STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS MANAGEMENT

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In re:	:	
The Matter of the Application of Ascent Resources - Utica, LLC for Unit Operation	:	Application Date: October 17, 2025
Gingerich North LND GR Unit	:	

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UNITIZATION APPLICATION HEARING

- - - - -

Before Hearing Hosts
Cynthia Marshall and Cory Cosby
All Parties Appearing Remotely
December 10, 2025, 2:30 p.m.

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Spectrum Reporting LLC
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A P P E A R A N C E S

ON BEHALF OF ASCENT RESOURCES - UTICA, LLC:

Vorys, Sater, Seymour and Pease LLP
52 East Gay Street
Columbus, OH 43216
By Casey N. Valentine, Esq.
(Via videoconference)

ALSO PRESENT:

Jeff Large (Via videoconference)
Piper Zdrodowski (Via videoconference)
Regina Bryant (Via videoconference)
Tony Gingerich (Via videoconference)

I N D E X

I N D E X

(PDF exhibits attached to the transcript.)

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P R O C E E D I N G S

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MS. MARSHALL: Good afternoon. Before we begin, I would like to go over some instructions for this video and telephone conference.

If you have joined online, please mute your microphone. If you have called in via phone, please use the "mute" feature of your phone. Once the hearing begins, everyone will be muted except for those presenting.

If you have called in, you can unmute yourself by pressing "star 6."

Witnesses for the Applicant and anyone wishing to make comments, please wait to be individually called upon by your attorney or by the Division before speaking. Please mute your microphones anytime you are not speaking and when you have finished presenting to avoid any feedback.

I am now asking anyone who would like to make comments, please state your name slowly and clearly for the Division and identify whether

you are an unleased mineral owner, working interest owner, or an owner with property in the Gingerich North LND GR unit. I would also like this information from anyone who represents any of these persons. We will make note of your name and call upon you when it is time for comments.

If you have joined us via WebEx, please unmute yourself now and tell us your name if you wish to make comments.

Hearing none.

If you have joined us via phone, please unmute yourself by pressing "star 6" and tell us your name if you wish to make comments.

Hearing none.

Thank you. With that, we will begin the hearing.

Mr. Cosby.

MR. COSBY: Today is Wednesday, December 10th, 2025, and we are here on a matter of the application of Ascent Resources Utica LLC for unit operation of the Gingerich North LND GR unit. This hearing before the Ohio Department of Natural Resources, Division of Oil and Gas Resource Management, is convened pursuant to Ohio

Revised Code 1509.28.

My name is Cory Cosby and I am a Program Administrator for the Division. Also with me today is Program Administrator Cynthia Marshall. We are conducting the hearing today and serve as the Chief's designees on this matter.

On October 17th, 2025, Ascent filed with the Division an application for unit operation for a unit designated as the Gingerich North LND GR unit. Ascent filed subsequent revisions to the application. The unit is proposed to be located in Guernsey County, Ohio. In its application, Ascent claims to have the mineral rights through voluntary agreements to approximately 838.976 acres of the desired approximately 840.923-acre unit.

The purpose of today's hearing is to determine whether Ascent's Gingerich North LND GR unit application meets all the requirements of Revised Code 1509.28. Under that section, the Chief of the Division must issue an order if he determines that the Applicant has shown that, one, the unit is reasonably necessary to increase substantially the ultimate recovery of oil and

gas; and, two, the estimated additional recovery from the unit exceeds the additional cost.

Neither the Chief nor any of us here today have made any decisions on Ascent's application. After today's hearing, we will review all the information provided to us in order to make a determination. We have a court reporter present as well, and we'll also have a copy of the transcript of this hearing for review.

The Chief's decision will be issued through a Chief's Order, which will be posted on Division's website. Pursuant to Revised Code 1509.36, any order may be appealed within 30 days after the date upon which the person to whom the order was issued received the order, and for all other persons adversely affected by the order within 30 days after the date of the order complained of.

The hearing will proceed as follows: Ascent will present its witnesses and exhibits and will answer questions posed by the Division staff. Then any unleased mineral owners, working interest owners, and those persons with property included in the proposed Gingerich North LND GR unit will

have the opportunity to present questions and concerns to Division staff, and Division staff may take a break to determine if there are any additional questions for the Applicant.

To proceed in an orderly fashion, we ask that any interested parties who speak here today pose any questions to the Division, and we will then ask questions to Ascent. Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you are uncomfortable speaking during the hearing, we will also accept written comments.

We will now ask the Applicant to make introductions and begin its presentation.

MR. VALENTINE: Thank you, Mr. Cosby.

Good afternoon, everyone. My name is Casey Valentine, and I'm an attorney at the law firm of Vorys Sater Seymour & Pease, representing Ascent Resources Utica, LLC, who I'll refer to as "Ascent" in today's hearing.

Ascent is requesting a unit order authorizing its development of the Gingerich North LND GR unit. According to the unit plan attached to its application, Ascent and the other

consenting working interest owners in the unit have oil and gas leases covering over 99 percent of the unit acreage. Ascent plans to develop the unit by drilling three wells approximately 14,000 feet -- or 14,500 feet in completed lateral length from a pad site located outside the south end of the unit.

Ascent is requesting a unit order because there are tracts in the unit that are owned in whole or in part by an unleased mineral owner or leased in whole or in part to a non-consenting working interest owner.

This afternoon you'll hear testimony from three witnesses: John Schneider, a landman; Paul Cooper, a geologist; and Lindsey Hall-Wiist, a reservoir engineer. The testimony will establish that Ascent meets each of the elements required for a unit order under Revised Code section 1509.28. We ask the Division to approve Ascent's application and issue the requested unit order.

And I call our first witness, John Schneider.

MS. MARSHALL: Please swear in the

witness.

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JOHN SCHNEIDER

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. VALENTINE:

Q. Good afternoon, Mr. Schneider.

A. Good morning, Casey.

Q. Would you please introduce yourself to everyone here and describe your educational and professional background?

A. Yes. My name is John Schneider. I'm a landman with Ascent. I've been with Ascent since 2014. And before that I was with Chesapeake Energy beginning in 2007. I have an undergraduate degree from Baylor University in Texas and a law degree from the University of Oklahoma.

Q. Are you a member of any professional associations?

A. Yes, I'm a member of the Oklahoma Bar Association.

Q. And can you please tell us a bit about your job responsibilities as a landman at Ascent?

A. Yes. My job responsibilities primarily entail preparing horizontal units for development, and that involves overseeing leasing, title work, filing unitizations, and various other legal, quasi-legal, and land work.

Q. Are you in charge of overseeing the development of the proposed unit?

A. Yes, I am.

Q. And let me direct your attention to the screen where I'm showing Exhibit D to the application. I'll direct your attention -- could you -- to start, could you please give us a general description of this proposed unit?

A. Yes. What you're looking at is the Gingerich North unit. It is a three-lateral unit. There are a total of six wells that will be drilled off of that pad site. The three to the south have already been drilled and are producing. The unit -- the northern unit is approximately 840 acres and comprises 98 tracts.

Q. Which do the different colors on this map represent here?

A. Yellow denotes that it's consenting working -- it's leased to consenting working

interest owners. That's going to be Ascent, RHDK, and Barlow. Green denotes that it's leased to a non-consenting owner. That's going to be Dale Ohio, GREP V Holdings, and Granite Ridge. And red, the one red parcel indicates that that is an unleased tract.

Q. What percentage of the working interest in the proposed unit is leased to Ascent and the other consenting working interest owners that you mentioned?

A. Over 99 percent.

Q. And have you attempted to negotiate an oil and gas lease with the remaining unleased mineral owner?

A. Yes. The remaining unleased mineral owner is the Ohio Department of Transportation, and we have nominated the parcel for leasing.

Q. Are there any non-consenting working owners in the proposed unit?

A. Yes, there is Dale Ohio, GREP V Holdings, and Granite Ridge. They form a small parcel in the upper northern part of the unit.

Q. And have you attempted to negotiate agreements with those non-consenting working

interest owners?
A. We have been negotiating with them, and they are aware of our timing. And we do anticipate that they will be participating in our unit.
Q. After the hearing today, will you continue to negotiate with those parties?
A. Yes, we're in regular contact with them.
Q. Thank you. Back to Exhibit D and the square that I am hovering over here, that represents the location of the well pad for the proposed unit. Please tell us what the status is of the well pad.
A. That is a built pad. It is also servicing three wells to the south, which are currently producing.
Q. And what gives Ascent the right to locate a well pad at this location?
A. We have leasehold agreements, surface agreements, and subsurface easements.
Q. If the Division issues the unit order Ascent is requesting, when does Ascent plan to drill those three wells?

A. Right now they're planned for development around the first quarter of 2027.
Q. Let us switch gears to the unit plan and the joint operating agreement attached to the unit plan, included in the application. Are you familiar with the provisions in each of those documents?
A. Yes, I am.
Q. How are unit costs and production allocated under the unit plan?
A. Proportionately, based on a surface acreage basis.
Q. And in your experience, is allocating production and cost on a surface acreage basis a customary method?
A. Yes, I believe it is the customary method.
Q. And under the unit plan, who is obligated to pay the unit costs?
A. The participating working interest owners.
Q. Does the operating agreement include a non-consent penalty for any non-consenting working interest owners?

A. Yes, it does.
Q. And what is that penalty?
A. 500 percent.
Q. In your experience, Mr. Schneider, do you believe that to be a fair percentage for a non-consent penalty?
A. Yes, I do.
Q. Are you aware of other operators in the region using a similar non-consent penalty?
A. Yes, I am aware that other operators have used that amount.
MR. VALENTINE: Thank you, Mr. Schneider. That's all the questions I have for you at the moment.
MS. MARSHALL: Thank you.
Mr. Schneider, describe what efforts you have taken to identify unknown or undetermined mineral owners.
THE WITNESS: We've done extensive title work. And we've -- at least in this case, I don't believe that we do have any unknown mineral owners. But typically we do extensive title examination in the county records -- court records. And we have a pretty extensive

investigative group that will try to determine, as best we can, who the mineral owners are.

MS. MARSHALL: What is the current average outstanding offer to unleased mineral owners in the proposed unit?

A. Yes. The one unleased tract that is owned by the Ohio Department of Transportation. We've nominated it, and our proposal is 5,000 an acre and 12.5 percent royalty.

MS. MARSHALL: Is that average royalty based on net or gross amount?

THE WITNESS: It's a combination of both.

MS. MARSHALL: Do those offers include surface use?

THE WITNESS: In this one? Yes, I believe it does. Although it is not necessary that we use the surface.

MS. MARSHALL: When will those offers expire?

THE WITNESS: There's no set expiration date. Since it has been nominated, it's my understanding that we will get a reply from the Ohio Department of Transportation at some point as

to whether they accept or reject the offer.

MS. MARSHALL: What is the average offer that was accepted by leased mineral owners in the proposed unit?

THE WITNESS: Yes, the average accepted offer is approximately 4,600; that's bonus. Royalty is around 16.3 percent.

