STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS MANAGEMENT

- - - - -

| | | |
|---|---|---|
| In re: | : | |
| The Matter of the Application of INR Ohio, LLC for Unit Operation | : | Application Date: October 23, 2025 |
| Rubel SE Unit | : | |

- - - - -

UNITIZATION APPLICATION HEARING

- - - - -

Before Hearing Host Cynthia Marshall
All Parties Appearing Remotely
December 18, 2025, 9:00 a.m.

- - - - -

Spectrum Reporting LLC
400 South Fifth Street, Ste. 201
Columbus, Ohio 43215
614-444-1000 or 800-635-9071
www.spectrumreporting.com

- - - - -

# A P P E A R A N C E S

ON BEHALF OF OHIO DEPARTMENT OF NATURAL RESOURCES:

Ohio Department of Natural Resources
2045 Morse Road, Building F-3
Columbus, OH 43229
By Jennifer A. Barrett, Esq.
(Via videoconference)

ON BEHALF OF INR Ohio, LLC:

Harris Finley & Bogle PC
777 Main St. Ste. 1800
Fort Worth, TX 76102
By Paul Westbrook, Esq.
(Via videoconference)

ALSO PRESENT:

Barbara Richardson (Via videoconference)
Britney Crookshanks (Via videoconference)
Cory Cosby (Via videoconference)
Kelly Toppins (Via videoconference)
Leilani Beard (Via videoconference)
Megan Fischer (Via videoconference)
Stephen Warner (Via videoconference)
Tyler Dean (Via videoconference)
George Kasimos (Via videoconference)

# I N D E X

I N D E X



(PDF exhibits attached to the transcript.)

- - - - -

P R O C E E D I N G S

- - - - -

MS. MARSHALL: Good morning. Before we begin, I would like to go over some instructions for this video and telephone conference.

If you have joined online, please mute your microphone. If you have called in via phone, please use the "mute" feature of your phone. Once the hearing begins, everyone will be muted except for those presenting. If you have called in, you can unmute yourself by pressing "star 6".

Witnesses for the Applicant and anyone wishing to make comments, please wait to be individually called upon by your attorney or by the Division before speaking. Please mute your microphones anytime you are not speaking and when you have finished presenting to avoid any feedback.

I am now asking anyone who would like to make comments, please state your name slowly and clearly for the Division and identify whether you are an unleased mineral owner, working interest owner, or an owner with property in the

Rubel SE unit. I would also like this information from anyone who represents any of these persons. We will make note of your name and call upon you when it's time for comments. If you have joined us via WebEx, please unmute yourself now and tell us your name if you wish to make comments.

MR. KASIMOS: My name is George Kasimos, and I'm from Senecaville, Ohio.

MS. MARSHALL: Could you spell your last name, please?

MR. KASIMOS: K-a-s as in "Sam," i-m as in "Mary," o-s. And it's Buffalo Hills RV Resort.

MS. MARSHALL: Okay. And are you a mineral interest owner or --

MR. KASIMOS: Owner.

MS. MARSHALL: Owner. Okay.

MR. KASIMOS: Yeah. We have no -- they gave us an offer. That's it.

MS. MARSHALL: Okay. Well, we will call your name again when it comes time for comments.

MR. KASIMOS: Okay. Thank you.

MS. MARSHALL: You're welcome.

Is there anyone else?

Hearing none.

If you have joined us via phone, please unmute yourself by pressing "star 6" and tell us your name if you wish to make comments.

Hearing none.

Thank you. With that, we will begin the hearing.

Ms. Barrett.

MS. BARRETT: Thank you, and good morning. Today is Thursday, December 18th, 2025. And we're here on the matter of the application of INR Ohio, LLC for unit operation of the Rubel SE unit. This hearing before the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management, is convened pursuant to Ohio Revised Code Section 1509.28. My name is Jennifer Barrett, and I am an administrative officer for the Division. Also with me today is Program Administrator Cynthia Marshall. We are conducting the hearing today and serve as the Chief's designees on this matter.

On October 23rd, 2025, INR filed with the Division an application for unit operations for a unit designated as the Rubel SE unit. INR

filed subsequent revisions to the application. The unit is proposed to be located in Guernsey and Noble Counties, Ohio. In its application, INR claims to have the mineral rights through voluntary agreements to approximately 650.5517 acres of the desired approximate 858.6867-acre unit.

The purpose of today's hearing is to determine whether INR's Rubel SE unit application meets all of the requirements of Revised Code Section 1509.28. Under that section, the Chief of the Division must issue an order if he determines that the Applicant has shown that, one, the unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and two, the estimated additional recovery from the unit exceeds the additional cost.

Neither the Chief nor any of us here today have made any decisions on INR's application. After today's hearing, we will review all the information provided to us in order to make a determination. We have a court reporter present as well, and we'll have a copy of the transcript of this hearing for review.

The Chief's decision will be issued through a Chief's Order, which will be posted on the Division's website pursuant to Revised Code Section 1509.36. Any order may be appealed within 30 days after the date upon which the person to whom the order was issued received the order, and for all other persons adversely affected by the order, within 30 days after the date of the order complained of.

The hearing will proceed as follows: INR will present its witnesses and exhibits and will answer questions posed by the Division staff. Then any unleased mineral owners, working interest owners, and those persons with property included in the proposed Rubel SE unit will have the opportunity to present questions and concerns to the Division staff, and then the Division staff may take a break to determine if there's any additional questions for the Applicant.

To proceed in an orderly fashion, we ask that any interested party who speaks here today pose any questions to the Division, and we will then ask any questions to INR.

Additionally, anyone speaking today

will be asked to provide their information to the court reporter. If you are uncomfortable speaking during the hearing, we will also accept written comments. George Kasimos has indicated that he wants to make comments, and those comments can be made at the end of the hearing.

We will now ask the Applicant to make its introductions and begin its presentation.

MS. BARRETT: Thank you, Ms. Barrett.

Good morning. My name is Paul Westbrook, and I represent the Applicant in this matter. For the clarity of the record, I'll refer to the Rubel SE unit as the "Rubel Southeast" unit throughout the hearing today.

Our first witness is Joe Cunningham.

MS. MARSHALL: Please swear in the witness.

- - - - -

JOE CUNNINGHAM

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Cunningham. Would

you please introduce yourself to the Division?
A. Good morning. My name is Joe Cunningham. I am Land Acquisitions Coordinator III for Infinity Natural Resources, the parent company of INR Ohio.
Q. And can you please describe your educational background?
A. Yes. I graduated from West Virginia University with a Bachelor of Science in Business Administration and Accounting.
Q. Thank you. Would you also please describe your professional experience?
A. I have worked in the oil and gas industry, primarily in land, for more than ten years. I've been with Infinity since February of last year, and prior to Infinity, I worked in-house for the last seven years, and I had another operator based in West Virginia.
Q. Thank you. And as a land coordinator for INR or Infinity, can you tell us your primary job responsibilities?
A. Negotiating lease acquisitions, managing field brokers, project managers, and overall horizontal well and unit development.

Q. Thank you. I'm going to turn now specifically to the application and share Exhibit D on the screen. Do you see that on your screen?

(No audio during answer.)

I'm not hearing the beginning of your answers. I'm not sure -- can you see that on your screen?

A. Can you hear me?

Q. Yeah, that's probably better. Is that--

Ms. Barrett and Ms. Marshall, is that the same for you, or is it my technology?

MS. MARSHALL: Same. Correct.

Q. Okay. Same issue. All right. Thank you.

So, Mr. Cunningham, I might interrupt you if we don't hear the beginning of an answer or ask you to repeat it. Just might be a microphone issue or something. All right. So, with reference to Exhibit D that's on the screen, would you please give a general description of the Rubel Southeast unit?

A. The Rubel Southeast unit is a rectangular area of land located in Richland

Township in Guernsey County, Ohio, and in Wayne and Seneca Townships in Noble County, Ohio. This unit is made up of 679 separate tracts, and is comprised of 858.6867 acres in total.

