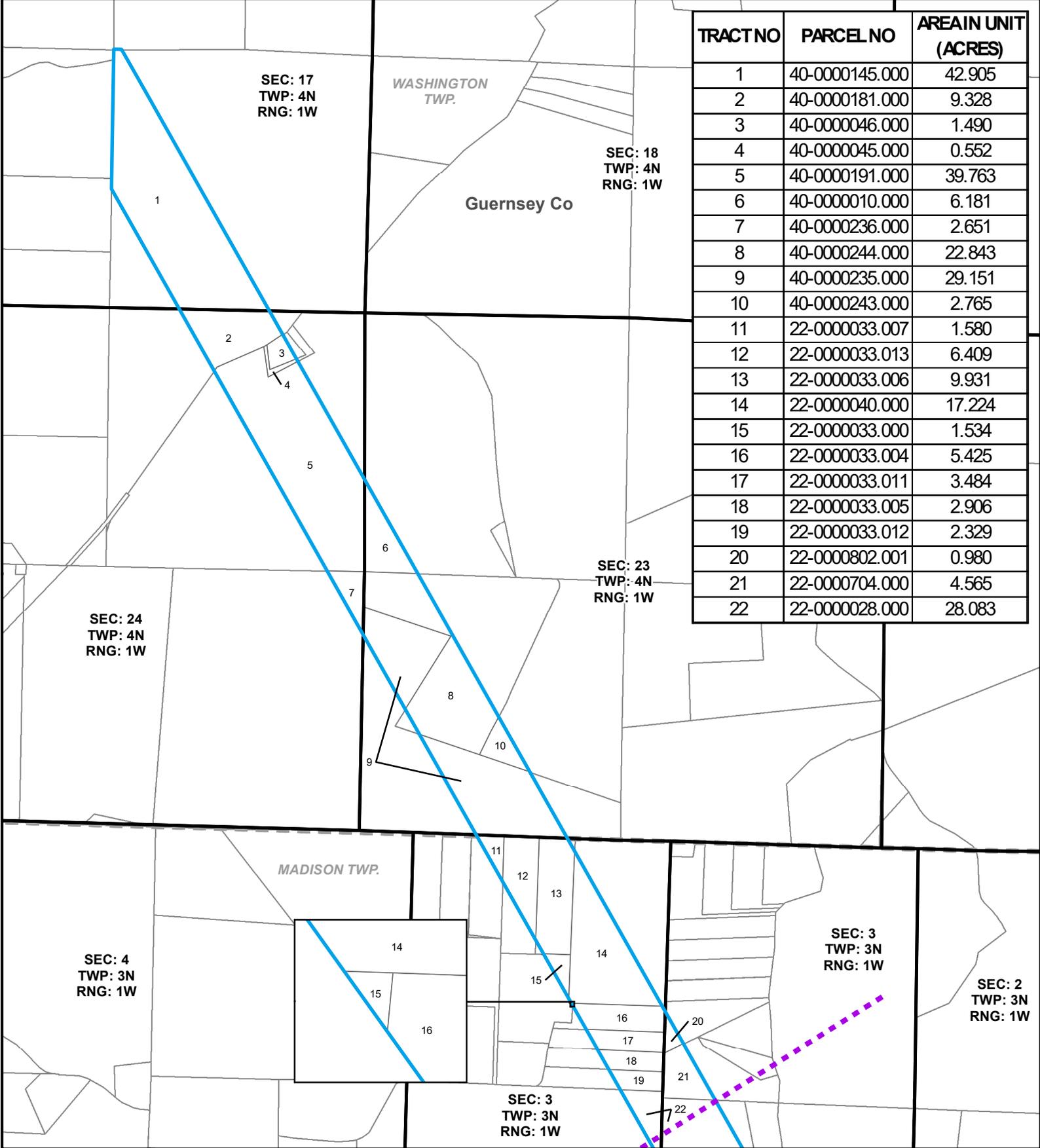


COOPER W WSG GR EXHIBIT B



1 in = 2,222 ft



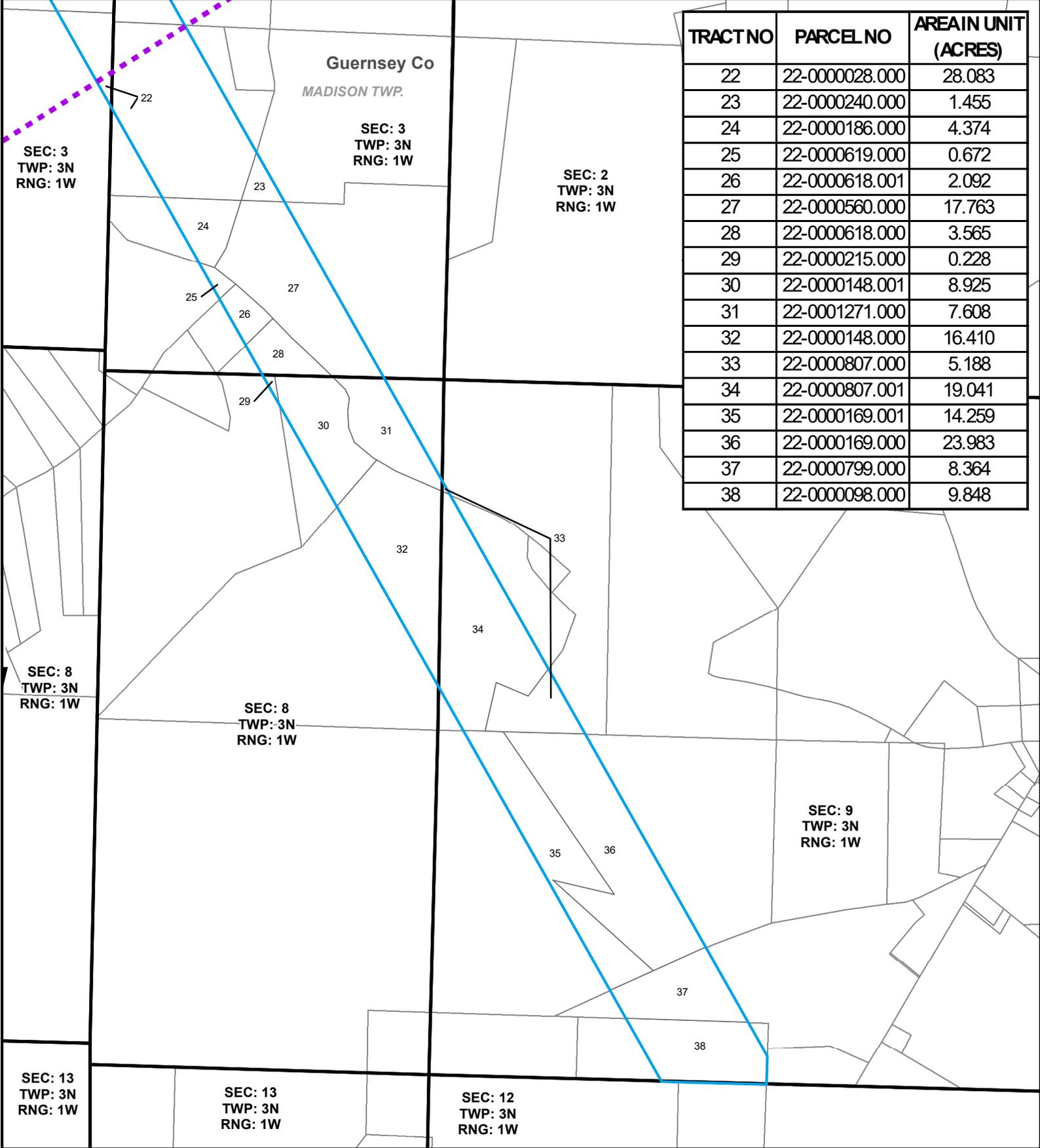


COOPER W WSG GR EXHIBIT B-1

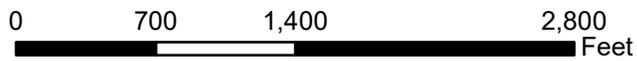


1 in = 1,292 ft

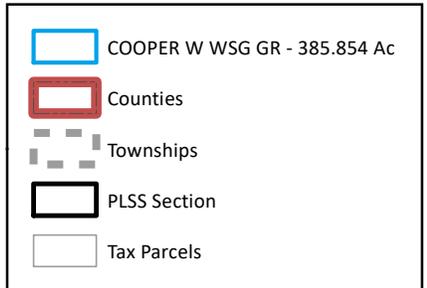
- COOPER W WSG GR - 385.854 Ac
- Counties
- Townships
- PLSS Section
- Tax Parcels