MS. MARSHALL: Okay. Can you please explain the difference between the current offer and average offers accepted?

THE WITNESS: Yes. At least in this situation, our bonus is slightly above what the average is. And a royalty, although slightly below, is, we believe, a competitive offer for the acreage in this unit.

MS. MARSHALL: Do you believe your lease attempts have been reasonable, and why?

THE WITNESS: Yes, we do believe they've been reasonable. As mentioned, we've managed to lease over 99 percent. And the other consenting working interest owners have been able to lease over 99 percent of the unit. And the only unleased parcel, as I mentioned, is the one ODOT tract. So, yes, this unit is almost

substantially leased.

MS. MARSHALL: Will you continue attempts to lease the unleased mineral owner after the hearing and after a unitization order is issued, if one is issued?

THE WITNESS: We'll certainly wait for ODOT's response and make that determination. If they decide that they do not want to lease, we'll certainly determine whether we want to resubmit another offer. But at least at the moment, the ball is certainly in their court.

MS. MARSHALL: Do you believe your attempts to commit non-consenting working interest owners have been reasonable? If so, why?

THE WITNESS: Yes, we've been in direct contact with the three non-consenting parties, and we do anticipate that they will participate in the unit. And we're still corresponding with them, and we expect that they will be part of the process.

MS. MARSHALL: And you will continue your attempts to commit non-consenting working interest owners after today's hearing?

THE WITNESS: We will continue to

contact them and give them every opportunity to participate in the unit.

MS. MARSHALL: Do the leases in the unit authorize drilling into and producing from the proposed unitized formations?

THE WITNESS: (No audible response.)

MS. MARSHALL: Did you answer? I didn't hear.

THE WITNESS: Oh, I'm sorry. Yes, ma'am. Yes, they do. Yes.

MS. MARSHALL: Okay.

THE WITNESS: All of our leases do cover the Utica-Point Pleasant, the unitized formation.

MS. MARSHALL: Okay. Thank you. To establish bonus and royalty amounts in leases, how are those generally determined?

THE WITNESS: It's a combination of factors. Competition is a big one. Also there are economic factors based on the geology and how productive we think the unit will be. There's also internal budgeting factors, what Ascent's budget is. So we take into account a range of different factors and what we are able to offer in

this unit.

MS. MARSHALL: Okay. Thank you. That is all the questions that I have.

Mr. Cosby, do you have any questions?

MR. COSBY: Yes, I do.

First one, just for clarity: This unit no longer has any unknown, undetermined owners, correct?

THE WITNESS: I don't believe so. I believe that we have identified all the mineral owners. All of the interest is leased. And I believe that, at this point, we know the identity of all the mineral owners subject to that lease. If there are any unidentified owners, there may have been a recent death where we're waiting on probate. But at least in my understanding, we don't have any truly unknown mineral owners in the unit.

MR. COSBY: Thank you. And then last question for me: Can you explain the abnormal shape of the unit's northeast corner?

THE WITNESS: Yes. That is dictated by surrounding units which are producing. So that -- basically, that shape in the northeast corner

lines up perfectly with other producing units. And it's been designed that way to avoid stranding any acreage.

MR. COSBY: All right. Thank you. I appreciate it. No more questions for me.

MS. MARSHALL: Thank you.

Mr. Valentine, please call your next witness.

MR. VALENTINE: Next witness will be Paul Cooper.

MS. MARSHALL: Please swear in the witness.

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PAUL COOPER

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. VALENTINE:

Q. Good afternoon, Mr. Cooper.

A. Good afternoon, Casey.

Good afternoon, everybody.

Q. Would you please introduce yourself to everyone here and describe your educational and professional background?

A. Yes. My name is Paul Cooper. I'm a geologist at Ascent Resources. I've been a geologist employed with Ascent for the last, about, 11 years. So 11 years of Appalachian operator experience. Prior to that, I was a well site geology contractor, living and working on drilling rigs for about seven years in various basins in the United States, including the Appalachian Basin. So a total of around 18 years of industry experience. I have a Bachelor of Science in Geology from Virginia Tech, and I am a member of the American Association of Petroleum Geologists.

Q. What are your typical job responsibilities as a geologist at Ascent?

A. In general, a geologist at an exploration company will be responsible for the acquisition, curation, and interpretation of subsurface data. A specific application of that would be something like this hearing. The Gingerich North unit, is it a pool or a part of a pool? Examining the subsurface data around that unit and attempting to interpret to come to that determination.

Q. Thank you. I'm gonna ask you some questions about whether the unitized formation underlying the proposed unit is a pool or part of a pool. To start, what are the subsurface depths that Ascent is seeking to unitize?

A. We're looking to unitize the entirety of the Utica Shale formation.

Q. As a geologist, how do you define the term "pool"?

A. A "pool" would be an area of the subsurface that has similar rock and reservoir properties: lithology, mineralogy, thickness, permeability, porosity, presence of organic material, but most importantly a shared accumulation of hydrocarbons.

Q. Did you evaluate the subsurface beneath the proposed unit?

A. I did.

Q. What information did you review and analyze during your evaluation?

A. The primary data source for this was wells that had vertically penetrated the Utica formation and had a suite of electric logs over them. I'll show two such wells in a subsequent

cross-sectional exhibit. But really a variety of data was used: structural interpretation; when available, 2D and 3D seismic; nearby core data to tie those electric logs and vertical wells to a petrophysical model -- a variety of data.

Q. I'm showing you Exhibit F on the screen right now. Is this one of the pieces of information that you reviewed during your evaluation?

A. Yes, this is a subsea structure map of the Point Pleasant Interval of the Utica -- the top of the Point Pleasant Interval of the Utica. So the depth below sea level of that surface. The purple crosses represent the depth control used to generate that map. Most of those purple crosses represent other Utica horizontals that Ascent either operated, so has the data, or had access to the data that we could pick the Point Pleasant and contour its depth with other data in the area.

The point of showing a structure map like this is to illustrate the gentle -- about a degree to the east-southeast -- dip, showing that there's no -- at least from the depth data, no reason to interpret any kind of

compartmentalization or separation of the Utica Shale or Point Pleasant within the Gingerich unit.

The two orange circles connected via a line across the Gingerich unit represent the two closest, as I mentioned, vertical wells that had electric logs over the Utica. Those will be shown in a subsequent exhibit. Essentially one well updip, or shallower than the Gingerich unit, in the Groh. And a well downdip, or deeper than the majority of the Gingerich unit, at the Miller. Just the two closest wells in an attempt to look for any kind of difference that might indicate that the unit area is not a part of the pool.

Q. Let's turn to Exhibit E now, which I believe is the cross-section you mentioned earlier. Can you please explain to us what information is depicted in this exhibit?

A. Yes, sir. So a simple two-well cross-section. There's numerous other vertical wells in the area, but for simplicity these are the closest. Just looking at two. Of note is the distance apart; they're more than three miles apart. So a distance larger than the unit area. On the left side of each well log is a gamma ray.

On the right side of each is deep resistivity. These are two of the full suite of curves that were taken on each of these wells. The point of illustrating this is to show the lack of any significant character change in those log curves. So without getting into the weeds about what those measure and what those mean, the lack of any change is indicating lack of change in the rock or reservoir from well to well over an area that's larger than the unit area.

Also illustrated here, the horizontal colored lines are lines of formation correlation -- the top of the Utica, the top of the Point Pleasant, and the base of the Utica -- indicating a remarkably consistent thickness over an area, again, larger than the unit area. Based on these observations, there's limited reason to interpret any significant change or disruption in the Utica hydrocarbon pool over the Gingerich unit area. So in other words, that the area under the Gingerich North unit area would constitute part of the larger pool.

Q. Let me make sure I heard you right. Based on your evaluation of the subsurface beneath

the proposed unit, do you believe the unitized formation underlying the proposed unit is a pool or part of a pool?

A. Yes, that is correct.

Q. And based on the characteristics of the unitized formation, is allocating unit production and cost on a surface acreage basis appropriate here?

A. I believe so.

Q. Please explain why you believe that.

A. Based on the interpretation here of such limited change, you could conjecture, for example, that an acre at one end of the unit is of similar rock and reservoir character as an acre at the other end of the unit. So essentially, the value of those acres would be similar. So by surface area seems to be the logical way to attribute value.

MR. VALENTINE: Thank you, Mr. Cooper. I have no further questions.

MS. MARSHALL: Mr. Cooper, what is the anticipated true vertical depth of the horizontal portion of the wellbore?

THE WITNESS: We anticipate landing

roughly in the middle of the Point Pleasant at about 7627 feet true vertical depth.

MS. MARSHALL: What is the anticipated true vertical depth at the top of the Utica, the Point Pleasant, and the Trenton?

THE WITNESS: The top of the Utica we expect to encounter at 7450 feet TVD; the top of the Point Pleasant at 7562 feet TVD; and the top of the Trenton, which is the base of the Utica, at 7676 feet TVD.

MS. MARSHALL: Do you expect production from outside the Point Pleasant?

THE WITNESS: Yes, ma'am. Some small amount of production should come from the upper Utica, above the Point Pleasant.

MS. MARSHALL: Okay. Mr. Cooper, that's all the questions that I have.

Mr. Cosby, do you have any questions?

MR. COSBY: No, I do not. But we did have a question in the chat. I did just respond that we will ask that question at the end of the hearing during the question section.

MS. MARSHALL: Okay. Thank you.

Mr. Valentine, please call your next

witness.

MR. VALENTINE: Our last witness will be Lindsey Hall-Wiist.

MS. MARSHALL: Please swear in the witness.

MR. GINGERICH: I had a question.

MS. MARSHALL: Okay. Mr. Gingerich, we have questions at the end of the hearing.

MR. GINGERICH: Oh, okay. I'm sorry.

MS. MARSHALL: Yeah, we'll ask for questions towards the end.

MR. GINGERICH: I'll wait.

MS. MARSHALL: I will make sure we get your questions. Okay?

MR. GINGERICH: That's fine. Thank you.

MS. MARSHALL: All right. Thank you. Just hang tight.

MR. GINGERICH: That's great.

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LINDSEY HALL-WIIST

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. VALENTINE:

Q. Good afternoon, Ms. Hall-Wiist.

A. Good afternoon.

Q. Would you please introduce yourself and describe your educational and professional background for everyone.

A. Sure. My name is Lindsey Hall-Wiist. I have a Bachelor of Science in Chemical Engineering from Oklahoma State University. I have about 18 years of industry experience. I started here at Ascent in January of 2024. Prior to that, I worked at Chesapeake Energy in various engineering and leadership roles across the variety of basins that they operate in, including the Marcellus, the Eagle Ford, the Haynesville, and MidCon.

I'm a licensed professional engineer here in the state of Oklahoma. I'm an active member of the Society of Petroleum Evaluation

Engineers, Society of Petroleum Engineers, and Women's Energy Network.