Q. Thank you. And can you also describe INR's plan for development of the Rubel Southeast unit?

A. Two wells are planned in the Rubel Southeast unit: The Rubel S 12HU, which is approximately 18,892 feet in lateral length; and the Rubel S 14HU, which is approximately 18,978 feet in lateral length. And the pad site is located outside the northwest corner of the unit, and the laterals will be drilled to the southeast. The colors of the tracts on Exhibit D are explained in the legend in the bottom left corner.

Q. Thank you. And can you tell us the current status of the well pad for this unit, please?

A. This is an existing well pad location.

Q. Thank you. And how has INR acquired the right to build the pad where it has chosen for this unit?

(No audio during answer.)

I think we're missing all of that right now. I'm sorry to interrupt.

A. Can you hear me?

Q. Yes, I can now.

A. Okay. INR has a surface use agreement with the surface owner of the pad location, as well as all the necessary subsurface easements.

Q. Thank you. And has INR applied for a permit to drill these two wells in the Rubel Southeast unit yet?

A. No, we have not.

Q. And assuming the Division grants the application, approximately when does INR intend to drill the two wells on the Rubel Southeast unit?

A. INR intends to begin drilling these wells as soon as reasonably possible after an order is granted, which we hope to be the near-end of the first quarter.

Q. Thank you. And I want to turn now and talk about the ownership interests in the Rubel Southeast unit. What percentage of the working interest in the unit is committed at this time?

A. INR is committing all of its 75.761023481 percent interest, and is currently

the only consenting working interest owner.
Q. Thank you. And are there any uncommitted working interest owners at this time?
A. Yes. EAP Ohio, LLC and Expand Resources, LLC own uncommitted working interests that total 23.17309636 percent of the unit.
Q. Thank you. And then wrapping up ownership in the unit, what percentage of the unit is unleased, currently?
A. Currently, 1.065669 percent of the unit is unleased.
Q. Thank you. And does INR's application seek to unitize all interest in this unit?
A. No. We are only seeking to unitize the unitized formation, which in our application we have defined as the subsurface portion of the unit from the top of the Utica formation to the top of the Trenton formation, which includes the Point Pleasant Interval.
Q. Thank you. And under the application, how will production, revenue, and expenses be allocated in this unit?
A. On a surface acreage basis.
Q. Thank you. And which owners will bear

the expenses of this unit?

The working interest owners.

Q. Thank you. And just one last question for me, for now: How many wells in total will be drilled from the pad associated with this unit?

A. There will be three wells drilled from the pad associated with this unit.

Q. All right. Thank you, Mr. Cunningham.

MR. WESTBROOK: I have no further questions at this time.

MS. MARSHALL: Mr. Cunningham, what is the current average outstanding offer to the unleased mineral owners in the proposed unit? Average bonus and average royalty?

THE WITNESS: The average current outstanding offer is $4,625 an acre, and our average royalty offer is 18 percent.

MS. MARSHALL: Is the average royalty based on a net or gross amount?

THE WITNESS: These are mixed, but we are willing to negotiate that.

MS. MARSHALL: Do those offers include surface use?

THE WITNESS: Some do, some do not.

Our standard form does have surface use, but we would be willing to negotiate that as well.

MS. MARSHALL: When will those offers expire?

THE WITNESS: They will expire after a reasonable amount of time. If we cannot come to a mutual agreeable term, however, we will continue to negotiate those.

MS. MARSHALL: What is the average offer that was accepted by the leased mineral owners in the proposed unit? Average bonus and average royalty?

THE WITNESS: The average accepted bonus offer in this unit was $4,365 an acre, and royalty was 18 percent. That was mixed between gross and net as well.

MS. MARSHALL: Can you please explain the difference between the current offer and average offers accepted?

THE WITNESS: Yes. So, there's a lot of smaller subdivision lots in the Buffalo Hills area. That has kind of increased our offer just to give the landowners a kind of incentive to sign. So that's kind of the difference there.

MS. MARSHALL: Do you believe your lease attempts have been reasonable, and why?

THE WITNESS: Yes, I do. I believe our contact logs will reflect that. We've, you know, signed numerous owners and are continuing to sign leases even up until our supplemental period.

MS. MARSHALL: Will you continue attempts to lease the unleased mineral owners after the hearing and after a unitization order is issued, if one is issued?

THE WITNESS: Yes, we will.

MS. MARSHALL: Do you believe your attempts to commit non-consenting working interest owners have been reasonable? If so, why?

THE WITNESS: We've been actively communicating with all of the working interest owners within this unit and we are hoping to reach an agreement with all the non-consenting working interest owners.

MS. MARSHALL: Will you continue your attempts to commit non-consenting working interest owners after today's hearing?

THE WITNESS: Yes, we will as long as they're willing to work with us on a mutually

agreeable form.

MS. MARSHALL: Do the leases in the unit authorize drilling into and producing from the proposed unitized formations?

THE WITNESS: All the leases cover the unitized formation.

MS. MARSHALL: To establish bonus and royalty amounts and leases, how are those generally determined?

THE WITNESS: What was that? I'm sorry.

MS. MARSHALL: To establish bonus and royalty amounts and leases, how are those generally determined?

THE WITNESS: Those are a mixture of things. Typically, it's the commodity prices, our development timelines, and when the lease was acquired, as well as the estimation of well economics and the amount of competitor activity in the area.

MS. MARSHALL: That is all the questions that I have. Thank you.

Ms. Barrett, do you have any questions?

MS. BARRETT: Yes, I do.

- - - - -

CROSS-EXAMINATION

BY MS. BARRETT:

Q. Can you explain the reasoning behind the shape of the unit?

A. Yes. So we made a rectangular unit, and did abut to the existing well in our planned Rubel Southwest unit as well. There's an Antero unit to the west of that as well. So we created that bump-out to not strand any acreage.

Q. Okay.

MS. BARRETT: No more questions from me. Thank you.

MR. WESTBROOK: I did have -- I'm sorry. I'm sorry to interrupt. I wanted to clarify one answer at the end.

Sorry, Mr. Cunningham.

And sorry, Ms. Marshall.

- - - - -

REDIRECT-EXAMINATION

BY MR. WESTBROOK:

Q. For the number of wells that will be drilled from the pad for this unit, there are two into this unit; is that correct? Two proposed

wells into this unit?

(No audio during answer.)

Sorry. I'm not -- I'm not hearing you again. I think I'm cut off on my number of questions for the day, maybe.

A. Sorry.

Q. Go ahead, Mr. Cunningham.

A. There is two. I think I inadvertently said three, if that's correct. But there will be two: the 12HU and the 14HU.

MR. WESTBROOK: Okay, great. And then there will be a -- there are additional wells drilled from this pad off to the north, and then some additional proposed into the adjacent unit is that correct?

(No audio during answer.)

I'm sorry. Did you say "Yes, that is correct"?

A. Yes, that is correct. Sorry about this.

Q. I don't -- I think our technology is already on Christmas break. Maybe. But thank you for plowing through.

MR. WESTBROOK: That's all the

questions I have for now.

MS. MARSHALL: Thank you.

Mr. Westbrook, please call your next witness.

MR. WESTBROOK: Our next witness is Bill Carpenter.

MS. MARSHALL: Please swear in the witness.

- - - - -

BILL CARPENTER

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY: MR. WESTBROOK:

Q. Good morning, Mr. Carpenter. Would you please introduce yourself to the Division?

A. Sure.

Good morning, everyone. My name is Bill Carpenter, and I'm a petroleum geologist and operate Carpenter Energy, LLC. I've been retained by Infinity Natural Resources to provide petroleum geology consulting services in connection with the proposed Rubel Southeast unit.

Q. And what are your primary

responsibilities with Carpenter Energy, LLC?
A. My general responsibilities include analyzing geologic data to optimize well performance, evaluating prospects, asset development, well planning, and operational oversight of reservoir navigation.
Q. Thank you. And can you please describe your educational background?
A. Yes. I hold Bachelor and Master degrees in Geology from West Virginia University, and I earned those degrees in 2002 and 2005.
Q. And can you also describe your professional experience, please?
A. I've worked as a petroleum geologist for more than 20 years in the Appalachian Basin, including a variety of development and exploration roles as both an employee and as an independent consultant for a variety of oil and gas companies. My unconventional experience is focused primarily on the Marcellus and Utica Shales in the past 15 years, but my various roles have included exploration, field development, well planning, geosteering, well site operations, asset approval, as well as shallow conventional plays and

saltwater disposal projects.