**COOPER W WSG GR
EXHIBIT B-2**



1 in = 958 ft



TRACT NO	PARCEL NO	AREAIN UNIT (ACRES)	EXHIBIT
1	40-0000145.000	42.905	B-1
2	40-0000181.000	9.328	B-1
3	40-0000046.000	1.490	B-1
4	40-0000045.000	0.552	B-1
5	40-0000191.000	39.763	B-1
6	40-0000010.000	6.181	B-1
7	40-0000236.000	2.651	B-1
8	40-0000244.000	22.843	B-1
9	40-0000235.000	29.151	B-1
10	40-0000243.000	2.765	B-1
11	22-0000033.007	1.580	B-1
12	22-0000033.013	6.409	B-1
13	22-0000033.006	9.931	B-1
14	22-0000040.000	17.224	B-1
15	22-0000033.000	1.534	B-1
16	22-0000033.004	5.425	B-1
17	22-0000033.011	3.484	B-1
18	22-0000033.005	2.906	B-1
19	22-0000033.012	2.329	B-1
20	22-0000802.001	0.980	B-1
21	22-0000704.000	4.565	B-1
22	22-0000028.000	28.083	B-1/B-2
23	22-0000240.000	1.455	B-2
24	22-0000186.000	4.374	B-2
25	22-0000619.000	0.672	B-2
26	22-0000618.001	2.092	B-2
27	22-0000560.000	17.763	B-2
28	22-0000618.000	3.565	B-2
29	22-0000215.000	0.228	B-2
30	22-0000148.001	8.925	B-2
31	22-0001271.000	7.608	B-2
32	22-0000148.000	16.410	B-2
33	22-0000807.000	5.188	B-2
34	22-0000807.001	19.041	B-2
35	22-0000169.001	14.259	B-2
36	22-0000169.000	23.983	B-2
37	22-0000799.000	8.364	B-2
38	22-0000098.000	9.848	B-2
	TOTALS	385.854	

