

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:

Supplement

2 Mailing Address:

3 City / State / Zip:

4 Office Phone:

5 Email:

6 Landman Name:

7 Mailing Address:

8 City / State / Zip:

9 Office Phone:

614-697-0198

10 Email:

If applicable

11 Attorney Name:

12 Firm Name:

13 Mailing Address:

14 City / State / Zip:

15 Office Phone:

16 Email:

Section 2. Unit Information *Required*

1 Unit Name:

Supplement

2 Unit Location:

*Include all counties
and townships*

Supplement

3 Number of Tracts:

4 Total Unit Area:

In acres

5 (a) Number of Proposed Wells:

(b) Number of Existing

Permitted & Drilled Wells:

*Please identify by API Number
and Well Name.*

Section 2 Unit Information - continued

6 Identification of the proposed pool or part of a pool:

7 Is this a request to amend an order for unit operations?

8 If yes to question 7, explain why the request for amendment is being submitted:

9 If yes to question 7, please identify the Chief's Order to be amended:

10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?

11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?

12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:

13 Does the unit include mineral interest owned by the State of Ohio?
If so, indicate the state agency(ies) that own the mineral interest. If the state agency is unknown, list "unknown."

<input type="checkbox"/>	YES	<input type="checkbox"/>	NO
<input type="checkbox"/>	YES	<input type="checkbox"/>	NO

Supplement

<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input type="checkbox"/>	N/A
Other: <input type="checkbox"/>					
<input type="checkbox"/>	YES	<input type="checkbox"/>	NO		

Supplement

Supplement

Section 3. Exhibits Required

Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format

Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number

Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims

Exhibit D A color-coded map

Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log
Optional only for requests to amend orders for unit operations

Exhibit F Cross-Section Location Map
Optional only for requests to amend orders for unit operations

Exhibit G Leasing Efforts & Affidavit of Leasing Efforts

Exhibit H Owner List for Notice Purposes

Section 4. Mailing List (Excel) Required

Section 5. Economic Calculation Summaries Required

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments Required

Supplement

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Matt Buckles (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Matthew Buckles



SIGNATURE

Matt Buckles

Land Specialist

PRINT NAME

TITLE

STATE OF

OHIO

COUNTY OF

HAMILTON

Sworn to before me and subscribed in my presence on this

9th day of January, 2026.
MONTH
YEAR



Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

Joanne P. Staas-Zimmerman



NOTARY PUBLIC

My commission expires June 18, 2028.