Q. And are you a member of any professional associations?

A. Yes, I'm an accredited certified petroleum geologist, member of the American Association of Petroleum Geologists. I'm also a member of the Pittsburgh Association of Petroleum Geologists and the Appalachian Geological Society, where I've held numerous officer positions.

Q. Thank you. And I want to turn now a little more specifically to the application. And would you begin by defining a "pool" for the Division, please?

A. A "pool" is generally understood to be an area of geologically consistent reservoir properties such as lithology, thickness, porosity, and permeability that share an accumulation of hydrocarbons, and this is consistent with the Ohio statutory definition of a pool, which is an underground reservoir containing a common accumulation of oil and gas, or both, but does not include gas storage.

Q. Thank you. And, as Mr. Cunningham testified, is it your understanding that the

proposed unitized formation for the Rubel Southeast unit is the Utica Shale formation, including the Point Pleasant Interval?

A. Yes.

Q. And in your opinion, is that unitized formation for the Rubel Southeast unit a pool or a part of a pool?

A. Yes, I believe the unitized formation is part of a pool.

Q. All right. Now, turning very specifically to the application, I'm going to share an exhibit on the screen, hopefully Exhibit F. Do you see that on your screen?

A. Yes, I do.

Q. Right. If you would, just walk us through Exhibit F and the data that are shown here and how they relate to and support your opinion that the proposed unitized formation is a part of a pool. And I will also flip to Exhibit E, when you're ready, that shows a different aspect of this data.

A. Yes. Thank you. You're looking at Exhibit F, and it's a map that was prepared for the Rubel Southeast unit, showing the two

comparison wells that are used for the cross-section analysis that I'll later show in Exhibit E. The two comparison wells are the Utica Resources Rubel West 1V and the American Energy, LLC Shugert Daddy 1 well, and they're located about six miles apart. And the Rubel West 1V actually shares the same general location as the Rubel Southeast unit. I selected these wells primarily because they're the most proximal wells that are updip and downdip of the Rubel Southeast unit where I have access to a complete set of well logs for the zone of interest. If you can, we can go ahead and go to Exhibit E.

Q. There you go.

A. There you are. Exhibit E is a stratigraphic cross-section, which means it's normalized, or horizontally tied, on the Trenton Limestone datum. For the two wells that I mentioned that were prepared for the Rubel Southeast unit, the log data curves displayed on both of these wells show the gamma ray in the left-hand track, the resistivity in the middle track, and the density in the right-hand track. And as seen on this exhibit, the log data really

demonstrates that the stratigraphic characteristics of the Utica-Point Pleasant formation is very consistent and does not significantly change near the proposed Rubel Southeast unit, so the geologic properties across these wells, including the thickness, the resistivity, and porosity, are laterally consistent throughout the proposed Rubel Southeast unit.

So, based on this data, we would expect the geological properties of this unit to be consistent with the surrounding areas, and that it's part of a larger pool of common hydrocarbons.

Q. All right. Thank you very much for walking us through that analysis. Is this method of analysis you've described a commonly accepted method in your industry?

A. Yes.

Q. Thank you. And then just one last question for me, for now: As Mr. Cunningham testified, production, revenue and expenses in the Rubel Southeast unit will be allocated on a surface acreage basis. In your opinion, is that

appropriate here?
A. Yes, it is, because the relative thickness and reservoir qualities of the Utica and Point Pleasant is expected to be consistent across the entire unit.
Q. All right. Thank you, Mr. Carpenter.
MR. WESTBROOK: I have no further questions at this time.
THE WITNESS: Thank you.
MS. MARSHALL: Mr. Carpenter.
THE WITNESS: Yes. Good morning.
MS. MARSHALL: Good morning. What is the anticipated true vertical depth of the horizontal portion of the well bores?
THE WITNESS: Are you referring to the formation tops or the landing point? I just want to make sure I'm answering you properly.
MS. MARSHALL: Okay.
THE WITNESS: I can provide both.
MS. MARSHALL: Okay. Yes.
THE WITNESS: Yeah. So, the Utica Shale -- and this is based on the Rubel Southeast 12H. Of course, these wells are right beside of each other, but we anticipate the top of the Utica

Shale to be at 6,930 feet TVD, the top of the Point Pleasant to be at 7,065 feet TVD, and the top of the Trenton at 7,175 feet TVD. And we anticipate to land the well at approximately 7,140 feet, TVD.

MS. MARSHALL: Okay, so you answered the next question. Thank you.

THE WITNESS: Oh, absolutely.

MS. MARSHALL: Okay. Do you expect production from outside the Point Pleasant?

THE WITNESS: Yeah. Over the life of the wells, we expect a small contribution from the upper Utica formation.

MS. MARSHALL: That is all the questions that I have.

Ms. Barrett, do you have any questions?

MS. BARRETT: No, I do not. Thank you.

MS. MARSHALL: Thank you.

Mr. Westbrook, please call your next witness.

MR. WESTBROOK: Thank you all.

Thank you, Bill.

And thank you, Ms. Marshall. Our final witness today is Danny Watson.

MS. MARSHALL: Please swear in the witness.

- - - - -

DANNY WATSON

being first duly sworn, testifies and says as follows:

DIRECT EXAMINATION

BY MR. WESTBROOK:

Q. Good morning, Mr. Watson. Would you introduce yourself to the Division and tell us a little bit about your educational and professional backgrounds and what you do professionally these days?

A. Yes. Good morning. My name is Danny Watson. I am the owner and principal engineer of DAW Consulting, LLC, based in Elm Springs, Arkansas. My primary responsibilities are I'm a reservoir engineer, so at the highest level I estimate the amount of hydrocarbons that underlie a given area and then subsequently place a value on those hydrocarbons. I graduated from West Virginia University in December 2008 with a degree in Petroleum and Natural Gas Engineering. I am a registered professional engineer in the State of

Oklahoma. And, yes, in terms of the relationship with Infinity, it is -- I provide contract reservoir engineering services to help them with valuation efforts in terms of anything from mergers and acquisitions to optimal developments, planning, as well as regulatory hearings such as this.

Q. All right. Thank you. And turning a little bit more specifically to the Rubel Southeast unit application, can you please describe your general methodology in connection with your work regarding this unit?

A. Yes. So, it's really a two-pronged effort, if you will. And the first piece of that is to perform a technical analysis to, again, estimate the amount of production that would be estimated from the unit. So in order to do that, we actually first have to step outside of the unit. And we use what's called "analogous well theory" to look at offset wells that are producing and analyze what we expect the production from those wells would be, because analogous well theory states that wells within a given area that are drilled, completed, and produced in a similar

manner from a similar formation should yield similar production results. So we look at those analogue wells, if you will, and we see what they are doing, and then we make a reasonable assumption that the subject wells should produce around the same.

So in order to do that, we use what's called "decline curve analysis," which is an industry standard methodology to analyze those analogue wells. And what we specifically do is we use empirically derived formulas to fit a best-fit trend line through the historical data, and then extrapolate that into the future to estimate what the wells will produce again in the future, based upon their historical production.

Whenever you combine the actual historical production with the estimated future production, then you generate what's called the estimated "ultimate recovery" or "EUR" for each well. So once we do that for all of those wells, we essentially combine them together to create an average EUR and an associated average production profile for each well within this area. And then we apply that average production profile to each

of the subject wells within the proposed unit, based upon their lateral length.

From that point, the technical analysis turns into a financial analysis. And so, again, we don't simply just have the amount of volumes that we expect from the well, we have them, and we don't -- sorry. We don't just have the sum of those values; we actually have them throughout time. And so, we can take those monthly values of production and set those against certain hydrocarbon pricing assumptions. And whenever we multiply those together, we then generate the revenue portion of the cash-flow stream that we would expect from each well.

In order to realize those revenues, there are significant costs that are associated with obtaining them. And so, there's two main buckets. The first would be CapEx or "capital expenditures." Those are the major upfront costs that are associated with drilling and completing the wells. Essentially, anything from the time that you break ground on the pad until the time that you turn the well in-line.