Q. Thank you. As a reservoir engineer, what are your typical job responsibilities at Ascent?

A. My responsibilities here include working with a multidisciplinary team to optimize the development of our horizontal well program. So I'll use reservoir characterization to understand existing well performance to forecast out future expectations. I'm also responsible for managing producing-well forecasts and their associated reserves. And then I also work with the land team to support leasing evaluations and unitization work like we'll look at today.

Q. Thank you. Can you please tell us a bit about your process for forecasting well performance?

A. Sure. So to forecast an undeveloped well, I'll use existing analog wells to group similar performance expectations to create a type well. So generally, I'm looking for wells that have similar geologic parameters; similar development design, including well spacing; and

completion design. Then I group those together to create an average production forecast that I then can normalize based on a lateral length. So that will give me the performance piece of it. And then I'll use the operations costs from the ops team to help run economics, like we'll look at here in a second.

Q. Did you forecast well performance for the proposed unit under both the unitized operating scenario and a non-unitized operating scenario?

A. Yes, I did.

Q. And let's turn to those figures on the table I'm showing here on the screen. How much production did you forecast in the unitized operating scenario?

A. So in the unitized scenario, we have three wells in this unit. So the sum of the production from those is in that far right "Estimated Gross Recovery" column. So we have 28.81 BCFe for the unitized scenario.

Q. And could you please tell us how much production you forecasted in the non-unitized operating scenario?

A. At the non-unitized, total production is 20.32 BCFe.
Q. And if I'm reading this table correctly, the additional estimated recovery that would be obtained if the Division issues the requested unit order is this 8.49 BCFe?
A. Yes. That's correct.
Q. Do you consider 8.49 BCFe to be a substantial amount of production?
A. Yes. So 8.49 BCFe for this area of the Utica is essentially the volume of a 13,000 foot lateral. So, yes, that's almost like an entire lateral's worth of volume.
Q. In your opinion, is an order for unit operations reasonably necessary to increase substantially the ultimate recovery from the proposed unit?
A. Yes, that's true.
Q. And getting back to that additional estimated recovery that you forecasted, what is the value of that additional 8.49 BCFe?
A. So looking at the bottom table, the PV10 value of that difference is $20.39 million.
Q. And does the value of the estimated

additional hydrocarbons that would be produced exceed the estimated additional cost needed to produce them?

A. Yes, it does. So a positive PV10 is an indication of value. Having a PV10 difference of over $20 million shows a significant value add by having the unitized scenario.

Q. And last, when you calculated the figures in these economic summary tables I'm showing on the screen, how did you account for well pad costs?

A. So there are currently three -- the pad is already built. There's already three wells on the pad. The costs for these three new wells is taking an estimate of total cost already spent, plus added costs for the new wells, and then divided evenly between six wells off of the pad.

MR. VALENTINE: Thank you, Ms. Hall-Wiist. That is all of the questions I have for you.

MS. MARSHALL: Good afternoon, Ms. Hall-Wiist. I have some questions here.

What is the estimated economic life of the wells in years?

THE WITNESS: Fifty years.

MS. MARSHALL: What price was used in your economic calculations?

THE WITNESS: So at the time that these economics were run, we used a June 30th of 2025 strip price. The gas for that is $3.81 per MCF. Then the oil price is $61.94 per barrel of oil.

MS. MARSHALL: When do you estimate you will recover the cost of drilling, testing, and completing the wells at one times, one-and-a-half times, two times, and three times?

THE WITNESS: A one-times payout would be a 0.9 years, one-point-five times is 1.4 years, two times is 2.3 years, and three times is 5.5 years.

MS. MARSHALL: How many total wells will be drilled from the pad?

MR. COSBY: Cynthia?

MS. MARSHALL: Yes?

MR. COSBY: One second. Someone's not muted. We're getting a lot of feedback, making it a little hard to hear. Can we make sure everyone mutes their microphone if you're not speaking.

MS. MARSHALL: I've got it there. I

have it. Thank you.

Okay. You can go ahead.

THE WITNESS: Will you repeat the question?

MS. MARSHALL: Okay. How many total wells will be drilled from the pad?

THE WITNESS: Oh that's right. There are currently three wells on the pad and we are going to add another three. So there will be six total after this grouping of wells.

MS. MARSHALL: Okay. So there are existing wells?

THE WITNESS: Yes, three.

MS. MARSHALL: Okay. Have you factored in the cost for shutdowns in existing wells due to simultaneous operations? If no, why not?

THE WITNESS: So SIMOPS costs get billed to the wells in which they occur. So we've used SIMOPS as a protection for the existing well. And so that well incurs its own cost.

MS. MARSHALL: Did you use actual pad costs or estimated pad costs in your economics?

THE WITNESS: So it's kind of a combination. I used the actual pad costs, but

there is added cost to add three wells. So it is both actual cost plus an added cost, and then divided evenly between the six wells on the pad.

MS. MARSHALL: What amount was included for plugging and restoration costs in your economic calculations, per well?

THE WITNESS: We used $250,000 per well, and that includes the restoration of the pad.

MS. MARSHALL: Okay. What is the estimated BCFe per 1000 feet?

THE WITNESS: 0.69 BCFe per thousand.

MS. MARSHALL: What is the estimated recovery factor in the area?

THE WITNESS: 17 percent.

MS. MARSHALL: That is all the questions that I have.

Mr. Cosby, do you have any questions?

MR. COSBY: No, I do not. Thank you.

THE WITNESS: Thank you.

MS. MARSHALL: Once again, if you would like to make comments, I am first going to take all of your names and note whether you are an unleased mineral owner, working interest owner, or

an owner with property in the unit.

Only one person may speak at a time to properly record the hearing. And please mute your microphone once you have delivered your comments or questions to avoid any feedback.

Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you are uncomfortable speaking during the hearing, we will also accept written comments.

If you have joined us via WebEx and would like to make comments, please unmute yourself and state your name.

MR. GINGERICH: Hello. Can you hear me?

MS. MARSHALL: Uh-huh.

MR. GINGERICH: I was wondering whose first name --

MS. MARSHALL: Okay. You're wanting to make a comment. We have to swear you in and then we'll allow you to make your comments. Okay? So you do want to make a comment or question?

MR. GINGERICH: I just want to ask a question, basically.

MS. MARSHALL: Okay. And are you a mineral interest owner or property owner?

MR. GINGERICH: My father was.

MS. MARSHALL: Okay. Okay. So we have you listed. So we have to finish our questions and then we'll come right back to you. Okay?

MR. GINGERICH: Just let me know.

MS. MARSHALL: Okay. Yes, sir.

Is there anyone else via WebEx that would like to make comments?

Hearing none.

If anyone has joined us via phone and would like to make comments, please unmute yourself by pressing "star 6" and state your name.

Hearing none.

As a reminder, we ask that any interested party who speaks here today pose any questions to the Division, and we will then ask any questions to the Applicant.

Mr. Gingerich, are you ready to be sworn in?

MR. GINGERICH: Sure.

MS. MARSHALL: Please swear in the witness.

- - - - -

TONY GINGERICH

being first duly sworn, testifies and says as follows:

MS. MARSHALL: Okay. Mr. Gingerich, please proceed with your questions or comments.

MR. GINGERICH: The unit says "Gingerich." Is it Herman or Michael Gingerich?

MR. COSBY: Are you referring to the name of the unit itself?

MR. GINGERICH: Correct.

MR. COSBY: Casey, is anyone on your team able to answer that question?

MR. GINGERICH: Okay.

MR. VALENTINE: Mr. Schneider, do you know the answer to that question, or is it something you need to look into?

MR. SCHNEIDER: Yeah. I think I do. It would be -- the unit name is just "Gingerich." We typically take the last name of the --

MR. COSBY: Mr. Schneider, we're having a hard time hearing you. You're kind of muffled.

MR. GINGERICH: Thank you.

MR. SCHNEIDER: Okay. Can you hear me

now?

MR. COSBY: Yeah, a little better.

MR. SCHNEIDER: Okay. Let me see if I can adjust anything on my end. Let me lean forward and try to speak up a little louder.

The unit is just "Gingerich." We typically name our units based on the last name of the surface owner of the pad site. We do not designate a first name.

Just looking at my notes, I believe -- the owner at the time that we were negotiating the pad, I believe it was a Herman Gingerich. But regardless of what the owner's first name was at the time, we would not have incorporated his first name into the unit name.

MR. GINGERICH: Right. So Herman is -- Herman Gingerich is on this here?

MR. SCHNEIDER: Well at least based on what I'm looking at now. He is the surface owner. I don't believe that he does own the minerals to the surface pad site. It looks like they were sold to Bounty Minerals.

MR. GINGERICH: And it's not Michael Lynn Gingerich?

MR. SCHNEIDER: Let me see if I can -- hold on.

MR. VALENTINE: We only show -- Mr. Schneider, I can take it. We only show a Mose E. Gingerich and a Cevilla E. Gingerich on Exhibit A to the application as mineral owners in the Gingerich North unit.

MR. GINGERICH: Okay. That answers my question. Thank you.

MR. COSBY: Thank you.

MS. MARSHALL: Thank you for your question.

Mr. Cosby, do you have any additional questions for the Applicant?

MR. COSBY: I do not. Thank you.

MS. MARSHALL: Does the Applicant have any closing remarks?

MR. VALENTINE: I do not. Thank you all for your time today.

MS. MARSHALL: Thank you everyone. The hearing is now concluded.

- - - - -

Thereupon, the foregoing proceedings concluded at 3:11 p.m.

State of Ohio : C E R T I F I C A T E
County of Franklin: SS

I, Samuel J. Mattern, a Notary Public in and for the State of Ohio, do hereby certify that I transcribed or supervised the transcription of the audio recording of the aforementioned proceedings; that the foregoing is a true record of the proceedings.

I do further certify I am not a relative, employee or attorney of any of the parties hereto, and further I am not a relative or employee of any attorney or counsel employed by the parties hereto, or financially interested in the action.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of office at Columbus, Ohio, on December 31, 2025.

Samuel J. Mattern, Notary Public - State of Ohio
My commission expires November 13, 2026.

