

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:

Supplement

2 Mailing Address:

3 City / State / Zip:

4 Office Phone:

5 Email:

6 Landman Name:

7 Mailing Address:

8 City / State / Zip:

9 Office Phone:

614-697-0198

10 Email:

If applicable

11 Attorney Name:

12 Firm Name:

13 Mailing Address:

14 City / State / Zip:

15 Office Phone:

16 Email:

Section 2. Unit Information *Required*

1 Unit Name:

Supplement

2 Unit Location:
*Include all counties
and townships*

Supplement

3 Number of Tracts:

Supplement

4 Total Unit Area:
In acres

5 (a) Number of Proposed Wells:

(b) Number of Existing

Permitted & Drilled Wells:

*Please identify by API Number
and Well Name.*

Section 2 Unit Information - continued

6 Identification of the proposed pool or part of a pool:

7 Is this a request to amend an order for unit operations?

8 If yes to question 7, explain why the request for amendment is being submitted:

9 If yes to question 7, please identify the Chief's Order to be amended:

10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?

11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?

12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:

13 Does the unit include mineral interest owned by the State of Ohio?
If so, indicate the state agency(ies) that own the mineral interest. If the state agency is unknown, list "unknown."

<input type="checkbox"/>	YES	<input type="checkbox"/>	NO
<input type="checkbox"/>	YES	<input type="checkbox"/>	NO

Supplement

<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input type="checkbox"/>	N/A
Other: <input type="checkbox"/>					
<input type="checkbox"/>	YES	<input type="checkbox"/>	NO		

Supplement

Supplement

Section 3. Exhibits Required

Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format

Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number

Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims

Exhibit D A color-coded map

Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log
Optional only for requests to amend orders for unit operations

Exhibit F Cross-Section Location Map
Optional only for requests to amend orders for unit operations

Exhibit G Leasing Efforts & Affidavit of Leasing Efforts

Exhibit H Owner List for Notice Purposes

Section 4. Mailing List (Excel) Required

Section 5. Economic Calculation Summaries Required

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	Estimated Gross Recovery (BCFe)		Supplement
						PV0 (MM\$)	PV10 (MM\$)	
Total:								

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	Estimated Gross Recovery (BCFe)		Supplement
						PV0 (MM\$)	PV10 (MM\$)	
Total:								

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	Estimated Gross Recovery (BCFe)		Supplement
						PV0 (MM\$)	PV10 (MM\$)	
Total:								

Section 6. Attachments Required

Supplement

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Matt Buckles (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Matthew Buckles



SIGNATURE

Matt Buckles

Land Specialist

PRINT NAME

TITLE

STATE OF

OHIO

COUNTY OF

HAMILTON

Sworn to before me and subscribed in my presence on this

9th day of January, 2026.
MONTH
YEAR



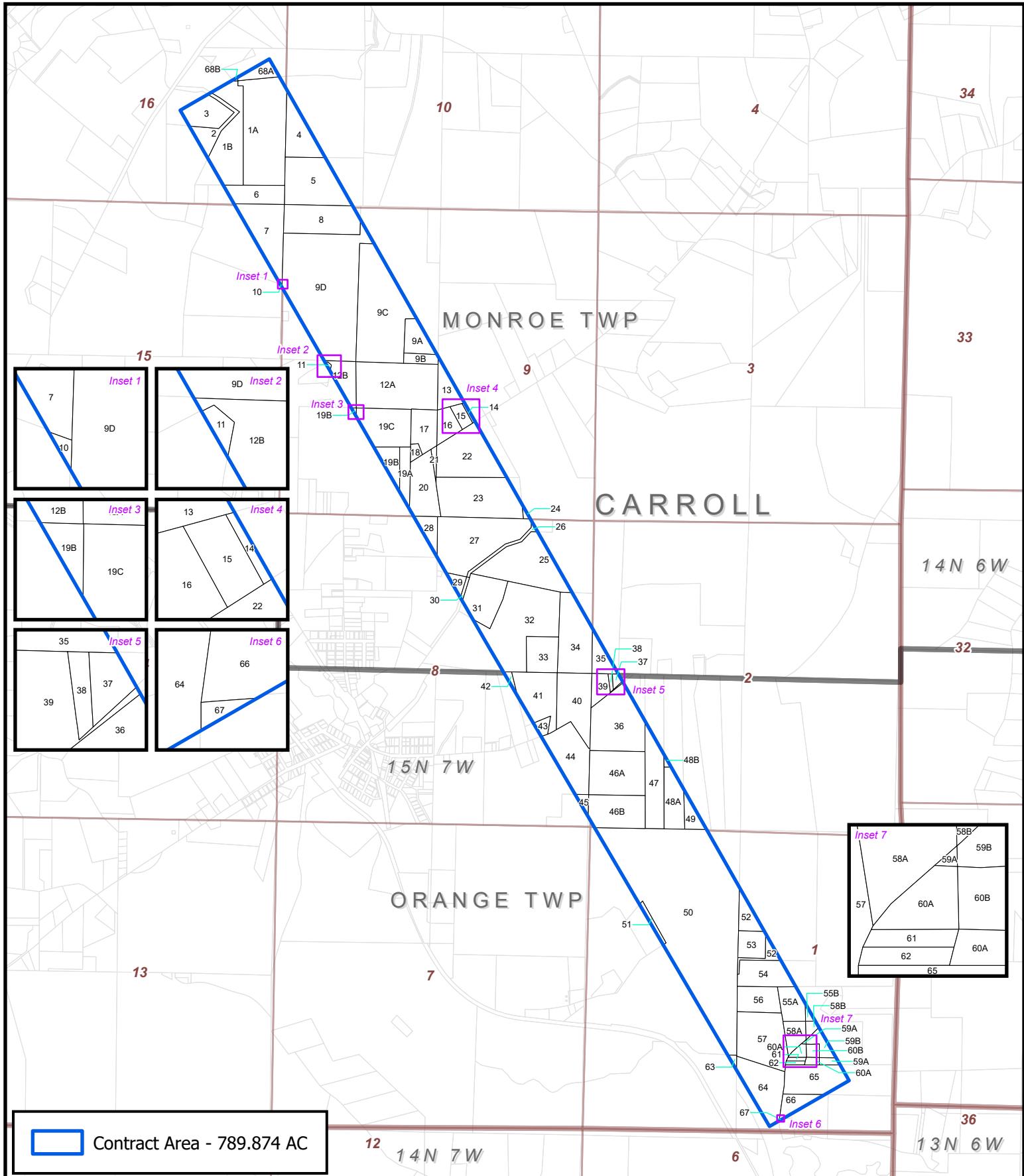
Online Notary Public. This notarial act involved the use of online audio/video communication technology. Notarization facilitated by SIGNiX®