After the well is turned in-line,

there are still costs associated with keeping that well flowing throughout its productive life. Those are known as "operating expenses." They can be anything from paying the pumpers to go out and routinely keep the well flowing. It could be for their vehicles or the fuel to power the vehicles for handling salt water. Just, again, all of the costs associated with keeping the well flowing. And whenever you offset the revenues with those costs, again, you generate what would be the cash-flow statement for the well. And whenever you sum up all of those cash flows, then you would have the total net cash flow for the well.

The last piece of the analysis would be that we need to consider what the value of those cash flows would be in today's dollars. These wells, there are wells within the Appalachian Basin that are produced for over 100 years. And so, we have to account for the time value of money. We all know that the value of a dollar today is certainly not worth what it was 20 years ago, and it won't be worth what it is now 20 years from now. And so, in order to

account for that, we use basic financial calculations that discount the cash flows back to today's dollars. We use an industry standard of 10 percent. And whenever we apply that discount factor, the last or the resultant calculation would be we arrive at the "PV10," or the net present value discounted at 10 percent per year for each of the wells.

And so, that's our primary financial metric that we use to evaluate whether or not a project is something worth pursuing within the oil-and-gas engineering part of the evaluation.

Q. All right. Thank you very much for walking through that. I want to pull up Section 5 to the application on the screen. Do you see that?

A. Yes, I do.

Q. And then this section, this exhibit, is where that methodology that you described really gets put on paper for the particular Rubel Southeast unit and the two wells that are proposed in it.

If you would, would you just walk us through some of the highlights? The top table

being the unitized scenario where we get an order. The middle table being the non-unitized, where we don't get an order. And then the bottom table just being the mathematical difference between the top and the bottom. And then the points of data that you think are important on this exhibit, please.

A. Sure. So, in the top table, again, this is assuming that unit operations are granted, the unit would be able to be fully developed with two laterals. And the total lateral length would be almost 38,000 feet worth of lateral. The significance being that the more reservoir that you contact, the more recovery that will be realized from a unit. So, longer laterals are a better thing here. In the non-unitized scenario, you can see that there's substantially less. There's only a little less than 15,000 feet of lateral. And so, again, unit operations, if they are granted, would allow for an additional almost 23,000 feet of lateral to be drilled within the unit. What ends up as a result of that is that the ultimate recovery, which would be in the last column there, is -- and if unit operations are

granted, there's an estimated 23 BCFe of gas that would be produced from the unit. In the non-unitized scenario, there would be less than ten BCFe. So significant difference there. The value of that recovery in the unitized scenario in the area would be over $105 million. And then within the non-unitized scenario, again, substantially less. It reduces to around $40 million. And then again, whenever you consider those capital costs and operating costs, which I won't run through all of those, and you get to the resultant cash flow, you can see there's a discounted and an undiscounted. Since we really want to focus on today's dollars, you can see that the PV10 and the unitized scenario is a little over $14 million. And then in a non-unitized scenario, it was just under $3 million. And so the difference between unit operations and a non-unitized scenario is approximately almost $11.5 million of PV10. So, again, that value being what we would consider in today's dollars.

Q. All right. Thank you. And I just want to ask a couple of specific statutory questions to wrap up my questions. Your analysis shows that

the value of the estimated additional recovery of oil or gas in the unitized scenario for the Rubel Southeast unit exceeds the estimated additional cost; is that correct?

A. Yes.

Q. Thank you. And then finally, based on your analysis and your professional opinion, unit operation of the Rubel Southeast unit is reasonably necessary to increase substantially the recovery of oil and gas from this unit; is that also correct?

A. Yes.

Q. All right. Thank you, Mr. Watson.

MR. WESTBROOK: I have no further questions at this time.

MS. MARSHALL: Thank you.

Mr. Watson, what is the estimated economic life of the wells in years?

THE WITNESS: Yeah. So in this case, with all of the assumptions that were used, the economic life is approximately 48 years, with the caveat being that that's highly predicated upon what the actual production would be and what actual realized hydrocarbon pricing will be

sometime way off in the distant future.

MS. MARSHALL: What price was used in your economic calculations?

THE WITNESS: They are NYMEX prices, future values that were traded on October 9th of 2025.

MS. MARSHALL: When do you estimate you will recover the cost of drilling, testing, and completing the wells at one times, one-and-a-half times, two times, and three times?

THE WITNESS: At the one-times payout, it would be somewhere between one to two years. At 1.5 times, it would be between four and five years. At two times, it would be between 11 and 12 years. And at three times, it would be somewhere beyond what would be the economic life of this well.

So again, similar to the economic life, those are all highly sensitive to what actual realized pricing would be and actual production would be. So they would be subject to change.

MS. MARSHALL: And the total wells being drilled from this pad is two; is that correct?

THE WITNESS: There are currently six producing wells on the pad, and there will be two additional wells in this unit and three additional wells within an adjacent unit. So there would ultimately be 11 with the current plans from INR as they were described to me.

MS. MARSHALL: Okay. And there are existing wells on this pad?

THE WITNESS: Yes.

MS. MARSHALL: Have you factored in cost for shutdowns of the existing wells due to simultaneous operations? If no, why not?

THE WITNESS: They have been factored in.

MS. MARSHALL: How are pad costs accounted for in your calculations?

THE WITNESS: In my calculations, it's based upon, again, the standard with how you would treat things from a reserves perspective or reserves engineering perspective. And so those pad costs are actually sunk. And so, they are not applied or allocated to any of the future wells. The cost that would be associated with any future wells would be all of those costs that would be

associated with returning to the pad for things like simultaneous operations. And those would be equally allocated to the additional five wells that would be expected to be developed from the pad.

MS. MARSHALL: Okay. Are the pad costs shared equally between the wells?

THE WITNESS: The pad costs were shared equally amongst the original wells. The simultaneous -- the future costs, since there would be no more pad costs unless there would be upgrades or things of that nature, those future costs would be allocated equally amongst the additional wells to be drilled. But any costs that have already been incurred with the original producing wells, those are sunk, and they are not applied to the reserves calculations that are here.

MS. MARSHALL: Did you use actual pad costs or estimated costs in your economics?

THE WITNESS: So there would be estimated costs for, again, any sort of improvements or returning to the pad and estimated costs for simultaneous operations.

MS. MARSHALL: What amount was included for plugging and restoration costs in your economic calculations per well? Plugging and restoration?

THE WITNESS: Yes. So it would be $200,000 per well.

MS. MARSHALL: What is the estimated BCFe fee per 1000 feet?

THE WITNESS: It's approximately 0.61 BCFe per 1000 feet.

MS. MARSHALL: What is the estimated recovery factor in the area?

THE WITNESS: So, that's highly dependent upon the calculation for original hydrocarbons in place, which, depending on your methodology, can vary pretty significantly. But I would say that a reasonable recovery factor would be somewhere between 18 and 35 percent.

MS. MARSHALL: That is all the questions that I have.

Ms. Barrett, do you have any questions?

MS. BARRETT: Yes. Just one for clarification.

- - - - -

CROSS-EXAMINATION

BY MS. BARRETT:

Q. So were there improvements or expansion costs that were included?

A. So any of the expansion -- I don't think there's any expansion. But again, if there's anything to return in terms of -- if there's additional gravel or liner or anything that needs to be set. And then, again, the biggest pieces, normally that's those that are associated with simultaneous operations.

MS. BARRETT: Okay. And those are split equally amongst the five new wells, then; right?

A. That's correct.

Q. Okay. Great.

MS. BARRETT: That was all I had. Thank you.

MS. MARSHALL: Thank you.

Once again, if you would like to make comments, I am first going to take all of your names and note whether you are an unleased mineral owner, working interest owner, or an owner with

property in the unit. Only one person may speak at a time to properly record the hearing, and please mute your microphone once you have delivered your comments or questions to avoid any feedback.

Additionally, anyone speaking today will be asked to provide their information to the court reporter. If you are uncomfortable speaking during the hearing, we will also accept written comments.

I have George Kasimos and will now ask for anyone else that wishes to make comments. If you have joined via WebEx and would like to make comments, please unmute yourself and state your name.

Hearing none.

If you have joined us via phone and would like to make comments, please unmute yourself by pressing "star 6" and state your name.

Hearing none.