Vorys, Sater, Seymour and Pease LLP
Greg D. Russell, Mark A. Hylton, and Casey Valentine
Attorneys for Applicant

GINGERICH NORTH LND GR UNIT

Application for Unit Operations

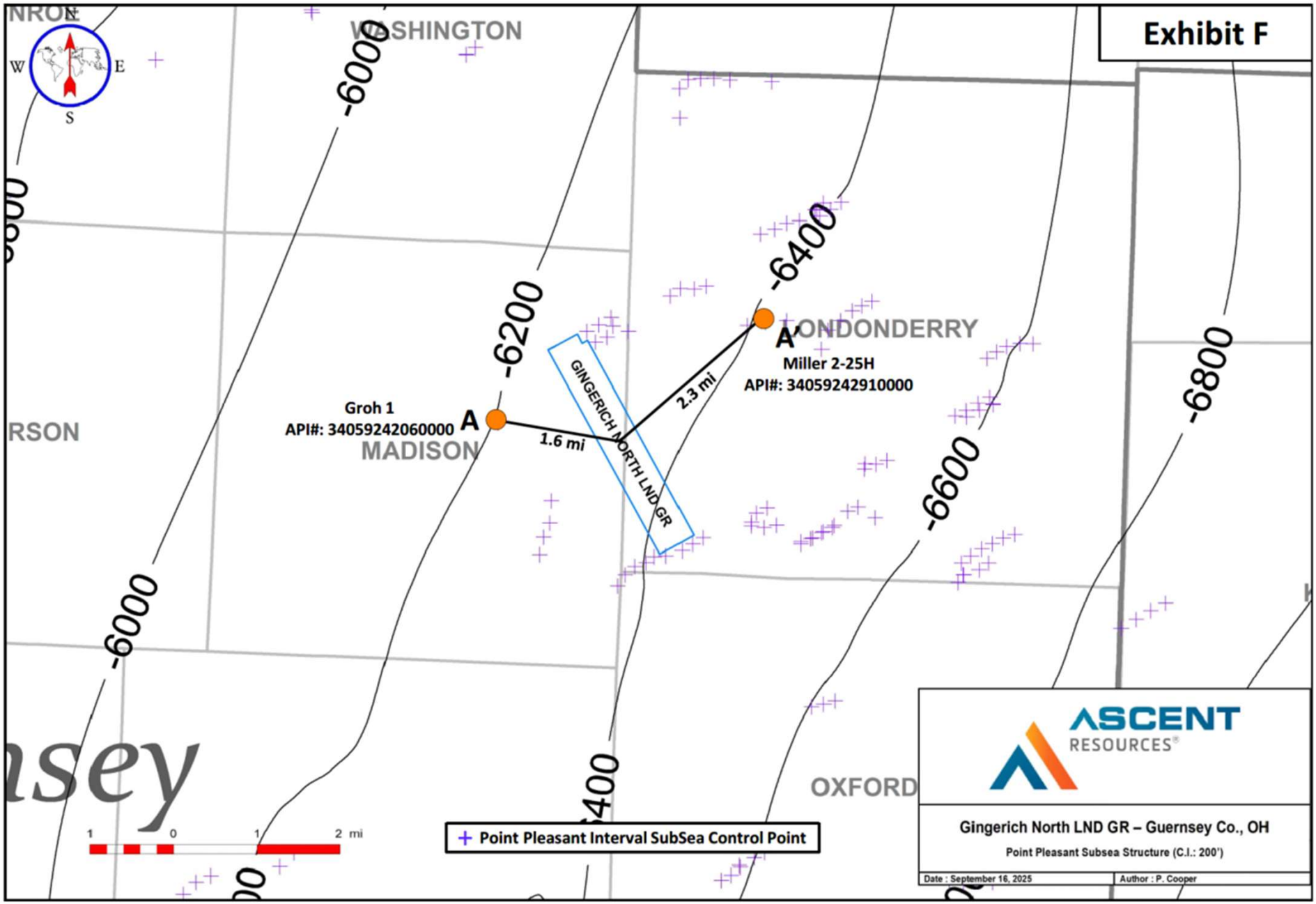
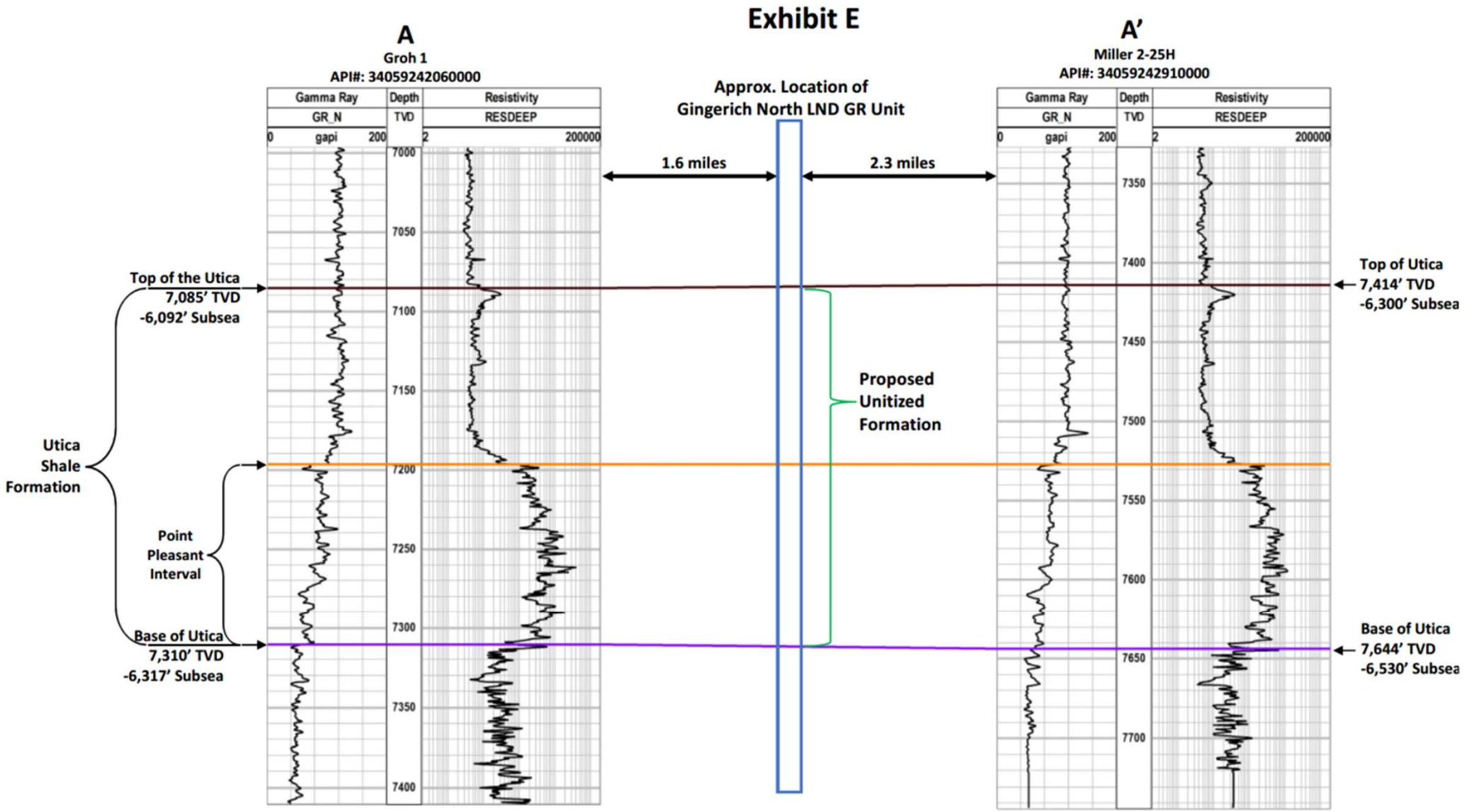
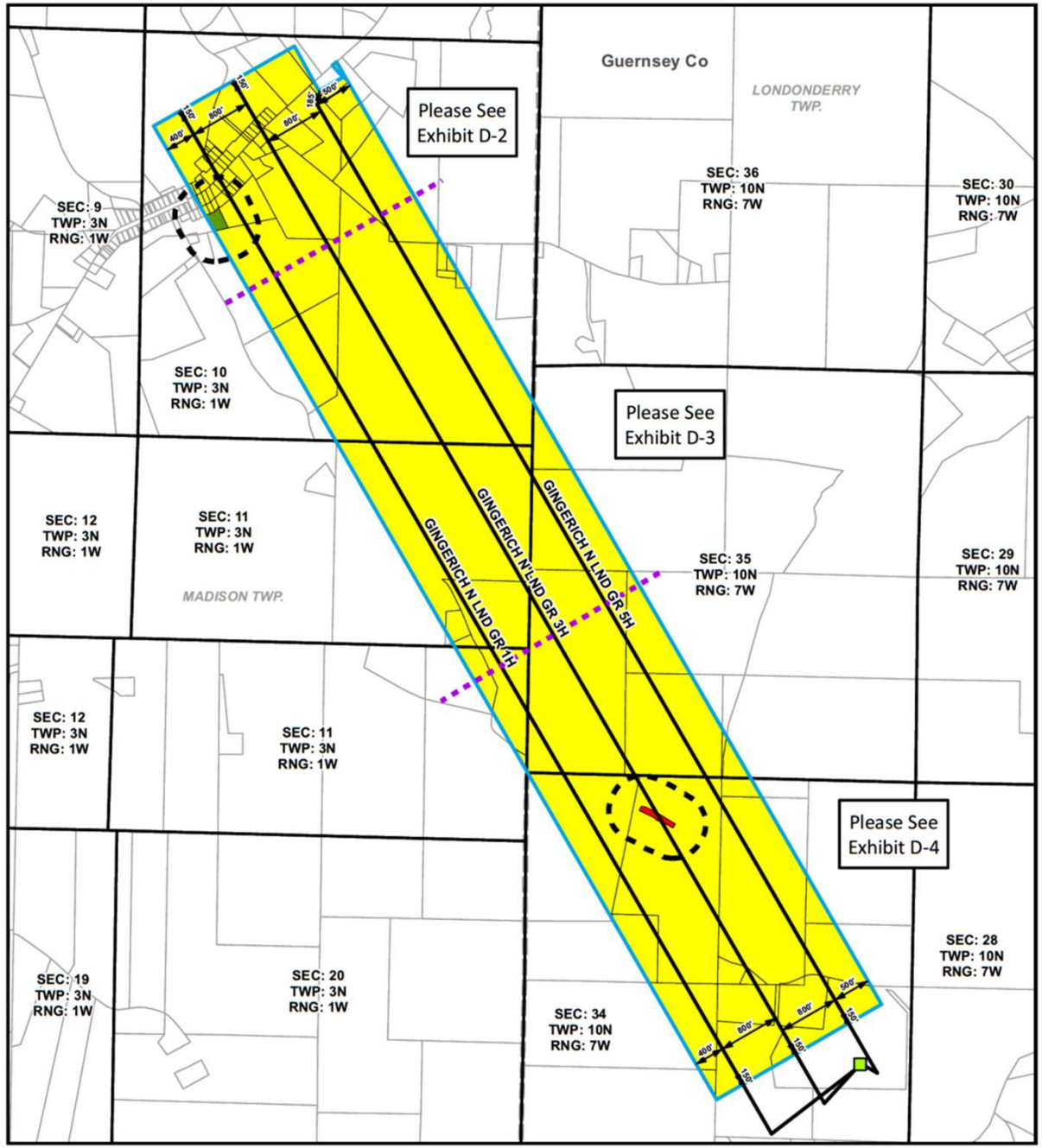


Exhibit F
WASHINGTON
-6000
-6200
-6400
-6600
-6800
A
Groh 1
API#: 34059242060000
A'
Miller 2-25H
API#: 34059242910000
1.6 mi
2.3 mi
GINGERICH NORTH LND GR
MADISON
OXFORD
RSON
nsey
1 0 1 2 mi
+ Point Pleasant Interval SubSea Control Point
ASCENT RESOURCES
Gingerich North LND GR – Guernsey Co., OH
Point Pleasant Subsea Structure (C.I.: 200')
Date : September 16, 2025
Author : P. Cooper