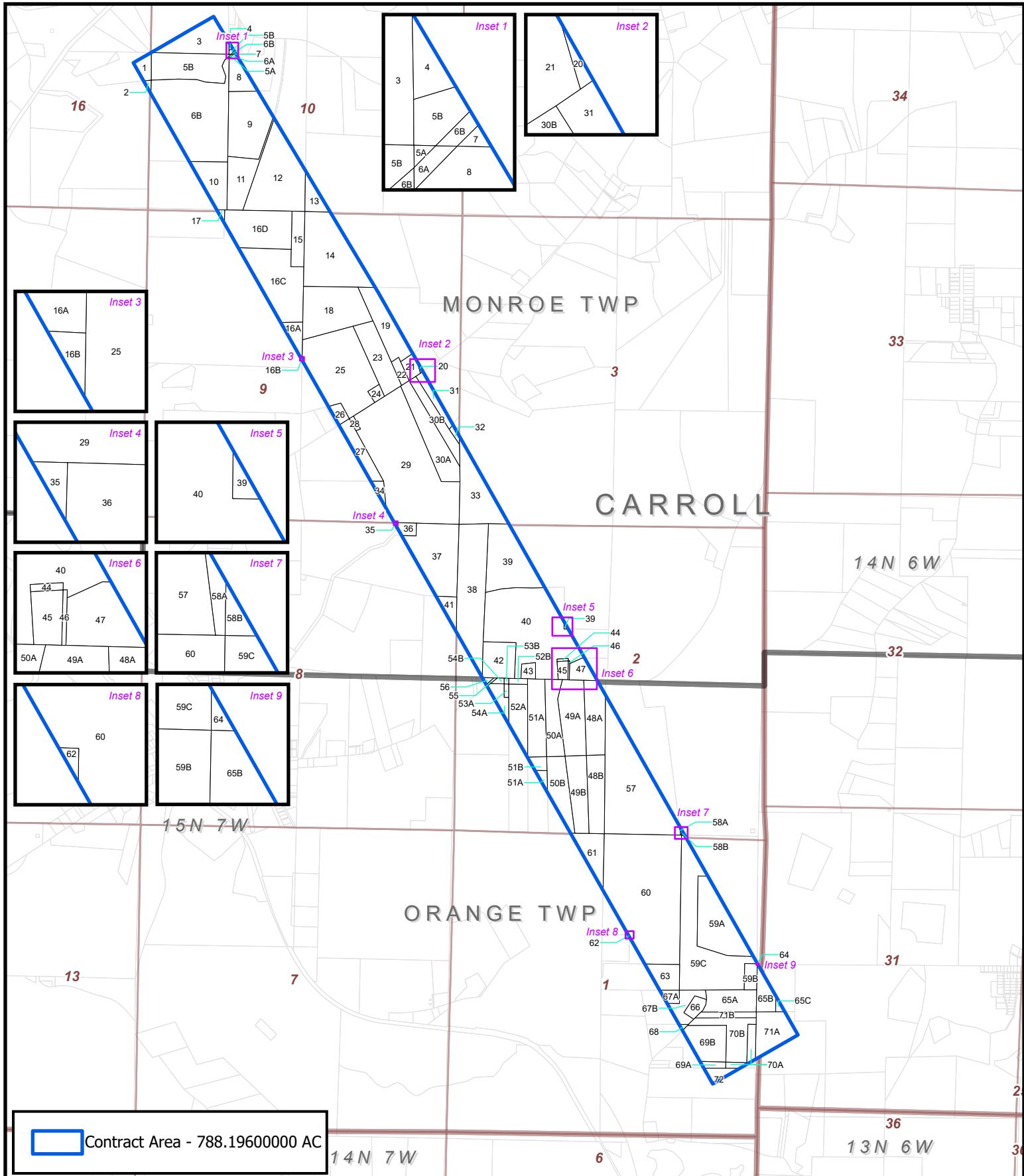


Exhibit B

Lloyd Smith CMN B Unit
Monroe & Orange Township
Carroll Co., OH

1 inch = 2,198 feet

Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	230000168004	2.13	42	23000097000	7.954
2	230000168000	0.308	43	230000874000	1.5
3	230000727000	10.62	44	230000874006	0.188
4	230001332000	0.103	45	230000874002	1.306
5A	230000865001	0.014	46	230000874005	0.188
5B	230000865001	13.92	47	230000874001	3.01
6A	230000865000	0.041	48A	250000198001	9.939
6B	230000865000	34.812	48B	250000198001	9.09
7	230001332002	0.021	49A	250000198002	12.528
8	230001330000	4.558	49B	250000198002	9.394
9	230001330002	17.236	50A	250000198003	8.026
10	230000143000	7.966	50B	250000198003	8.764
11	230001330003	9.145	51A	250000198004	10.563
12	230000015000	24.088	51B	250000198004	1.466
13	230000663000	3.544	52A	250000198005	7.371
14	230000664000	24.843	52B	250000198005	0.729
15	230000660000	4.93	53A	250000153000	0.427
16A	230000625000	2.878	53B	250000153000	0.179
16B	230000625000	0.008	54A	250000154000	2.768
16C	230000625000	20.535	54B	250000154000	0.393
16D	230000625000	16.208	55	250001247000	0.166
17	230000136000	0.378	56	250001111000	0.277
18	230000662000	19.05	57	250000192000	37.977
19	230000873000	10.507	58A	250000192001	0.07
20	230000873001	0.128	58B	250000192001	0.057
21	230000873002	2.1	59A	250000613000	16.936
22	230000873003	1.501	59B	250000613000	2.239
23	230000661000	10.228	59C	250000613000	30.281
24	230000659000	1.098	60	250001139000	58.166
25	230001361000	30.408	61	250001345000	6.619
26	230000185000	1.661	62	250001139001	0.009
27	230000141000	5.417	63	250001139003	4.838
28	230000797000	0.476	64	250000862000	0.001
29	230001360000	54.05	65A	250002115001	7.786
30A	230000012000	12.502	65B	250002115001	4.251
30B	230000012000	5.834	65C	250002115001	0.498
31	230000011000	3.03	66	250002116000	2.02
32	230000838000	0.546	67A	250002116001	1.484
33	230000209000	14.743	67B	250002116001	4.082
34	230000140000	1.169	68	250000220000	0.198
35	230000312001	0.007	69A	250002115000	1.046
36	230000312000	1.604	69B	250002115000	8.881
37	230000312002	19.669	70A	250002115005	2.877
38	230000909000	25.408	70B	250002115005	8.667
39	230000208000	17.941	71A	250002115002	9.151
40	230000874004	39.716	71B	250002115002	2.312
41	230000908000	2.491	72	250002089001	1.954