As a reminder, we ask that any interested party who speaks here today pose any questions to the Division, and we will then ask any questions to the Applicant. Mr. Kasimos,

please let us know if you are here and ready to be sworn in.

MR. KASIMOS: I'm here, and I'm ready to be sworn in.

MS. MARSHALL: Please swear in Mr. Kasimos.

(Mr. Kasimos was sworn in.)

MS. MARSHALL: Mr. Kasimos, please proceed with your questions or comments.

MR. KASIMOS: I just have a one question: How far away can they drill? Like, if we don't sign a lease, how far away can they drill? Do they have to be from the lot? I mean, that's really it.

MS. BARRETT: Yes.

Does Mr. Westbrook or somebody on your team want to answer that spacing question?

MR. WESTBROOK: Yeah I'll tell you. And I'm probably mispronouncing your name, Mr. Kasimos? Is that close?

MR. KASIMOS: That's close enough.

MR. WESTBROOK: Oh, Good. Sorry about that. Thank you. There are spacing requirements. I don't want to say exactly -- or I don't want to

rely only on my memory to know exactly where they are, but you can see from the exhibits that we put up on the screen -- I don't know -- are you able to see the screen?

MR. KASIMOS: Yes, sir.

MR. WESTBROOK: Okay. And so that is Exhibit D that I'm going to get to now. Let's see here. We have a pad for this unit that's located -- I assume your tracts are in this subdivision area, right?

MR. KASIMOS: Yes, sir.

MR. WESTBROOK: I've got it on the screen now, which is down in the south end of the unit. And then if you look at the whole unit together, the surface location is going to be up here where this blue dot is on the northwest end or outside the northwest end of the unit. And then the laterals will be drilled thousands of feet deep along the lines approximately of where they're shown on this plot. And so, depending on where your lots are specifically, they may go right through the lot, or they may be very close to it. But they will be, again, thousands of feet deep. And the surface location will be, you know,

very far away to the north end.

MR. KASIMOS: Right. But when you're extracting oil, how does that work if -- you know, with the lots and stuff?

MR. WESTBROOK: Yeah, I think, you know, I'm not a scientist, but we're attempting to fully develop the unit, which would include the hydrocarbons that are under your lots. Thousands of feet under your lots. And the idea of the unitization process is to fairly compensate everybody, whether they sign a lease or not. And so, you would be compensated according to the terms of the unit order if you don't sign any leases.

MR. KASIMOS: No worries. Thank you very much.

MR. WESTBROOK: Yes, sir. Thank you.

MS. MARSHALL: Thank you.

Ms. Barrett, do you have any additional questions for the Applicant?

MS. BARRETT: No, I do not. Thank you.

MS. MARSHALL: Does the Applicant have any closing remarks?

MR. WESTBROOK: We do not. Thank you.

And Happy Holidays, if we don't speak again before next week.

MS. MARSHALL: Thank you very much.

Thank you, everyone. The hearing is now concluded.

- - - - -

Thereupon, the foregoing proceedings concluded at 9:44 a.m.

- - - - -

State of Ohio : C E R T I F I C A T E
County of Franklin: SS

I, Jack M. Casey, a Notary Public in and for the State of Ohio, do hereby certify that I transcribed or supervised the transcription of the audio recording of the aforementioned proceedings; that the foregoing is a true record of the proceedings.

I do further certify I am not a relative, employee or attorney of any of the parties hereto, and further I am not a relative or employee of any attorney or counsel employed by the parties hereto, or financially interested in the action.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of office at Columbus, Ohio, on January 9, 2026.

Jack M. Casey, Notary Public - State of Ohio
My commission expires November 24, 2030.

**STATE OF OHIO**
**DEPARTMENT OF NATURAL RESOURCES**
**DIVISION OF OIL AND GAS RESOURCES MANAGEMENT**

| | | |
|---|---|---|
| In re the Matter of the Application of INR Ohio, LLC for Unit Operation | : | |
| | : | Application Date: October 23, 2025 |
| | : | Hearing Date: December 18, 2025 |
| Rubel SE Unit | : | |

---

# APPLICANT'S HEARING EXHIBITS

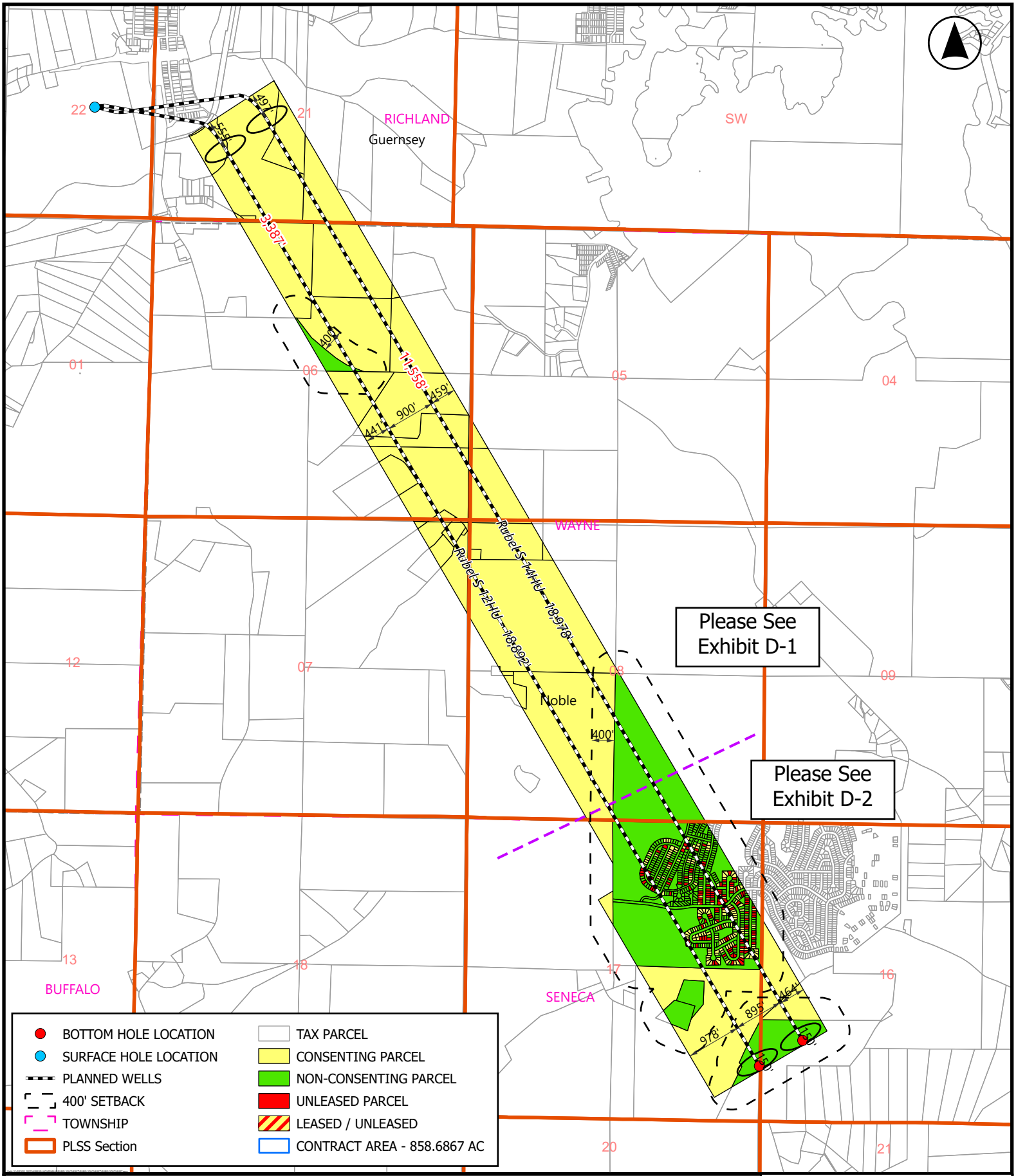
**INR OHIO, LLC**

**December 18, 2025**

---

Paul B. Westbrook (0092870)
HARRIS, FINLEY & BOGLE, P.C.
777 Main Street, Suite 1800
Fort Worth, Texas 76102
Tel. (817) 870-8700
Email: pwestbrook@hfblaw.com