ASCENT RESOURCES®

Exhibit E





ASCENT RESOURCES

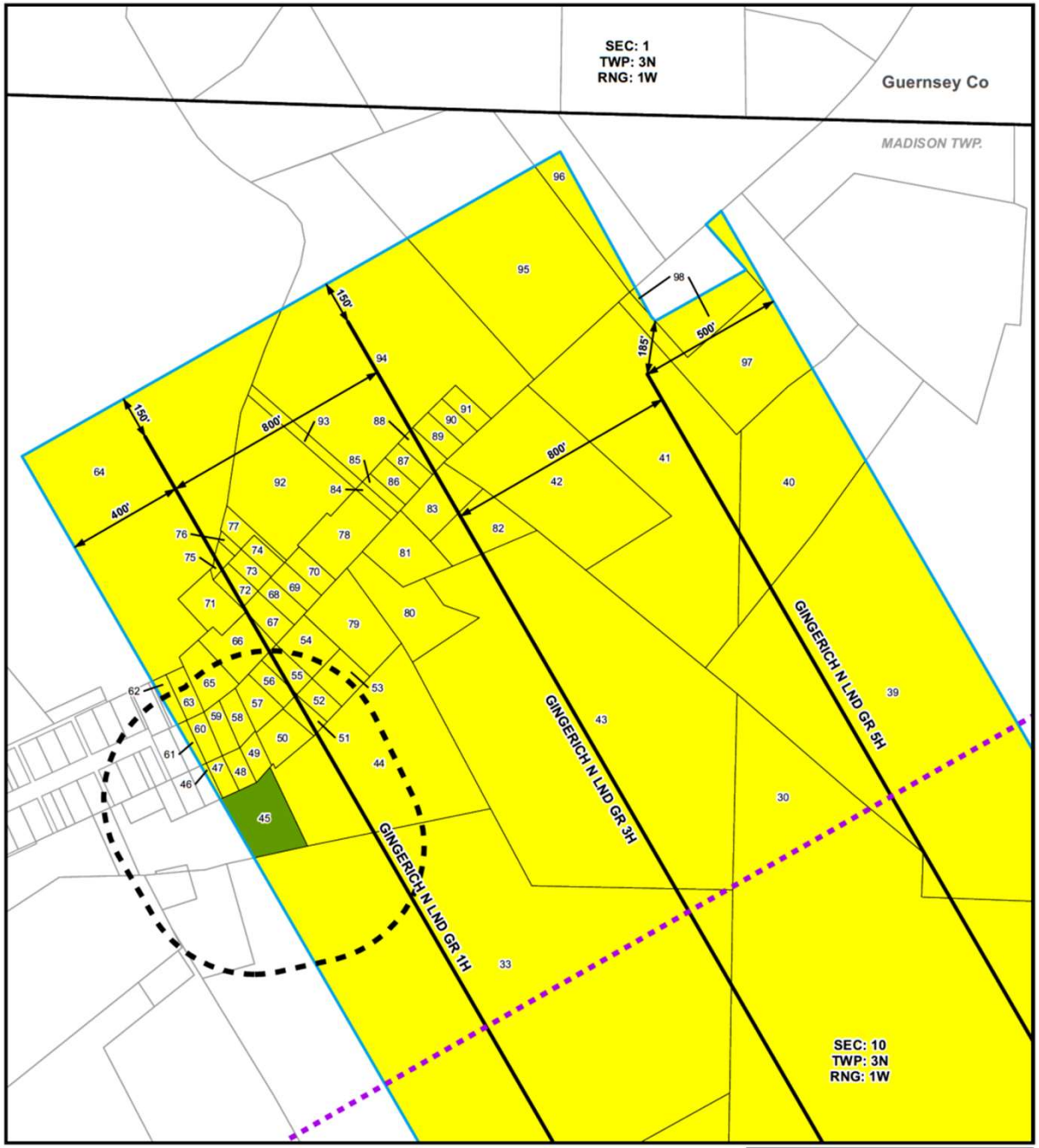
NAD 1927 UTM Zone 17N

GINGERICH NORTH LND GR
EXHIBIT D-1

0 1,000 2,000 4,000 Feet

1 in = 1,625 ft

- Pad
- Consenting Parcels
- Non-Consenting Parcels
- Unleased Parcels
- 400 Ft Buffer
- Laterals
- GINGERICH NORTH LND GR - 840.923 Ac.
- PLSS Section
- Tax Parcels
- Townships
- Counties



ASCENT RESOURCES

NAD 1927 UTM Zone 17N

GINGERICH NORTH LND GR
EXHIBIT D-2

0 260 520 1,040 Feet

1 in = 425 ft

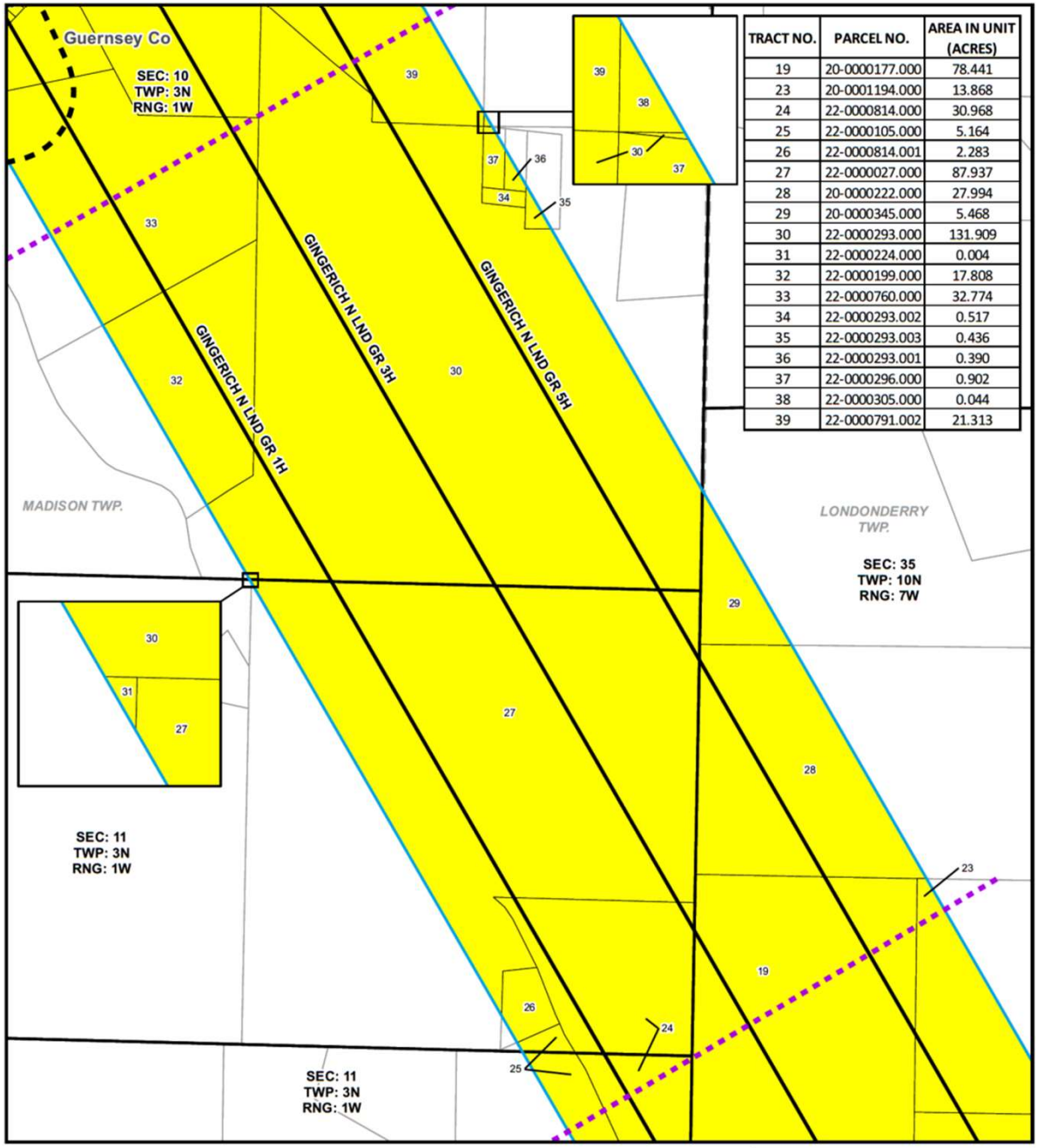
- Pad
- Consenting Parcels
- Non-Consenting Parcels
- Unleased Parcels
- 400 Ft Buffer
- Laterals
- GINGERICH NORTH LND GR - 840.923 Ac.
- PLSS Section
- Tax Parcels
- Townships
- Counties

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
30	22-0000293.000	131.909	68	22-0000430.000	0.251
33	22-0000760.000	32.774	69	22-0000415.000	0.283
39	22-0000791.002	21.313	70	22-0000058.000	0.283
40	22-0000791.000	4.776	71	22-0000166.001	0.590
41	22-0000233.000	10.387	72	22-0000406.000	0.252
42	22-0000233.001	5.179	73	22-0000407.000	0.212
43	22-0000125.000	21.585	74	22-0000416.000	0.212
44	22-0000121.000	6.405	75	22-0000189.000	0.113
45	22-0001134.000	1.124	76	22-0001368.000	0.062
46	22-0000371.000	0.044	77	22-0000230.001	0.241
47	22-0000372.000	0.187	78	22-0001048.000	1.089
48	22-0000373.000	0.201	79	22-0000350.000	1.343
49	22-0000389.000	0.219	80	22-0000125.001	1.504
50	22-0000395.000	0.476	81	22-0001066.000	0.942
51	22-0000394.000	0.215	82	22-0001067.000	1.077
52	22-0000393.000	0.244	83	22-0000306.000	0.844
53	22-0000412.000	0.451	84	22-0000433.001	0.128
54	22-0000410.000	0.548	85	22-0000433.000	0.146
55	22-0000411.000	0.289	86	22-0000434.000	0.273
56	22-0000380.000	0.254	87	22-0000439.000	0.242
57	22-0000388.000	0.362	88	22-0000436.000	0.271
58	22-0000390.000	0.273	89	22-0000437.000	0.275
59	22-0000374.000	0.253	90	22-0000438.000	0.249
60	22-0000375.000	0.240	91	22-0000435.000	0.252
61	22-0000376.000	0.102	92	22-0000230.000	2.993
62	22-0000391.000	0.177	93	22-0000333.003	0.396
63	22-0000392.000	0.259	94	22-0000333.000	9.686
64	22-0000166.000	11.347	95	22-0000333.002	6.430
65	22-0000120.000	0.563	96	22-0000333.001	0.772
66	22-0000057.000	0.744	97	22-0000791.001	3.286
67	22-0000431.000	0.330	98	22-0000131.000	1.076