Parcel List

Lloyd Smith CMN B Unit
Monroe & Orange Township
Carroll Co., OH



Exhibit "H"

Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Amie R. Snyder	Yes	25	230001361000	15.20400000
Appalachian Resources, LLC ATTN: Alan L. Miller	Yes	65A, 65B, 65C, 69A, 69B, 70A, 70B, 71A, 71B	250002115001, 250002115001, 250002115001, 250002115000, 250002115000, 250002115005, 250002115005, 250002115002, 250002115002	22.73450000
Atwood Regional Water and Sewer District ATTN: Jerry Bowser, Superintendent	No	36	230000312000	1.60400000
Augus C. Dale, Jr.	Yes	2	230000168000	0.30800000
Big "D" Real Estate, LLC ATTN: James Pietro	Yes	28	230000797000	0.23800000
Bounty Minerals, LLC ATTN: Tracie R. Palmer	Yes	13, 14, 15, 18, 23, 24, 60, 63	230000663000, 230000664000, 230000660000, 230000662000, 230000661000, 230000659000, 250001139000, 250001139003	94.85050000
Bruner Land Company, Inc. ATTN: Douglas R. Bruner	Yes	65A, 65B, 65C, 69A, 69B, 70A, 70B, 71A, 71B	250002115001, 250002115001, 250002115001, 250002115000, 250002115000, 250002115005, 250002115005, 250002115002, 250002115002	22.73450000
Carol Wise Griffith	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	0.31391667
Carolyn S. Jones	Yes	1	230000168004	2.13000000
Connie J. Melzer	Yes	22	230000873003	0.75050000
Cravat Coal Co. ATTN: James E. Carnes, President	Yes	10, 17, 38, 41, 48A, 48B, 49A, 49B, 50A, 50B, 51A, 51B, 52A, 52B, 55, 57, 58A, 58B	230000143000, 230000136000, 230000909000, 230000908000, 250000198001, 250000198001, 250000198002, 250000198002, 250000198003, 250000198003, 250000198004, 250000198004, 250000198005, 250000198005, 250000198005, 2500001247000, 250000192000, 250000192001, 250000192001	152.38300000
David H. Eick II and Melanie J. Eick, husband and wife, for their joint lives, remainder to the survivor of them	Yes	47	230000874001	3.01000000
David M. Kinsey and Linda D. Kinsey, and to the survivor of them	Yes	56	250001111000	0.27700000
David P. Krause and June E. Krause, husband and wife, for their joint lives, remainder to the survivor of them	Yes	42, 44	230000097000, 230000874006	8.14200000
Deborah Ann Beaver	Yes	45, 46	230000874002, 230000874005	1.49400000
Dennis J. Mayberry and wife, Bertille E. Mayberry, for and during their joint lives with remainder in fee simple to the survivor of them	Yes	11	230001330003	9.14500000
Diana Wise Finney	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	0.31391667
Edwin Scarberry and wife, Barbara A. Scarberry, for their joint lives, remainder to the survivor of them	Yes	9	230001330002	17.23600000
EJ Construction & Roofing, Ltd. ATTN: Emanuel J. Yoder	Yes	62	250001139001	0.00900000
Frances R. Wilson	Yes	6A, 6B	230000865000, 230000865000	34.85300000
Gateway Royalty II, LLC ATTN: Chris Oldham, President	Yes	13, 14, 15, 18, 23, 24	23000063000, 230000664000, 230000660000, 230000662000, 230000661000, 230000659000	31.84650000
Hidden Trails Holdings, LLC ATTN: Ben Skelley	Yes	28	230000797000	0.23800000
James E. Rothermel	Yes	3	230000727000	10.62000000
James L. Coffy	Yes	32	230000838000	0.54600000