Attorneys for Applicant,
INR Ohio, LLC




# EXHIBIT D

**Rubel SE Unit**

**Richland, Wayne, & Seneca Townships**

**Guernsey & Noble Co., OH**

0 2,200 4,400 US Feet

1 inch equals 2,200 Feet

INFINITY NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

## UNIT PLAT

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

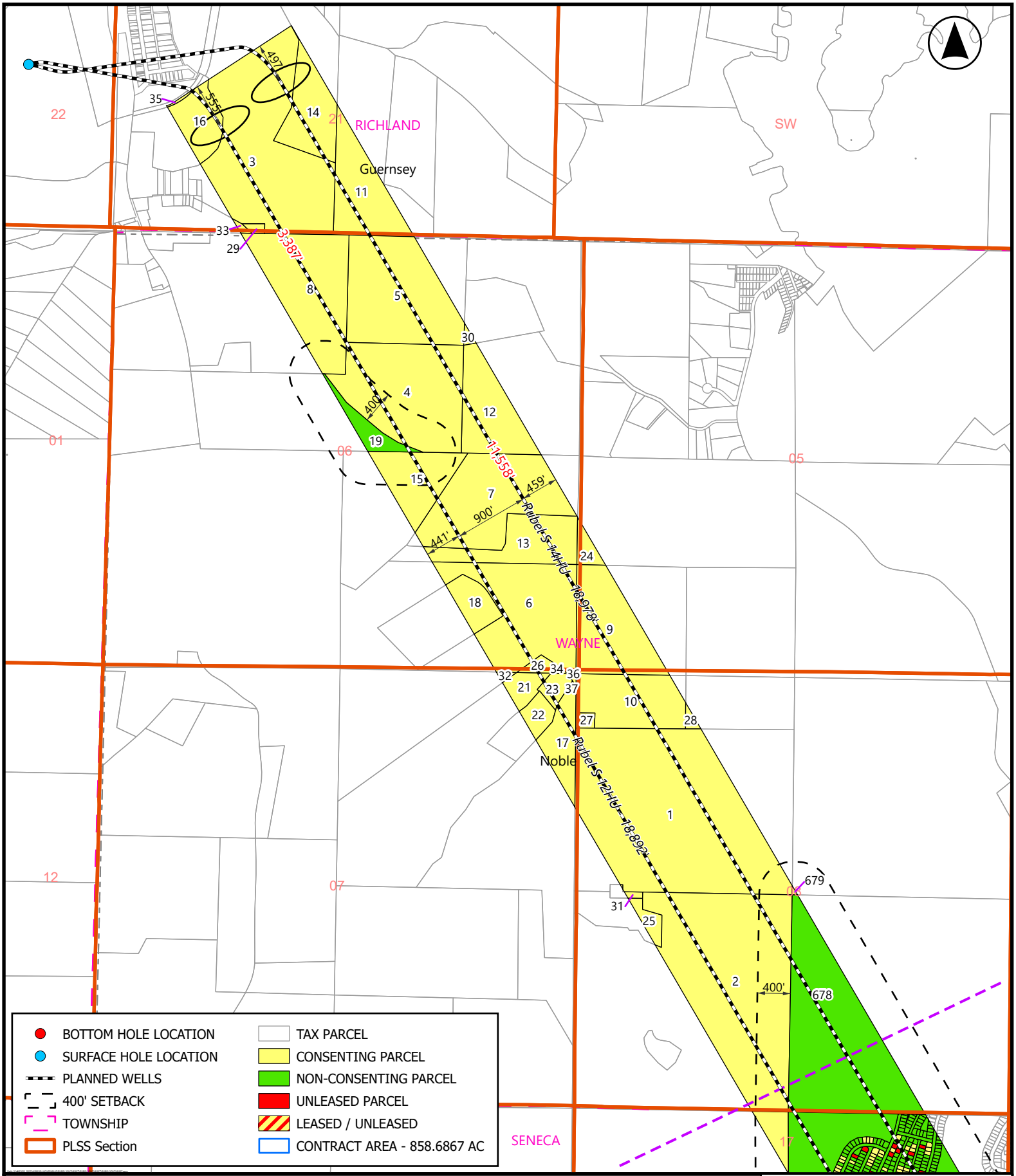
COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 12/9/2025

JOB: RUBEL SE UNIT




# EXHIBIT D-1

**Rubel SE Unit**

**Richland, Wayne, & Seneca Townships**

**Guernsey & Noble Co., OH**

0 1,500 3,000 US Feet

1 inch equals 1,500 Feet

INFINITY NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 12/9/2025

JOB: RUBEL SE UNIT

EXHIBIT D-1 PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT |
|---|---|---|
| 1 | 37-0021298.000 | 89.4253 |
| 2 | 37-0021296.001 | 72.4002 |
| 3 | 31-0000426.000 | 56.2306 |
| 4 | 37-0011310.000 | 38.3269 |
| 5 | 37-0011316.000 | 35.2361 |
| 6 | 37-0011305.002 | 33.8971 |
| 7 | 37-0011307.000 | 32.7071 |
| 8 | 37-0011311.000 | 30.9312 |
| 9 | 37-0021303.000 | 22.5740 |
| 10 | 37-0021302.000 | 18.4227 |
| 11 | 31-0000281.001 | 17.8627 |
| 12 | 37-0011317.000 | 17.1787 |
| 13 | 37-0011306.000 | 15.5865 |
| 14 | 31-0000052.000 | 14.0254 |
| 15 | 37-0011307.001 | 13.6548 |
| 16 | 31-0000512.000 | 8.6409 |
| 17 | 37-0021301.000 | 8.3281 |
| 18 | 37-0011305.000 | 5.9033 |
| 19 | 37-0021308.000 | 4.5270 |
| 21 | 37-0011304.001 | 3.4298 |
| 22 | 37-0011304.003 | 3.1796 |
| 23 | 37-0011304.002 | 2.3688 |
| 24 | 37-0021288.000 | 2.3053 |
| 25 | 37-0029059.000 | 2.3029 |
| 26 | 37-0011305.001 | 1.4030 |
| 27 | 37-0021302.001 | 0.8349 |
| 28 | 37-0021299.000 | 0.6872 |
| 29 | 31-0003195.000 | 0.5855 |
| 30 | 37-0011317.002 | 0.4716 |
| 31 | 37-0021297.000 | 0.3792 |
| 32 | 37-0011304.000 | 0.3630 |
| 33 | 31-0001442.000 | 0.3490 |
| 34 | 37-0011305.003 | 0.2224 |
| 35 | 31-0003150.000 | 0.2102 |
| 36 | 37-0029061.000 | 0.1826 |
| 37 | 37-0021301.001 | 0.1692 |
| 678 | 37-0011293.000 | 52.4847 |
| 679 | 37-0029088.000 | 0.0820 |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