GINGERICH NORTH LND GR
EXHIBIT D-2
MAP TABLE

NAD 1927 UTM Zone 17N

ASCENT RESOURCES®



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
19	20-0000177.000	78.441
23	20-0001194.000	13.868
24	22-0000814.000	30.968
25	22-0000105.000	5.164
26	22-0000814.001	2.283
27	22-0000027.000	87.937
28	20-0000222.000	27.994
29	20-0000345.000	5.468
30	22-0000293.000	131.909
31	22-0000224.000	0.004
32	22-0000199.000	17.808
33	22-0000760.000	32.774
34	22-0000293.002	0.517
35	22-0000293.003	0.436
36	22-0000293.001	0.390
37	22-0000296.000	0.902
38	22-0000305.000	0.044
39	22-0000791.002	21.313

ASCENT RESOURCES

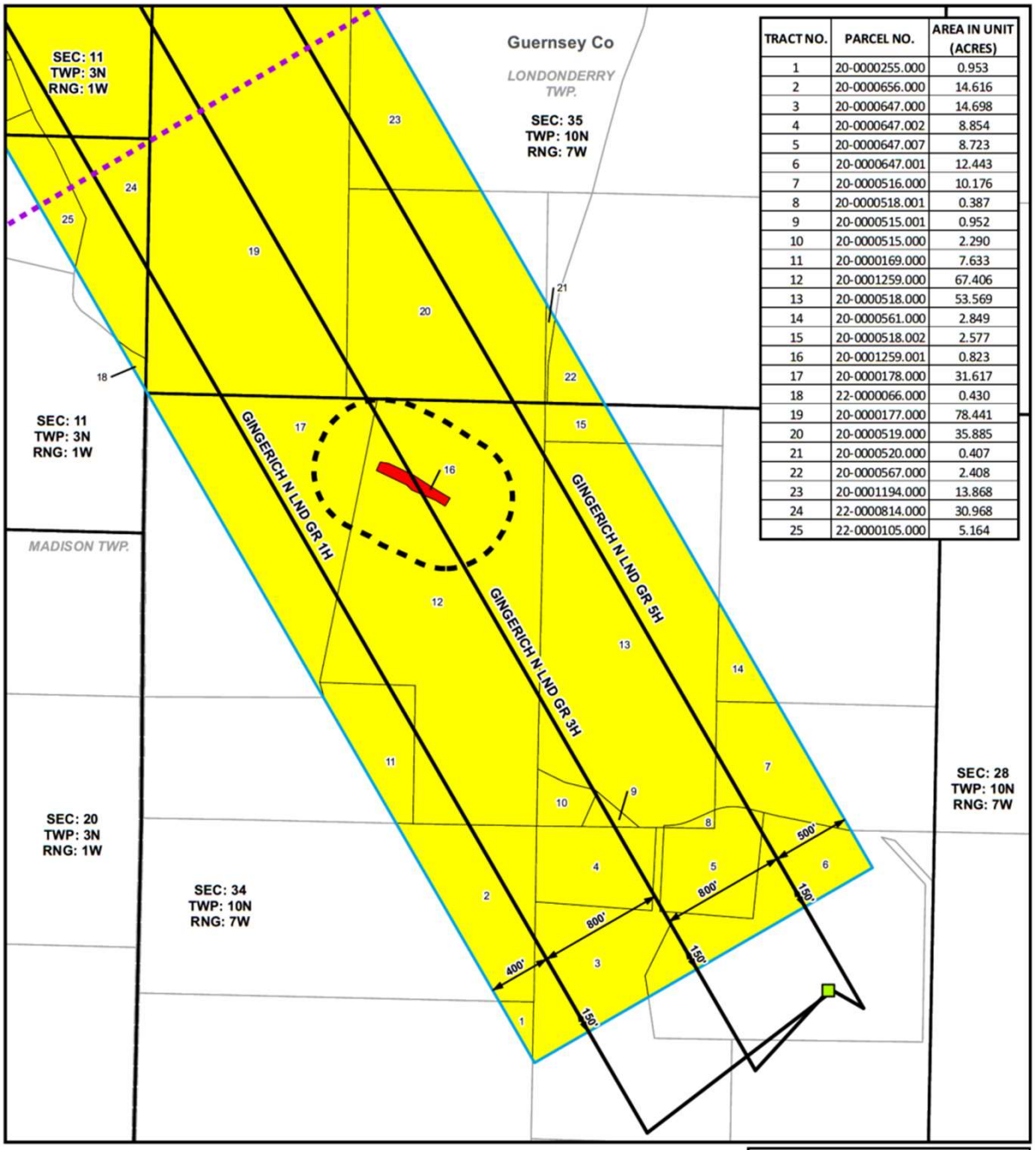
NAD 1927 UTM Zone 17N

GINGERICH NORTH LND GR
EXHIBIT D-3

0 435 870 1,740 Feet

1 in = 708 ft

- Pad
- Consenting Parcels
- Non-Consenting Parcels
- Unleased Parcels
- 400 Ft Buffer
- Laterals
- GINGERICH NORTH LND GR - 840.923 Ac.
- PLSS Section
- Tax Parcels
- Townships
- Counties



TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	20-0000255.000	0.953
2	20-0000656.000	14.616
3	20-0000647.000	14.698
4	20-0000647.002	8.854
5	20-0000647.007	8.723
6	20-0000647.001	12.443
7	20-0000516.000	10.176
8	20-0000518.001	0.387
9	20-0000515.001	0.952
10	20-0000515.000	2.290
11	20-0000169.000	7.633
12	20-0001259.000	67.406
13	20-0000518.000	53.569
14	20-0000561.000	2.849
15	20-0000518.002	2.577
16	20-0001259.001	0.823
17	20-0000178.000	31.617
18	22-0000066.000	0.430
19	20-0000177.000	78.441
20	20-0000519.000	35.885
21	20-0000520.000	0.407
22	20-0000567.000	2.408
23	20-0001194.000	13.868
24	22-0000814.000	30.968
25	22-0000105.000	5.164

ASCENT RESOURCES

NAD 1927 UTM Zone 17N

GINGERICH NORTH LND GR
EXHIBIT D-4

0 485 970 1,940 Feet

1 in = 792 ft

- Pad
- Consenting Parcels
- Non-Consenting Parcels
- Unleased Parcels
- 400 Ft Buffer
- Laterals
- GINGERICH NORTH LND GR - 840.923 Ac.
- PLSS Section
- Tax Parcels
- Townships
- Counties

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT	TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	20-0000255.000	0.953	D-4	50	22-0000395.000	0.476	D-2
2	20-0000656.000	14.616	D-4	51	22-0000394.000	0.215	D-2
3	20-0000647.000	14.698	D-4	52	22-0000393.000	0.244	D-2
4	20-0000647.002	8.854	D-4	53	22-0000412.000	0.451	D-2
5	20-0000647.007	8.723	D-4	54	22-0000410.000	0.548	D-2
6	20-0000647.001	12.443	D-4	55	22-0000411.000	0.289	D-2
7	20-0000516.000	10.176	D-4	56	22-0000380.000	0.254	D-2
8	20-0000518.001	0.387	D-4	57	22-0000388.000	0.362	D-2
9	20-0000515.001	0.952	D-4	58	22-0000390.000	0.273	D-2
10	20-0000515.000	2.290	D-4	59	22-0000374.000	0.253	D-2
11	20-0000169.000	7.633	D-4	60	22-0000375.000	0.240	D-2
12	20-0001259.000	67.406	D-4	61	22-0000376.000	0.102	D-2
13	20-0000518.000	53.569	D-4	62	22-0000391.000	0.177	D-2
14	20-0000561.000	2.849	D-4	63	22-0000392.000	0.259	D-2
15	20-0000518.002	2.577	D-4	64	22-0000166.000	11.347	D-2
16	20-0001259.001	0.823	D-4	65	22-0000120.000	0.563	D-2
17	20-0000178.000	31.617	D-4	66	22-0000057.000	0.744	D-2
18	22-0000066.000	0.430	D-4	67	22-0000431.000	0.330	D-2
19	20-0000177.000	78.441	D-3/D-4	68	22-0000430.000	0.251	D-2
20	20-0000519.000	35.885	D-4	69	22-0000415.000	0.283	D-2
21	20-0000520.000	0.407	D-4	70	22-0000058.000	0.283	D-2
22	20-0000567.000	2.408	D-4	71	22-0000166.001	0.590	D-2
23	20-0001194.000	13.868	D-3/D-4	72	22-0000406.000	0.252	D-2
24	22-0000814.000	30.968	D-3/D-4	73	22-0000407.000	0.212	D-2
25	22-0000105.000	5.164	D-3/D-4	74	22-0000416.000	0.212	D-2
26	22-0000814.001	2.283	D-3	75	22-0000189.000	0.113	D-2
27	22-0000027.000	87.937	D-3	76	22-0001368.000	0.062	D-2
28	20-0000222.000	27.994	D-3	77	22-0000230.001	0.241	D-2
29	20-0000345.000	5.468	D-3	78	22-0001048.000	1.089	D-2
30	22-0000293.000	131.909	D-2/D-3	79	22-0000350.000	1.343	D-2
31	22-0000224.000	0.004	D-3	80	22-0000125.001	1.504	D-2
32	22-0000199.000	17.808	D-3	81	22-0001066.000	0.942	D-2
33	22-0000760.000	32.774	D-2/D-3	82	22-0001067.000	1.077	D-2
34	22-0000293.002	0.517	D-3	83	22-0000306.000	0.844	D-2
35	22-0000293.003	0.436	D-3	84	22-0000433.001	0.128	D-2
36	22-0000293.001	0.390	D-3	85	22-0000433.000	0.146	D-2
37	22-0000296.000	0.902	D-3	86	22-0000434.000	0.273	D-2
38	22-0000305.000	0.044	D-3	87	22-0000439.000	0.242	D-2
39	22-0000791.002	21.313	D-2/D-3	88	22-0000436.000	0.271	D-2
40	22-0000791.000	4.776	D-2	89	22-0000437.000	0.275	D-2
41	22-0000233.000	10.387	D-2	90	22-0000438.000	0.249	D-2
42	22-0000233.001	5.179	D-2	91	22-0000435.000	0.252	D-2
43	22-0000125.000	21.585	D-2	92	22-0000230.000	2.993	D-2
44	22-0000121.000	6.405	D-2	93	22-0000333.003	0.396	D-2
45	22-0001134.000	1.124	D-2	94	22-0000333.000	9.686	D-2
46	22-0000371.000	0.044	D-2	95	22-0000333.002	6.430	D-2
47	22-0000372.000	0.187	D-2	96	22-0000333.001	0.772	D-2
48	22-0000373.000	0.201	D-2	97	22-0000791.001	3.286	D-2
49	22-0000389.000	0.219	D-2	98	22-0000131.000	1.076	D-2
					Total:	840.923	