Joanne P. Staas-Zimmerman



NOTARY PUBLIC

My commission expires June 18, 2028.



Tract Number	Tax Map Parcel ID	Surface Acres in Unit		Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1A	230000168000	30.931		35	230000909000	4.069
1B	230000168000	15.952		36	250000154000	19.801
2	230000168003	4.824		37	250001111000	0.657
3	230000168001	7.710		38	250001112000	0.447
4	230000865000	9.339		39	250001247000	3.400
5	230000143000	17.631		40	250000188000	13.709
6	230000133000	7.191		41	250000191003	12.748
7	230000146000	14.006		42	250000191002	0.701
8	230000136000	14.621		43	250000191001	1.362
9A	230000625000	5.264		44	250001535000	13.887
9B	230000625000	2.337		45	250001224000	1.035
9C	230000625000	33.249		46A	250001225000	16.816
9D	230000625000	55.974		46B	250001225000	12.496
10	230000042002	0.005		47	250000198005	11.779
11	230001350004	0.148		48A	250000198004	7.499
12A	230001350000	25.663		48B	250000198004	0.302
12B	230001350000	5.530		49	250000198003	2.983
13	230001361000	4.947		50	250001345000	111.034
14	230000185000	0.402		51	250001113000	1.287
15	230001320000	2.004		52	250001139000	5.905
16	230001321000	4.234		53	250001139001	5.000
17	230000725000	6.888		54	250001139003	8.953
18	230000292000	1.037		55A	250002116001	5.388
19A	230000901000	3.781		55B	250002116001	0.589
19B	230000901000	4.033		56	250000201001	7.417
19C	230000901000	12.445		57	250000201000	17.079
20	230000388000	10.865		58A	250000220000	3.820
21	230000131000	0.742		58B	250000220000	1.045
22	230000141000	17.591		59A	250002115000	2.663
23	230000140000	21.774		59B	250002115000	0.973
24	230001360000	0.338		60A	250001528000	1.815
25	230000312002	20.372		60B	250001528000	1.176
26	230000312000	1.851		61	250001530000	0.482
27	230000312001	25.173		62	250000675000	0.497
28	230000879000	3.291		63	250001318000	0.475
29	230000142002	1.546		64	250000663000	13.112
30	230000142000	0.451		65	250002089001	11.429
31	230000142001	10.948		66	250002053000	3.801
32	230000147000	30.316		67	250000252000	0.016
33	230000132000	7.677		68A	230000168004	3.109
34	230000908000	15.950		68B	230000168004	0.087

Parcel List

Lloyd Smith CMN C Unit
 Monroe & Orange Township
 Carroll Co., OH



Exhibit "H"

Exhibit "H"