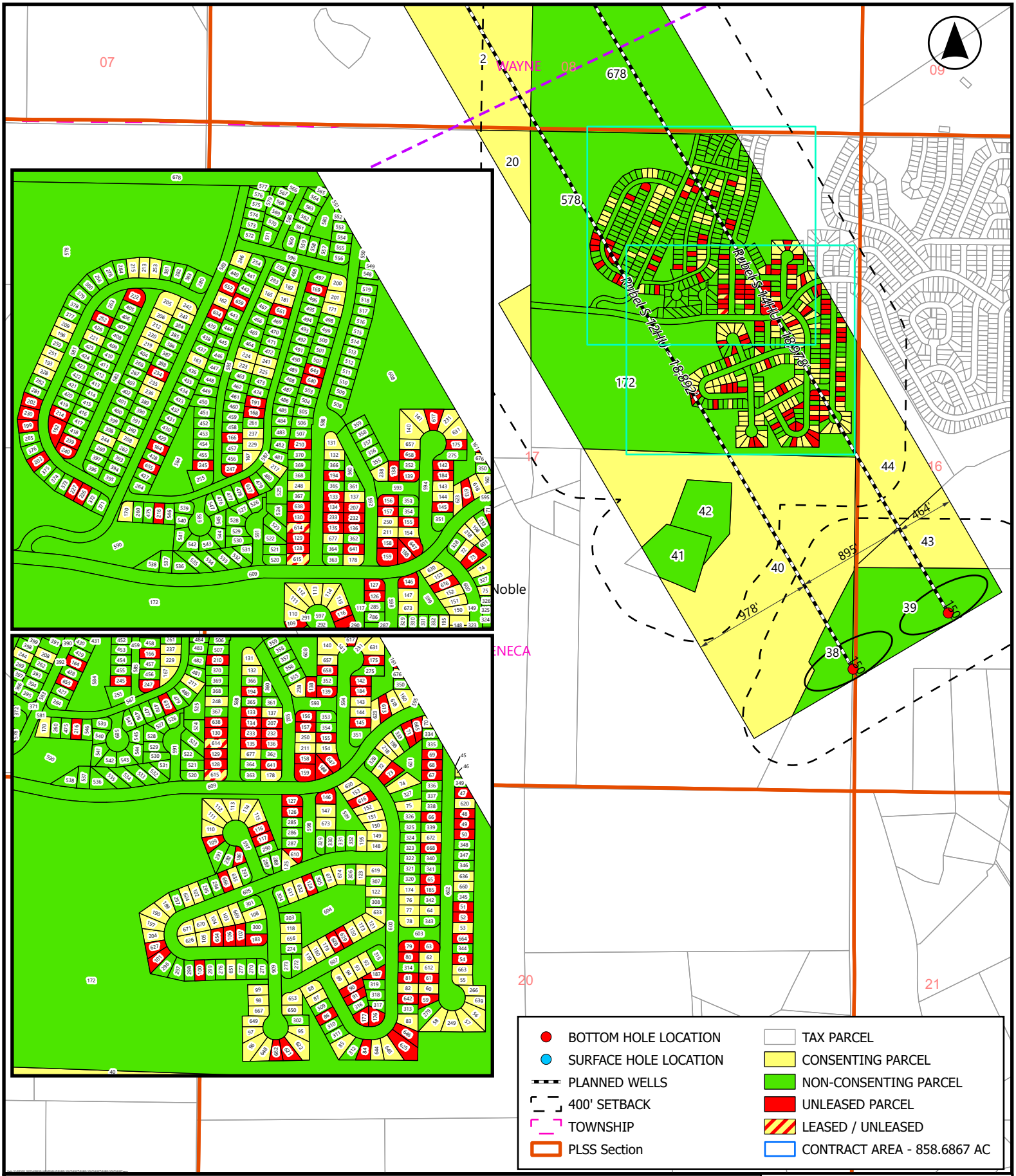
COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 10/20/2025