GINGERICH NORTH LND GR
MAP TABLE

NAD 1927 UTM Zone 17N

Section 5. Economic Calculation Summaries *Required*

Unitized Scenario

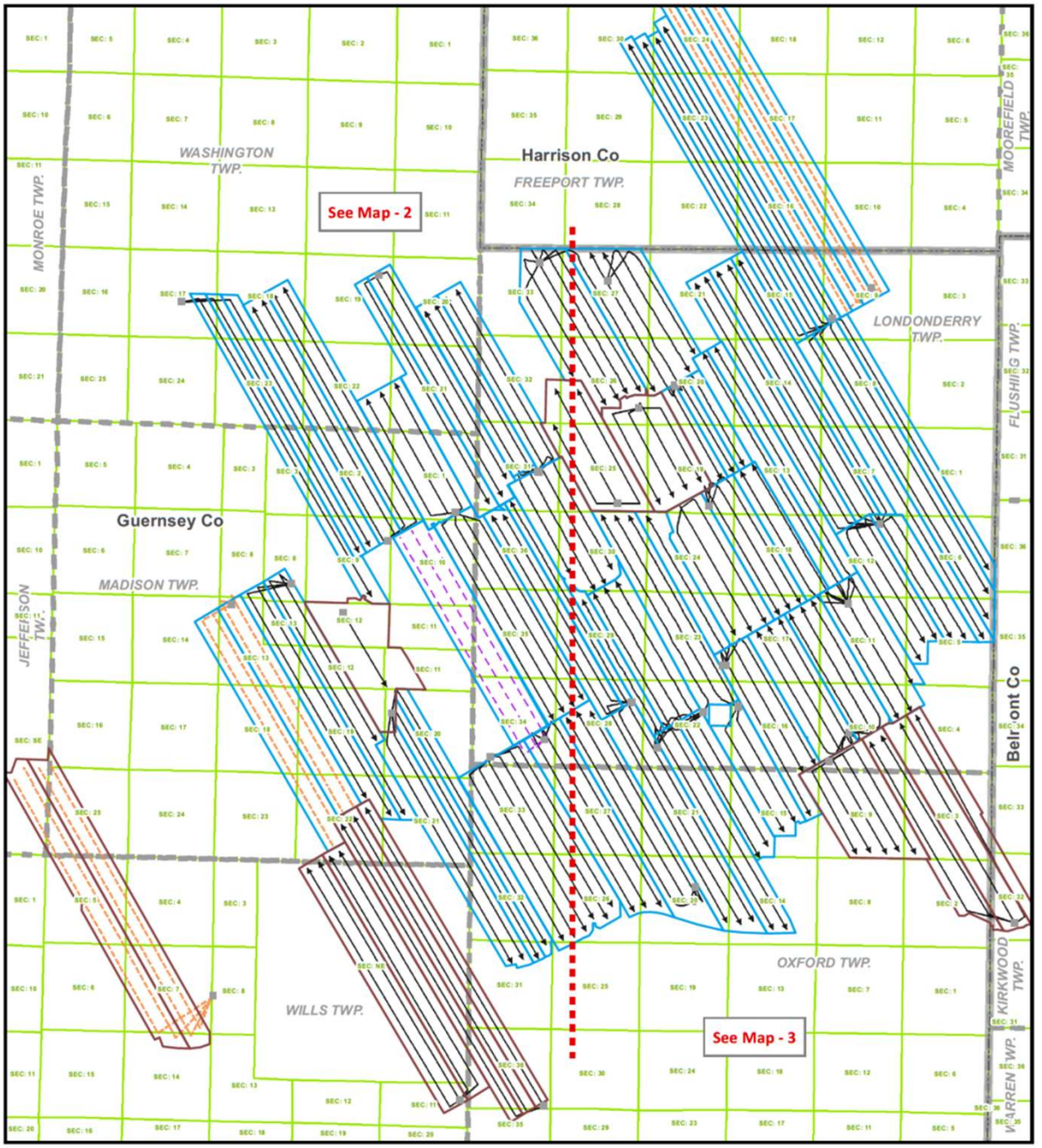
Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)
GINGERICH N LND GR 1H	14,457	24,472	$15.03	$9.73	$69.42	$44.12	$20.15	9.92
GINGERICH N LND GR 3H	14,451	23,700	$15.02	$9.72	$69.39	$44.10	$20.17	9.91
GINGERICH N LNG GR 5H	13,782	22,609	$13.81	$9.43	$62.87	$39.11	$17.63	8.98
Total:	42,690	70,781	$43.86	$28.88	$201.69	$127.33	$57.95	28.81

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)
GINGERICH N LND GR 1H	13,477	23,492	$14.13	$9.30	$64.72	$40.75	$18.55	9.24
GINGERICH N LND GR 3H	3,077	12,326	$4.49	$4.92	$14.67	$4.96	$1.39	2.09
GINGERICH N LND GR 5H	13,782	22,609	$13.81	$9.43	$62.87	$39.11	$17.63	8.98
Total:	30,336	58,427	$32.43	$23.65	$142.26	$84.83	$37.56	20.32

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM$)	Capital Costs (MM$)	Undiscounted Value of Estimated Recovery (MM$)	PV0 (MM$)	PV10 (MM$)	Estimated Gross Recovery (BCFe)
GINGERICH N LND GR 1H	980	980	$0.90	$0.42	$4.71	$3.36	$1.61	0.67
GINGERICH N LND GR 3H	11,374	11,374	$10.54	$4.81	$54.72	$39.13	$18.78	7.82
GINGERICH N LND GR 5H	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	0.00
Total:	12,354	12,354	$11.43	$5.23	$59.43	$42.50	$20.39	8.49



GINGERICH NORTH LND GR
ADJACENT UNITS MAP 1

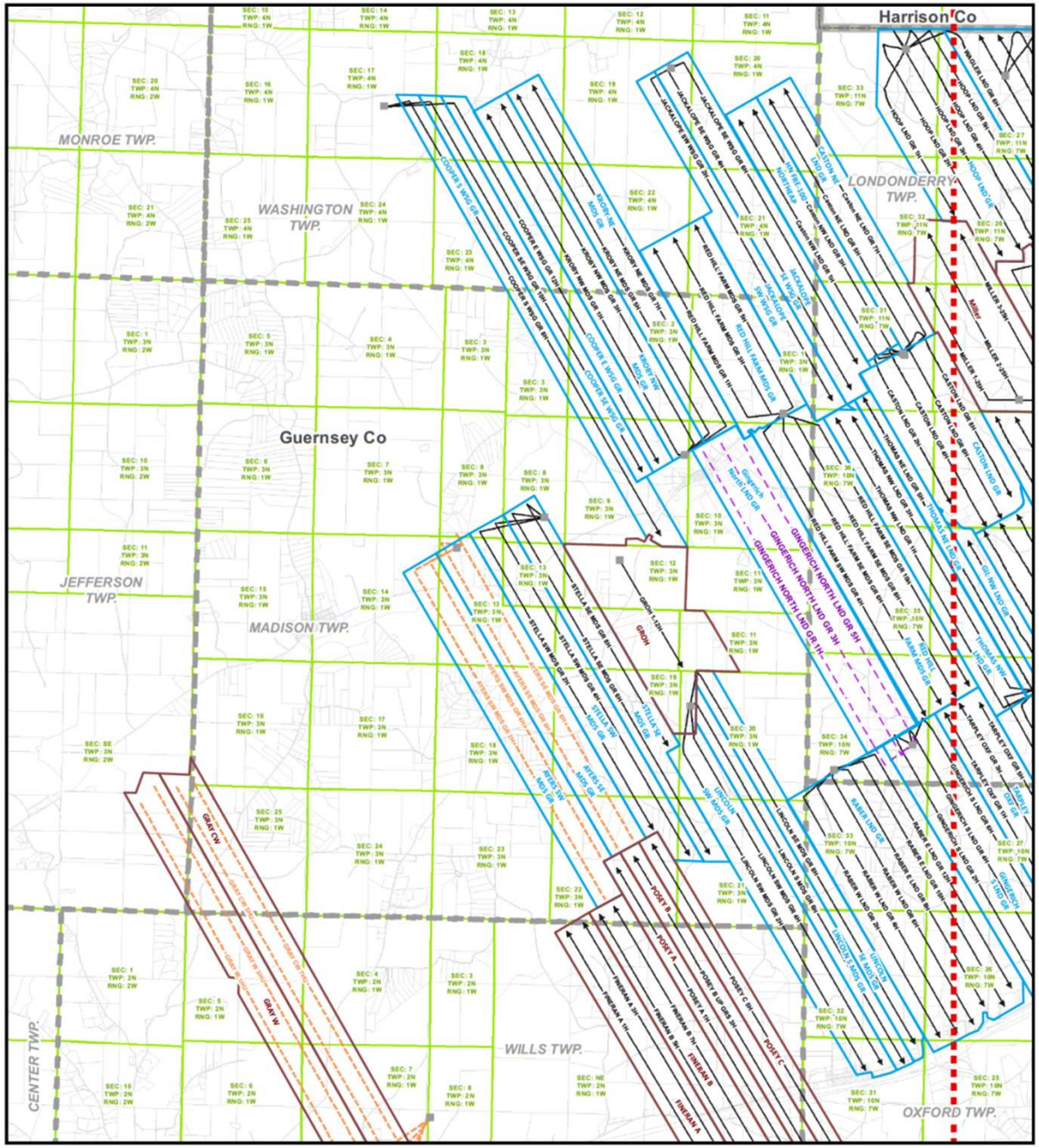
0 5,500 11,000 22,000 Feet

1 in = 7,583 ft

- Working Units
- Non-Applicant Units
- Pad
- Drilling/Drilled Laterals
- Producing Laterals
- Proposed Laterals
- Townships
- PLSS Section
- Counties