COOPER W WSG GR
EXHIBIT B
MAP TABLE



Exhibit H - Cooper W WSG GR Unit

Mineral Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Felton Irrevocable Trust, dated August 14, 2023 Attn: Thomas S Felton, Trustee	Yes	1	40-0000145.000	42.905
RHDK Investments, LLC Attn: Matthew Berkeley, Land Manager	Yes	2	40-0000181.000	9.328
	Yes	5	40-0000191.000	39.763
	Yes	14	22-0000040.000	8.612
	Yes	16	22-0000033.004	5.425
Justin D. McElwain and Ashlee B. McElwain, husband and wife, as survivorship tenants	Yes	3	40-0000046.000	1.490
	Yes	4	40-0000045.000	0.552
The Red Hill Farm Trust u/d 12/30/87 Attn: Thomas Perkowski, Randy Raber, Eric Kimble, Co- Trustees	Yes	6	40-0000010.000	6.181
The Paul E. Tuttle and Ruth E. Tuttle Revocable Living Trust u/a 8/29/2012 Attn: Paul E. Tuttle and Ruth E. Tuttle, Co-Trustees OWS Acquistitons, LLC (NPRI Only) Attn: Gregory W. Watts, General Counsel	Yes	7	40-0000236.000	2.651
Howard E. Wheeler and Carol A. Wheeler - Life Tenants Rolling W Farm, LLC -Remainderman Attn: Howard E. Wheeler and Carol A. Wheeler, Directors	Yes	8	40-0000244.000	22.843
Morgan T. Caldwell and Krista J. Caldwell, husband and wife OWS Acquisition Co. LLC (NPRI Only) Attn: Gregory W. Watts, General Counsel	Yes	9	40-0000235.000	29.151
Rolling W Farm, LLC Attn: Howard E. Wheeler and Carol A. Wheeler, Directors	Yes	10	40-0000243.000	2.765
Morgan T. Caldwell and Krista J. Caldwell, husband and wife, as survivorship tenants	Yes	11	22-0000033.007	1.580
	Yes	12	22-0000033.013	6.409
	Yes	13	22-0000033.006	9.931
David B. Wheeler and Stacy L. Wheeler, husband and wife, as survivorship tenants	Yes	14	22-0000040.000	8.612
	Yes	20	22-0000802.001	0.980
Doubledown, LLC Attn: David B. Schlabach, Member	Yes	15	22-0000033.000	1.534
Bruner Land Company, Inc. Attn: Douglas Bruner, Vice President	Yes	17	22-0000033.011	3.484
	Yes	18	22-0000033.005	2.906
William E. Ogden and Cecelia M. Ogden, husband and wife, as survivorship tenants	Yes	19	22-0000033.012	2.329
Mandy Jo Wittmer and Chad Karston Wittmer, wife and husband	Yes	21	22-0000704.000	4.565
Ascent Utica Minerals, LLC Attn: Kade R. Smith, Attorney-in-Fact	Yes	22	22-0000028.000	8.425
Cecil R. Carlson and Carolyn J. Carlson, husband and wife, as survivorship tenants	Yes	22	22-0000028.000	19.658
The Geraldine Y. Colvin Trust dated Feb. 23, 2023 Attn: Randy L. Colvin Jr., Trustee	Yes	23	22-0000240.000	1.455
The Unknown Heirs, Devisees, Successors and/or Assigns of David H. Raber, Deceased	Yes	24	22-0000186.000	2.187
	Yes	25	22-0000619.000	0.336
Amanda M. Raber	Yes	24	22-0000186.000	2.187
	Yes	25	22-0000619.000	0.336

Siltstone Resources IV, LLC Attn: Michael J. Faust	Yes	26	22-0000618.001	2.092
	Yes	28	22-0000618.000	3.565
	Yes	29	22-0000215.000	0.228
Sherry L. Sanders, as survivorship tenants	Yes	27	22-0000560.000	4.441
Terry L. Dusz, as survivorship tenants	Yes	27	22-0000560.000	4.441
The McQuain Family Trust date December 16, 2015 Attn: Larry G. McQuain, Trustee	Yes	27	22-0000560.000	8.882
Ronald A. Miller and Elizabeth Anne Miller, Husband and Wife	Yes	30	22-0000148.001	4.463
The Anna L. Johnson Trust dated January 12, 2012 Attn: Lawrence J. Johnson and Diane J. Boyhan, Co- Trustees	Yes	30	22-0000148.001	4.463
Timothy R. Raber and Glorianna H. Raber, husband and wife, as survivorship tenants	Yes	31	22-0001271.000	3.804
Raber Energy, LLC Attn: Jonathan D. Raber, Member	Yes	31	22-0001271.000	3.804
Jason L. Miller and Anna L. Miller, husband and wife, as survivorship tenants	Yes	32	22-0000148.000	16.410
Thomas R. Ripley and Karen S. Ripley, husband and wife, as survivorship tenants Carl R. Gunnoe (Entireties) Jared Schrock (Entireties) Katrina Schrock (Entireties)	Yes	33	22-0000807.000	5.188
Carl R. Gunnoe Jared Schrock (Entireties) Katrina Schrock (Entireties) Thomas R. Ripley and Karen S. Ripley, husband and wife, as survivorship tenants (Entireties)	Yes	34	22-0000807.001	19.041
Kathleen Ann Olson	Yes	35	22-0000169.001	14.259
	Yes	36	22-0000169.000	23.983
Mark A. Ogle and Sandra K. Ogle, husband and wife, as survivorship tenants	Yes	37	22-0000799.000	8.364
Kenneth W. Ford Revocable Trust dated August 28, 2012 Attn: Kenneth W. Ford and Ruth E. Ford, Trustees	Yes	38	22-0000098.000	4.924
Ruth E. Ford Revocable Trust dated August 28, 2012 Attn: Kenneth W. Ford and Ruth E. Ford, Trustees	Yes	38	22-0000098.000	4.924