SRO 22, LLC ATTN: Robert E. O'Brien	Yes	25	230000312002	14.87156000
Steven R. Nedrow	Yes	3	230000168001	3.85500000
The Mother's Love Trust dated June 22, 2017 ATTN: Geraldine V. Piersa and Tina M. Deliberato, Trustees	Yes	55A, 55B	250002116001, 250002116001	5.97700000
The Ray A. Rummell and Ronda S. Rummell Revocable Living Trust dated January 12, 2023 ATTN: Ray A. Rummell and Ronda S. Rummell, Co-Trustees	Yes	66	250002053000	3.80100000
Theodore Drake Wise	Yes	36	250000154000	1.65008333
Thomas Conrad & Karen Conrad, for their joint lives, remainder to the survivor of them	Yes	57	250000201000	17.07900000
Thomas J. Hokes	No	27	230000312001	25.17300000
Thomas L. Huff	Yes	13	230001361000	2.47350000
Truman Real Estate, Ltd. ATTN: Richard T. Truman, Member	Yes	19A, 19B, 19C	230000901000, 230000901000, 230000901000	20.25900000
Tusk Exploration II, LLC ATTN: Hayden G. Haby III	No	25	230000312002	3.71789000
Tyler J. Simler	Yes	67	250000252000	0.00066667
William Blaine Wise	Yes	36	250000154000	1.65008333

Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
AJ Hart, Jr	Yes	5, 8	230000143000, 230000136000	1.00713998
Artex Energy Group, LLC ATTN: J. Keith McGlone	Yes	10	230000042002	0.00500000
BURJ Energy, LLC ATTN: Colin Scott	Yes	4, 5, 8, 9A, 9B, 11, 12A, 12B, 13, 19A, 19B, 19C, 40, 41, 42, 43, 44, 45, 46A, 46B, 47, 48A, 48B, 49, 50, 63, 64, 65, 66, 67, 68A	230000865000, 230000143000, 230000136000, 230000625000, 230001350004, 230001350000, 230001361000, 230000901000, 250000188000, 250000191003, 250000191002, 250000191001, 2500001535000, 2500001224000, 2500001225000, 250000198005, 250000198004, 250000198003, 250001345000, 250001318000, 250000663000, 250002089001, 250002053000, 250000252000, 230000168004	77.88356753
Dale Ohio, LLC ATTN: Cody Miller	Yes	25	230000312002	16.29760000
Diversified Production, LLC ATTN: Jason Ranson	Yes	12B, 19B, 29, 30, 31, 48B, 49	230001350000, 230000901000, 230000142002, 230000142000, 230000142001, 250000198004, 250000198003	2.90050000
EAP Ohio, LLC ATTN: Matt Buckles	Yes	1A, 4, 5, 8, 9A, 9B, 9C, 9D, 11, 12A, 12B, 13, 14, 15, 16, 17, 18, 19A, 19B, 19C, 20, 21, 22, 23, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46A, 46B, 47, 48A, 48B, 49, 50, 51, 52, 53, 54, 55A, 55B, 56, 57, 58A, 58B, 59A, 59B, 60A, 60B, 61, 63, 64, 65, 66, 67, 68A	230000168000, 230000865000, 230000143000, 230000136000, 230000625000, 2300001350004, 230001350000, 230001361000, 230000185000, 230001320000, 230001321000, 230000725000, 230000292000, 230000901000, 230000388000, 230000131000, 230000141000, 230000140000, 230000879000, 230000142002, 230000142000, 230000142001, 230000147000, 230000132000, 230000908000, 230000909000, 250000154000, 250001111000, 250001112000, 2500001247000, 250000188000, 250000191003, 250000191002, 250000191001, 250001535000, 250001224000, 2500001225000, 250000198005, 250000198004, 250000198003, 2500001345000, 2500001113000, 2500001139000, 2500001139001, 2500001139003, 250002116001, 250000201001, 250000201000, 250000200000, 250002115000, 250001528000, 250001530000, 2500001318000, 250000663000, 250002089001, 250002053000, 250000252000, 230000168004	594.84395350
EnerVest Energy Institutional Fund IX, L.P. ATTN: ATTN Philip Berry	Yes	65, 66	250002089001, 250002053000	4.42782308
EOG Resources, Inc ATTN: Dax Taylor	Yes	1A, 62	230000168000, 250000675000	6.45399905
Gateway Royalty V, LLC ATTN: Chris Oldham, President	Yes	20	230000388000	0.98464063
Heshel Martin	Yes	5, 8	230000143000, 230000136000	3.62570437
Mary Gallagher Paul fka Mary V. Gallagher	Yes	20	230000388000	0.23767188
Pennzoil - Quaker State Company ATTN: Chris Blackard	Yes	1B, 2, 3, 68B	230000168000, 230000168003, 230000168001, 230000168004	28.57300000

Potential Mineral Interest and Working Interest Owners				
Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit

End of Exhibit H