Janet K. Lab	Yes	27, 34	230000141000, 230000140000	3.29300000
Jeffrey A. Ferrell and Janet L. Ferrell, husband and wife, for their joint lives, remainder to the survivor of them	Yes	26	230000185000	1.66100000
Jessie R. Edwards	Yes	16A, 16B, 16C, 16D	230000625000, 230000625000, 230000625000, 230000625000	13.20966667
Jodene Wise Hayes	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	0.31391667
Joel H. Borga, married	Yes	72	250002089001	0.97700000
Kevin I. Alexander	Yes	30A, 30B	230000012000, 230000012000	9.16800000
Kevin M. Edwards	Yes	16A, 16B, 16C, 16D	230000625000, 230000625000, 230000625000, 230000625000	13.20966667
KPOW Farm, LLC ATTN: Paul J. Nero	No, Yes, Yes	29, 33, 39	230001360000, 230000209000, 230000208000	86.73400000
Gateway Royalty, LLC (1/4 NPRI in Tracts 33 and 39 only)*** ATTN: Chris Oldham, President				
Margie Bryan	Yes	30A, 30B, 31	230000012000, 230000012000, 230000011000	6.09900000
Marianne Tanner	Yes	30A, 30B, 31	230000012000, 230000012000, 230000011000	6.09900000
Marilyn J. Borga, married	Yes	72	250002089001	0.97700000
Matthew S. Edwards	Yes	16A, 16B, 16C, 16D	230000625000, 230000625000, 230000625000, 230000625000	13.20966667
Matthew S. Tinlin and Andrea K. Tovissi, for their joint lives, remainder to the survivor of them	Yes	19, 20	230000873000, 230000873001	10.63500000
Michael R. Cottis	Yes	68	250000220000	0.19800000
Michael R. Melzer	Yes	22	230000873003	0.75050000
Michael R. Melzer and Connie J. Melzer, husband and wife, for their joint lives, remainder to the survivor of them	Yes	21	230000873002	2.10000000
Michael Slentz	Yes	4	230001332000	0.10300000
Milan Coblenz	Yes	66	250002116000	2.02000000
Mountain Lion Oil & Gas, LLC ATTN: Hayden G. Haby III	Yes, No	37, 37	230000312002, 230000312002	1.72103750
Peggy W. Pearson	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	0.31391667
Pine Ridge Farm, LLC ATTN: John E. Price	Yes	64	250000862000	0.00100000
RHDK Investments LLC ATTN: Keith B. Kimble	Yes	61	2500001345000	6.61900000
Roger L. Swiney and Linda L. Swiney, husband and wife, for their joint lives, remainder to the survivor of them	Yes	5A, 5B	230000865001, 230000865001	13.93400000
Samuel J. Bagozzi and wife, Sharon L. Bagozzi, for their joint lives, remainder to the survivor of them	Yes	12	230000015000	24.08800000
Shirley A. Yoder	Yes	27, 34	230000141000, 2300000140000	3.29300000
Sidney D. Wise	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	1.88350000
Spring Creek Energy Partners, LLC ATTN: Jason Eddington	Yes	59A, 59B, 59C	250000613000, 250000613000, 250000613000	12.36400000
SRO 22, LLC ATTN: Robert E. O'Brien	Yes	37	230000312002	14.35837000
Stanley P. Davala and Denise E. Davala, husband and wife, for their joint lives, remainder to the survivor of them	Yes	8	2300001330000	4.55800000
Terr Verte Company, Inc ATTN: Ryan C. Scott	Yes	59A, 59B, 59C	250000613000	12.36400000
Terry L. Davies	Yes	7	230001332002	0.02100000
The Mother's Love Trust dated June 22, 2017 ATTN: Geraldine V. Piersa and Tina M. Deliberato, Trustees	Yes	67A, 67B	250002116001, 250002116001	5.56600000