NAD 1927 UTM Zone 17N

ASCENT RESOURCES®



GINGERICH NORTH LND GR
ADJACENT UNITS MAP 2

ASCENT RESOURCES

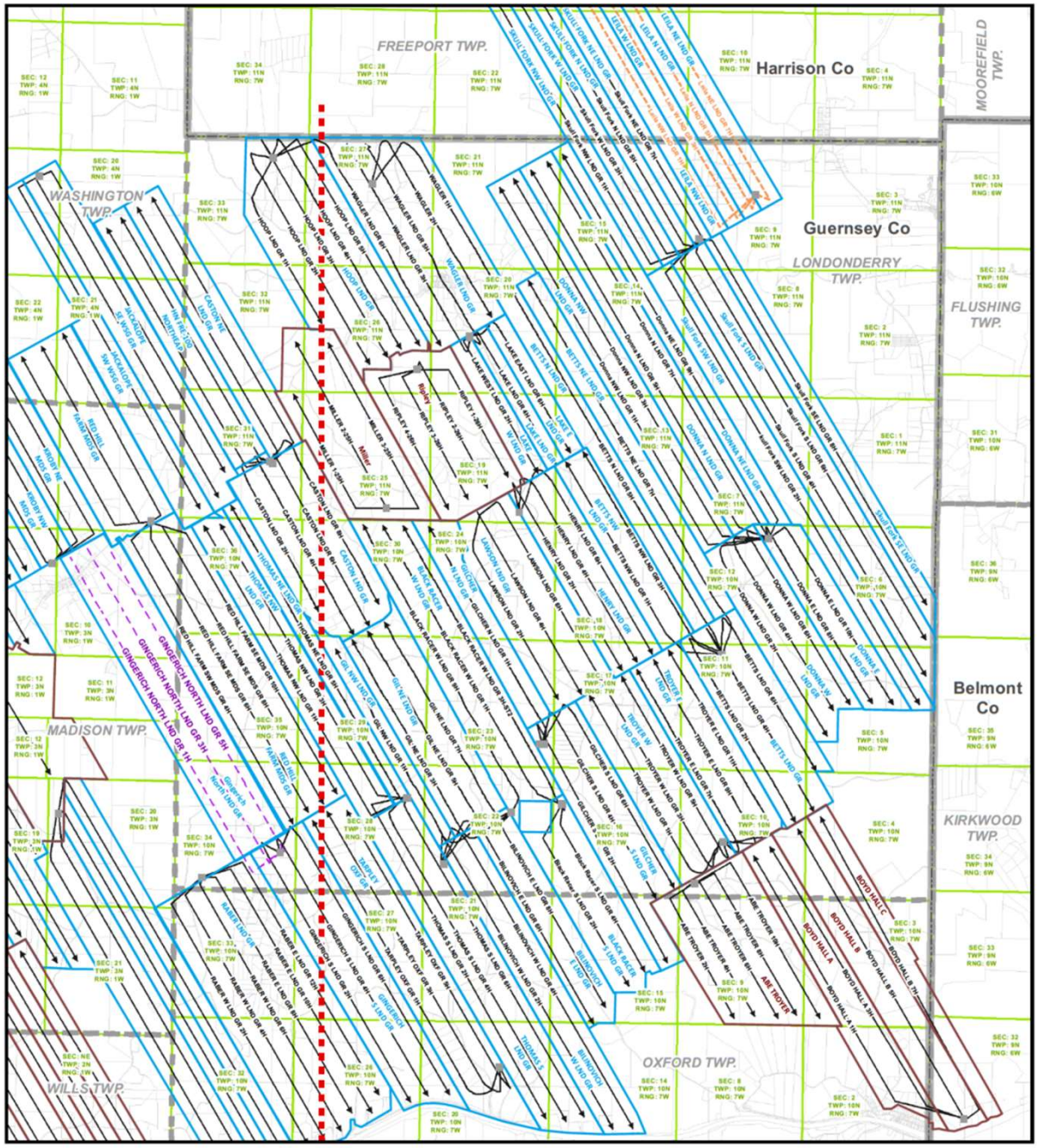
NAD 1927 UTM Zone 17N

0 4,100 8,200 16,400 Feet

1 in = 5,208 ft

- Working Units
- Non-Applicant Units
- Pad
- Drilling/Drilled Laterals
- Producing Laterals
- Proposed Laterals
- Townships
- PLSS Section
- Counties
- Tax Parcels

ASCENT RESOURCES®



GINGERICH NORTH LND GR ADJACENT UNITS MAP 3

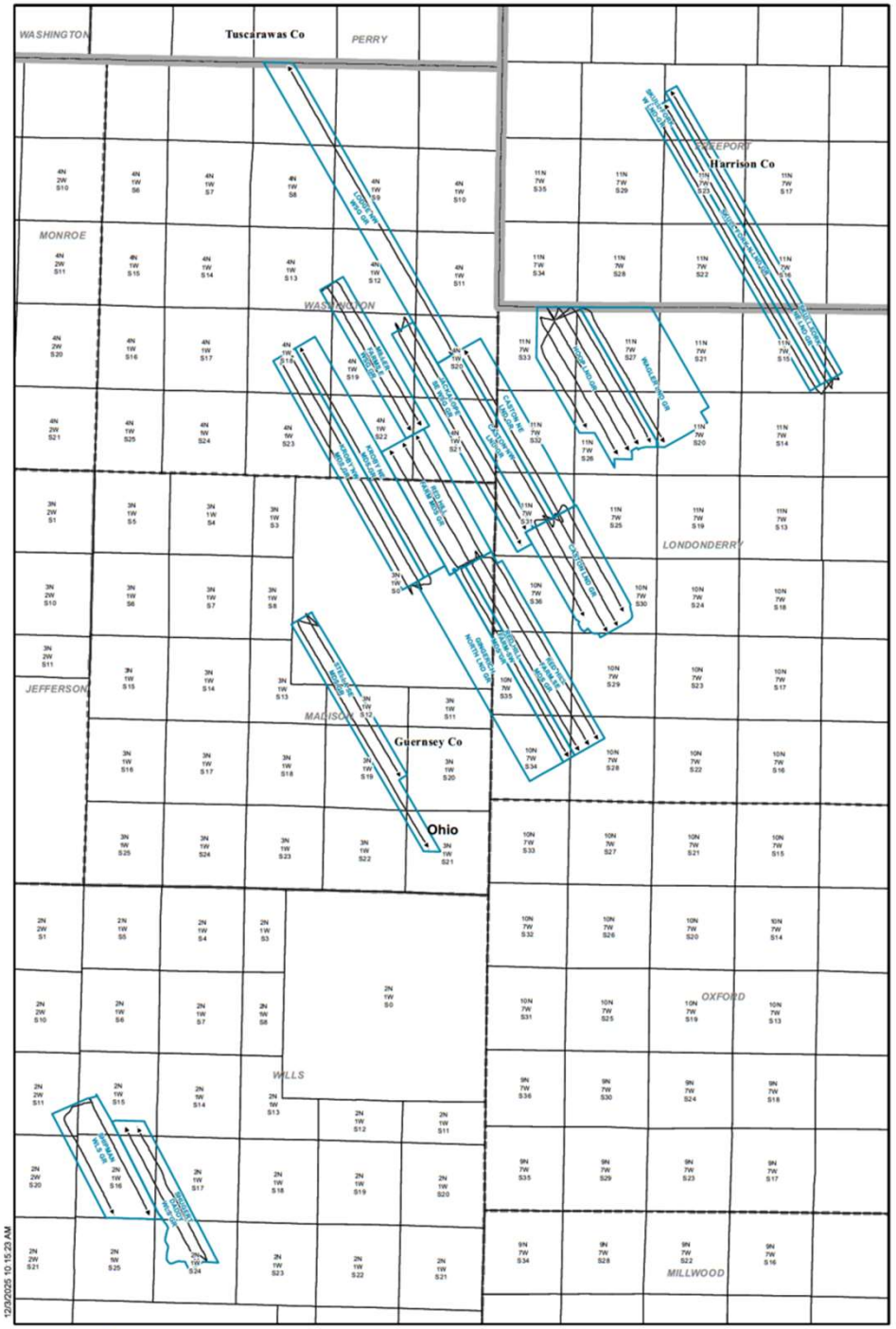
ASCENT RESOURCES

0 4,100 8,200 16,400 Feet

1 in = 5,208 ft

NAD 1927 UTM Zone 17N

- Working Units
- Non-Applicant Units
- Pad
- Drilling/Drilled Laterals
- Producing Laterals
- Proposed Laterals
- Townships
- PLSS Section
- Counties
- Tax Parcels



GINGERICH NORTH LND GR UNIT
Reserve Calculations Plat

ASCENT RESOURCES

0 3,450 6,900 13,800 20,700 27,600 Feet

NAD 1927 StatePlane Ohio South FIPS 3402 1 INCH = 6,889 FEET

Legend

- Producing
- Working Units

ASCENT RESOURCES®

Gingerich North LND GR Unit - Reserve Calculation Wells

API NO.	WELL NAME	LATERAL LENGTH (ft.)	PROD. START DATE	DISTANCE FROM UNIT (mi.)
34059243770000	CASTON LND GR 2H	6,271	11-Mar-15	1.0
34059244070000	CASTON LND GR 4H	7,822	11-Mar-15	1.0
34059244060000	CASTON LND GR 6H	7,621	11-Mar-15	1.0
34059244050000	CASTON LND GR 8H	7,210	14-Mar-15	1.0
34059246340000	CASTON NE LND GR 5H	11,985	22-Apr-24	1.4
34059246290000	CASTON NW LND GR 3H	11,975	22-Apr-24	1.1
34059244390000	HOOP LND GR 1H	5,421	21-Jul-18	2.3
34059244430000	HOOP LND GR 2H	9,461	23-Jul-18	2.3
34059244440000	HOOP LND GR 3H	10,097	21-Jul-18	2.3
34059244420000	HOOP LND GR 4H	9,721	23-Jul-18	2.3
34059244410000	HOOP LND GR 5H	9,643	23-Jul-18	2.3
34059246080000	JACKALOPE SE WSG GR 4H	15,655	23-Dec-22	0.8
34059246100000	JACKALOPE SE WSG GR 6H	14,360	23-Dec-22	0.8
34059246030000	KROBY NE MDS GR 5H	16,549	17-Mar-23	0.0
34059246010000	KROBY NW MDS GR 1H	16,550	17-Mar-23	0.0
34059246020000	KROBY NW MDS GR 3H	16,104	17-Mar-23	0.0
34059246480000	LODGE NW WSG GR 3H	20,851	19-Oct-24	2.5
34059245310000	MILLER FARMS E WSG GR 6H	10,136	16-Jun-19	1.6
34059245300000	MILLER FARMS E WSG GR 8H	10,348	16-Jun-19	1.6
34059243690000	RED HILL FARM MDS GR 1H	8,124	28-Jul-15	0.0
34059243700000	RED HILL FARM MDS GR 3H	8,177	27-Jul-15	0.0
34059243410000	RED HILL FARM MDS GR 5H	8,177	29-Jul-15	0.0
34059245260000	RED HILL FARM SE MDS GR 10H	12,784	21-Feb-19	0.1
34059245230000	RED HILL FARM SE MDS GR 6H	13,327	19-Feb-19	0.1
34059245250000	RED HILL FARM SE MDS GR 8H	13,693	19-Feb-19	0.1
34059245240000	RED HILL FARM SW MDS GR 4H	13,477	19-Feb-19	0.0
34059244670000	SHIPMAN WLS GR 2H	6,506	18-Jun-18	6.5
34059244690000	SHIPMAN WLS GR 6H	7,845	24-Apr-17	6.5
34059243340000	SHUGERT DADDY WLS GR 1H	9,421	22-Sep-14	6.3
34059243350000	SHUGERT DADDY WLS GR 3H	9,061	28-Sep-14	6.3
34059246600000	SKULL FORK N LND GR 5H	20,307	20-Nov-24	5.0
34059246610000	SKULL FORK NE LND GR 7H	20,906	20-Nov-24	5.1
34059246620000	SKULL FORK W LND GR 3H	20,606	20-Nov-24	4.8
34059246900000	STELLA SE MDS GR 6H	16,351	15-Jan-25	1.3
34059246910000	STELLA SE MDS GR 8H	11,401	15-Jan-25	1.3
34059244400000	WAGLER LND GR 6H	9,549	21-Jul-18	2.9