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID	Surface Acres in Unit
Ascent Resources - Utica, LLC Attn: Amy Noel	Yes	1	40-0000145.000	42.905
	Yes	3	40-0000046.000	1.490
	Yes	4	40-0000045.000	0.552
	Yes	8	40-0000244.000	22.843
	Yes	10	40-0000243.000	2.765
	Yes	11	22-0000033.007	1.580
	Yes	12	22-0000033.013	6.409
	Yes	13	22-0000033.006	9.931
	Yes	14	22-0000040.000	17.224
	Yes	15	22-0000033.000	1.151
	Yes	17	22-0000033.011	3.484
	Yes	18	22-0000033.005	2.906
	Yes	19	22-0000033.012	2.329
	Yes	20	22-0000802.001	0.980
	Yes	21	22-0000704.000	4.565

	Yes	22	22-0000028.000	14.042	
	Yes	26	22-0000618.001	2.092	
	Yes	28	22-0000618.000	3.565	
	Yes	29	22-0000215.000	0.228	
	Yes	33	22-0000807.000	2.594	
	Yes	34	22-0000807.001	9.521	
	Yes	38	22-0000098.000	9.848	
RHDK Oil & Gas, LLC Attn: Matthew Berkeley	Yes	2	40-0000181.000	9.328	
	Yes	5	40-0000191.000	39.763	
	Yes	6	40-0000010.000	6.181	
	Yes	15	22-0000033.000	0.384	
	Yes	16	22-0000033.004	5.425	
	Yes	22	22-0000028.000	14.042	
	Yes	23	22-0000240.000	1.455	
	Yes	24	22-0000186.000	4.374	
	Yes	25	22-0000619.000	0.672	
	Yes	27	22-0000560.000	17.763	
	Yes	30	22-0000148.001	8.925	
	Yes	31	22-0001271.000	7.608	
	Yes	32	22-0000148.000	16.410	
	Yes	33	22-0000807.000	2.594	
	Yes	34	22-0000807.001	9.521	
	Yes	35	22-0000169.001	14.259	
	Yes	36	22-0000169.000	23.983	
	Yes	37	22-0000799.000	8.364	
	Appalachian Resources Development Group, LLC Attn: Robert C. Starr, Jr.	Yes	7	40-0000236.000	0.215
		Yes	9	40-0000235.000	2.369
Chief Capital O&G II, LLC Attn: Walt Nixon	Yes	7	40-0000236.000	1.988	
	Yes	9	40-0000235.000	21.863	
GOE Resources, LLC Attn: Dane Hardy	Yes	7	40-0000236.000	0.066	
	Yes	9	40-0000235.000	0.729	
REC Properties and Construction, LLC Attn: Bradley Lowe	Yes	7	40-0000236.000	0.116	
	Yes	9	40-0000235.000	1.275	
U.S. Energy Development Corporation Attn: Todd C. Witmer	Yes	7	40-0000236.000	0.265	
	Yes	9	40-0000235.000	2.915	

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Amanda Raber	Yes	24	22-0000186.000	2.187
Gary Raber				
Kay Peachey				
Jonathan Raber				
Matthew Raber				
Josiah Raber				
Timothy Raber				
Hosana Raber				
Phoebe King				
Amanda Raber				
Gary Raber	Yes	25	22-0000619.000	0.336
Kay Peachey				
Jonathan Raber				
Matthew Raber				
Josiah Raber				
Timothy Raber				
Hosana Raber				

Phoebe King				
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NPRI = Non-Participating Royalty Interest
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NOTE: If the phrase "(entireties)" follows a person's name, it means that the person is not the mineral owner of the tract but is a mineral owner of a separate tract to which the same lease covers. Said lease contains an entireties clause, which provides that if any portion of the lands covered by the lease are later transferred to a separate owner, then the royalties payable under the lease shall be divided among each owner in the proportion that the acreage owned by such owner bears to the entire leased acreage.
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