Exhibit "H"

The Robert L. Korns and Julie A. Korns Revocable Trust dated January 23, 2006 ATTN: Robert L. Korns and Julie A. Korns, Trustees	Yes	59A, 59B, 59C	250000613000, 250000613000, 250000613000	24.72800000
Theodore Drake Wise	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	0.31391667
Thomas J. Hokes	No	35	230000312001	0.00700000
Thomas L. Huff	Yes	25	230001361000	15.20400000
Thompson Trust, by document dated October 23, 2001 ATTN: Doloris J. Thompson, Trustee	Yes	40, 43	230000874004, 230000874000	41.21600000
Tusk Exploration II, LLC ATTN: Hayden G. Haby III	No	37	230000312002	3.58959250
William Blaine Wise	Yes	53A, 53B, 54A, 54B	250000153000, 250000153000, 250000154000, 250000154000	0.31391667

Exhibit "H"

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
AJ Hart, Jr	Yes	10, 17	230000143000, 230000136000	0.26055984
B&B Appalachia, LLC ATTN: Troy Valasek - OWS Acquisition Co LLC	Yes	59B, 65B, 71A	250000613000, 250002115001, 250002115002	15.64100000
BURJ Energy, LLC ATTN: Colin Scott	Yes	4, 5A, 6B, 7, 10, 13, 14, 15, 16A, 16B, 17, 18, 19, 20, 21, 22, 23, 24, 25, 28, 30A, 30A, 32, 33, 39, 40, 43, 44, 45, 46, 47, 48A, 48B, 49A, 49B, 50A, 50B, 51A, 51B, 52A, 52B, 57, 58A, 59C, 61, 65C, 72	230001332000, 230000865001, 230000865000, 230001332002, 23000143000, 230000663000, 230000664000, 230000660000, 230000625000, 230000136000, 230000662000, 230000873000, 230000873001, 230000873002, 230000873003, 230000661000, 230000659000, 230001361000, 230000797000, 23000012000, 230000838000, 230000209000, 230000208000, 230000874004, 230000874000, 230000874006, 230000874002, 230000874005, 230000874001, 250000198001, 250000198002, 250000198003, 250000198004, 250000198005, 250000192000, 250000192001, 250000613000, 250001345000, 250002115001, 250002089001	99.24088456
CGAS Appalachia, LLC ATTN: Troy Valasek - OWS Acquisition Co LLC	Yes	3	230000727000	4.90113000
Dale Ohio, LLC ATTN: Cody Miller	Yes	37	230000312002	15.73520000
Diversified Production, LLC ATTN: Jason Ranson	Yes	28, 48B, 49B, 50B, 51B, 52B	230000797000, 250000198001, 250000198002, 250000198003, 250000198004, 250000198005	3.73987500
EAP Ohio, LLC ATTN:	Yes	1, 2, 3, 4, 5A, 6B, 7, 9, 10, 11, 12, 13, 14, 15, 16A, 16B, 16C, 16D, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 30A, 30B, 31, 32, 33, 34, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48A, 48B, 49A, 49B, 50A, 50B, 51A, 51B, 52A, 52B, 53A, 53B, 54A, 54B, 55, 56, 57, 58A, 58B, 59A, 59C, 60, 61, 62, 63, 65A, 65C, 66, 67A, 67B, 68, 69A, 69B, 70A, 70B, 71B, 72	230000168004, 230000168000, 230000727000, 230001332000, 230000865001, 230000865000, 230001332002, 230001330002, 23000143000, 23000133003, 230000015000, 230000663000, 230000664000, 230000660000, 230000625000, 230000136000, 23000062000, 230000873000, 230000873001, 230000873002, 230000873003, 230000661000, 230000659000, 230001361000, 230000185000, 230000141000, 230000797000, 23000012000, 23000011000, 230000838000, 230000209000, 230000140000, 230000909000, 230000208000, 230000874004, 230000908000, 230000979000, 230000874000, 230000874006, 230000874002, 230000874005, 230000874001, 250000198001, 250000198002, 250000198003, 250000198004, 250000198005, 250000153000, 250000154000, 250001247000, 250001111000, 250000192000, 250000192001, 250000613000, 250001139000, 2500001345000, 250001139001, 250001139003, 250002115001, 250002116000, 250002116001, 250000220000, 250002115000, 250002115005, 250002115002, 250002089001	568.62979805
EnerVest Energy Institutional Fund IX, L.P. ATTN: ATTN Philip Berry	Yes	72	250002089001	0.56808708
EOG Resources, Inc ATTN:	Yes	1, 2, 5B	230000168004, 230000168000, 230000865001	14.34664993
Heshel Martin	Yes	10, 17	230000143000, 230000136000	0.93801554
Miller Group Investments, LLC ATTN: Chris Blackard	Yes	6A, 8	230000865000, 230001330000	4.59900000
Pennzoil - Quaker State Company ATTN: Chris Blackard	Yes	64	250000862000	0.00100000

Exhibit "H"

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
None.				

End of Exhibit H