JOB: RUBEL SE UNIT




# EXHIBIT D-2

**Rubel SE Unit**

**Richland, Wayne, & Seneca Townships**

**Guernsey & Noble Co., OH**

0 1,000 2,000 US Feet

1 inch equals 1,000 Feet

INFINITY NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

## UNIT PLAT

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 12/9/2025

JOB: RUBEL SE UNIT

# EXHIBIT D-2 PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT |
|---|---|---|
| 2 | 37-0021296.001 | 72.400200 |
| 20 | 32-0021313.000 | 3.765400 |
| 38 | 31-0021274.000 | 5.363205 |
| 39 | 31-0021275.000 | 14.974720 |
| 40 | 31-0021276.000 | 60.251087 |
| 41 | 31-0021276.001 | 4.355097 |
| 42 | 31-0021276.002 | 4.470105 |
| 43 | 31-0021281.000 | 8.162593 |
| 44 | 31-0021308.000 | 14.647068 |
| 45 | 32-0014005.000 | 0.000008 |
| 46 | 32-0014006.000 | 0.011831 |
| 47 | 32-0014008.000 | 0.058895 |
| 48 | 32-0014010.000 | 0.070494 |
| 49 | 32-0014011.000 | 0.072867 |
| 50 | 32-0014012.000 | 0.071729 |
| 51 | 32-0014019.000 | 0.072259 |
| 52 | 32-0014020.000 | 0.073085 |
| 53 | 32-0014021.000 | 0.075688 |
| 54 | 32-0014024.000 | 0.075752 |
| 55 | 32-0014026.000 | 0.070226 |
| 56 | 32-0014029.000 | 0.118240 |
| 57 | 32-0014030.000 | 0.115842 |
| 58 | 32-0014032.000 | 0.124274 |
| 59 | 32-0014034.000 | 0.075160 |
| 60 | 32-0014035.000 | 0.072652 |
| 61 | 32-0014036.000 | 0.070684 |
| 62 | 32-0014038.000 | 0.073125 |
| 63 | 32-0014039.000 | 0.079909 |
| 64 | 32-0014041.000 | 0.072801 |
| 65 | 32-0014044.000 | 0.070715 |
| 66 | 32-0014050.000 | 0.073136 |
| 67 | 32-0014054.000 | 0.072831 |
| 68 | 32-0014055.000 | 0.072714 |
| 69 | 32-0014056.000 | 0.072909 |
| 70 | 32-0014059.000 | 0.030706 |
| 71 | 32-0014061.000 | 0.078763 |
| 72 | 32-0014066.000 | 0.072294 |
| 73 | 32-0014067.000 | 0.099761 |
| 74 | 32-0014068.000 | 0.122343 |
| 75 | 32-0014070.000 | 0.095690 |
| 76 | 32-0014079.000 | 0.072994 |
| 77 | 32-0014080.000 | 0.074259 |
| 78 | 32-0014081.000 | 0.080393 |
| 79 | 32-0014082.000 | 0.078279 |
| 80 | 32-0014083.000 | 0.072440 |
| 81 | 32-0014085.000 | 0.072733 |
| 82 | 32-0014086.000 | 0.072864 |
| 83 | 32-0014089.000 | 0.094620 |
| 84 | 32-0014094.000 | 0.080987 |
| 85 | 32-0014096.000 | 0.106585 |
| 86 | 32-0014099.000 | 0.072375 |
| 87 | 32-0014101.000 | 0.072005 |
| 88 | 32-0014102.000 | 0.080071 |
| 89 | 32-0014103.000 | 0.080712 |
| 90 | 32-0014104.000 | 0.078466 |
| 91 | 32-0014105.000 | 0.071333 |
| 92 | 32-0014114.000 | 0.073868 |
| 93 | 32-0014115.000 | 0.072908 |
| 94 | 32-0014116.000 | 0.074224 |
| 95 | 32-0014120.000 | 0.081549 |
| 96 | 32-0014125.000 | 0.130816 |
| 97 | 32-0014126.000 | 0.080912 |
| 98 | 32-0014129.000 | 0.075985 |
| 99 | 32-0014130.000 | 0.074238 |
| 100 | 32-0014137.000 | 0.073975 |
| 101 | 32-0014141.000 | 0.090905 |
| 102 | 32-0014149.000 | 0.072684 |
| 103 | 32-0014157.000 | 0.079202 |
| 104 | 32-0014158.000 | 0.076452 |
| 105 | 32-0014162.000 | 0.075868 |
| 106 | 32-0014164.000 | 0.083924 |
| 107 | 32-0014165.000 | 0.074684 |
| 108 | 32-0014168.000 | 0.098662 |
| 109 | 32-0014172.000 | 0.083025 |
| 110 | 32-0014173.000 | 0.093213 |
| 111 | 32-0014174.000 | 0.1105 |
| 112 | 32-0014175.000 | 0.1053 |
| 113 | 32-0014176.000 | 0.0928 |
| 114 | 32-0014177.000 | 0.0929 |
| 115 | 32-0014178.000 | 0.1063 |
| 116 | 32-0014179.000 | 0.0722 |
| 117 | 32-0014180.000 | 0.0713 |
| 118 | 32-0014184.000 | 0.0730 |
| 119 | 32-0014189.000 | 0.0838 |
| 120 | 32-0014194.000 | 0.0746 |
| 121 | 32-0014196.000 | 0.0762 |
| 122 | 32-0014199.000 | 0.0729 |
| 123 | 32-0014202.000 | 0.0721 |
| 124 | 32-0014207.000 | 0.0712 |
| 125 | 32-0014212.000 | 0.0623 |
| 126 | 32-0014217.000 | 0.0749 |
| 127 | 32-0014218.000 | 0.0814 |
| 128 | 32-0014220.000 | 0.0812 |
| 129 | 32-0014221.000 | 0.0812 |
| 130 | 32-0014223.000 | 0.0850 |
| 131 | 32-0014230.000 | 0.0900 |
| 132 | 32-0014231.000 | 0.0721 |
| 133 | 32-0014235.000 | 0.0748 |
| 134 | 32-0014236.000 | 0.0728 |
| 135 | 32-0014238.000 | 0.0735 |
| 136 | 32-0014245.000 | 0.0741 |
| 137 | 32-0014248.000 | 0.0760 |
| 138 | 32-0014257.000 | 0.0750 |
| 139 | 32-0014258.000 | 0.0775 |
| 140 | 32-0014262.000 | 0.1448 |
| 141 | 32-0014263.000 | 0.1241 |
| 142 | 32-0014269.000 | 0.0724 |
| 143 | 32-0014271.000 | 0.0747 |
| 144 | 32-0014272.000 | 0.0745 |
| 145 | 32-0014273.000 | 0.0748 |
| 146 | 32-0014276.000 | 0.0893 |
| 147 | 32-0014277.000 | 0.0913 |
| 148 | 32-0014284.000 | 0.0686 |
| 149 | 32-0014285.000 | 0.0709 |
| 150 | 32-0014286.000 | 0.0717 |
| 151 | 32-0014287.000 | 0.0833 |
| 152 | 32-0014288.000 | 0.0870 |
| 153 | 32-0014290.000 | 0.0823 |
| 154 | 32-0014292.000 | 0.0749 |
| 155 | 32-0014293.000 | 0.0724 |
| 156 | 32-0014296.000 | 0.0786 |
| 157 | 32-0014297.000 | 0.0719 |
| 158 | 32-0014300.000 | 0.0746 |
| 159 | 32-0014301.000 | 0.1221 |
| 160 | 32-0014306.000 | 0.0888 |
| 161 | 32-0014309.000 | 0.0064 |
| 162 | 32-0017106.000 | 0.0802 |
| 163 | 32-0017111.000 | 0.0781 |
| 164 | 32-0017120.000 | 0.0742 |
| 165 | 32-0017143.000 | 0.0759 |
| 166 | 32-0017158.000 | 0.0737 |
| 167 | 32-0017162.000 | 0.0842 |
| 168 | 32-0017166.000 | 0.0724 |
| 169 | 32-0017181.000 | 0.0753 |
| 170 | 32-0017213.000 | 0.0895 |
| 171 | 32-0021307.037 | 0.0821 |
| 172 | 32-0021312.000 | 37.8258 |
| 173 | 32-0021312.001 | 0.0727 |
| 174 | 32-0021312.002 | 0.0740 |
| 175 | 32-0021312.004 | 0.0737 |
| 176 | 32-0021312.005 | 0.0820 |
| 177 | 32-0021312.006 | 0.0723 |
| 178 | 32-0021312.007 | 0.0780 |
| 179 | 32-0021312.008 | 0.0721 |
| 180 | 32-0021312.009 | 0.0731 |
| 181 | 32-0021312.010 | 0.0775 |
| 182 | 32-0021312.011 | 0.0816 |
| 183 | 32-0021312.012 | 0.0856 |
| 184 | 32-0021312.013 | 0.0729 |
| 185 | 32-0021312.014 | 0.0720 |
| 186 | 32-0021312.015 | 0.0580 |
| 187 | 32-0021312.016 | 0.0679 |
| 188 | 32-0021312.017 | 0.0853 |
| 189 | 32-0021312.018 | 0.0912 |
| 190 | 32-0021312.019 | 0.1042 |
| 191 | 32-0021312.021 | 0.0736 |
| 192 | 32-0021312.022 | 0.1208 |
| 193 | 32-0021312.023 | 0.0735 |
| 194 | 32-0021312.024 | 0.0729 |
| 195 | 32-0021312.025 | 0.0757 |
| 196 | 32-0021312.026 | 0.0735 |
| 197 | 32-0021312.027 | 0.0933 |
| 198 | 32-0021312.028 | 0.0791 |
| 199 | 32-0021312.029 | 0.0829 |
| 200 | 32-0021312.030 | 0.0953 |
| 201 | 32-0021312.031 | 0.0877 |
| 202 | 32-0021312.032 | 0.0829 |
| 203 | 32-0021312.033 | 0.0859 |
| 204 | 32-0021312.034 | 0.0828 |
| 205 | 32-0021312.035 | 0.1403 |
| 206 | 32-0021312.036 | 0.0735 |
| 207 | 32-0021312.037 | 0.0738 |
| 208 | 32-0021312.038 | 0.0735 |
| 209 | 32-0021312.039 | 0.0735 |
| 210 | 32-0021312.040 | 0.0803 |
| 211 | 32-0021312.042 | 0.0758 |
| 212 | 32-0021312.043 | 0.0735 |
| 213 | 32-0021312.044 | 0.0735 |
| 214 | 32-0021312.045 | 0.0720 |
| 215 | 32-0021312.046 | 0.0812 |
| 216 | 32-0021312.047 | 0.0735 |
| 217 | 32-0021312.048 | 0.0853 |
| 218 | 32-0021312.049 | 0.0738 |
| 219 | 32-0021312.050 | 0.0735 |
| 220 | 32-0021312.051 | 0.0735 |
| 221 | 32-0021312.052 | 0.0733 |
| 222 | 32-0021312.053 | 0.1027 |
| 223 | 32-0021312.054 | 0.0735 |
| 224 | 32-0021312.055 | 0.0825 |
| 225 | 32-0021312.056 | 0.0735 |
| 226 | 32-0021312.057 | 0.0735 |
| 227 | 32-0021312.058 | 0.0735 |
| 228 | 32-0021312.059 | 0.0735 |
| 229 | 32-0021312.060 | 0.0799 |
| 230 | 32-0021312.061 | 0.0829 |
| 231 | 32-0021312.062 | 0.1047 |
| 232 | 32-0021312.063 | 0.0729 |
| 233 | 32-0021312.064 | 0.0716 |
| 234 | 32-0021312.065 | 0.0735 |
| 235 | 32-0021312.066 | 0.0735 |
| 236 | 32-0021312.067 | 0.0735 |
| 237 | 32-0021312.068 | 0.0735 |
| 238 | 32-0021312.069 | 0.0851 |
| 239 | 32-0021312.070 | 0.0734 |
| 240 | 32-0021312.071 | 0.0762 |
| 241 | 32-0021312.073 | 0.0735 |
| 242 | 32-0021312.074 | 0.0765 |
| 243 | 32-0021312.075 | 0.0735 |
| 244 | 32-0021312.076 | 0.0735 |
| 245 | 32-0021312.077 | 0.0738 |
| 246 | 32-0021312.078 | 0.0983 |
| 247 | 32-0021312.079 | 0.0764 |
| 248 | 32-0021312.080 | 0.0821 |
| 249 | 32-0021312.081 | 0.1062 |
| 250 | 32-0021312.082 | 0.0735 |
| 251 | 32-0021312.083 | 0.0735 |
| 252 | 32-0021312.084 | 0.0729 |
| 253 | 32-0021312.085 | 0.0778 |
| 254 | 32-0021312.086 | 0.0774 |
| 255 | 32-0021312.087 | 0.1375 |
| 256 | 32-0021312.088 | 0.0829 |
| 257 | 32-0021312.089 | 0.0729 |
| 258 | 32-0021312.090 | 0.0748 |
| 259 | 32-0021312.091 | 0.0735 |
| 260 | 32-0021312.092 | 0.0735 |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 10/20/2025

JOB: RUBEL SE UNIT

# EXHIBIT D-2 PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT |
|---|---|---|
| 261 | 32-0021312.093 | 0.0740 |
| 262 | 32-0021312.094 | 0.0735 |
| 263 | 32-0021312.095 | 0.1464 |
| 264 | 32-0021312.096 | 0.0944 |
| 265 | 32-0021312.097 | 0.0829 |
| 266 | 32-0021312.098 | 0.0835 |
| 267 | 32-0021312.099 | 0.0735 |
| 268 | 32-0021312.100 | 0.0735 |
| 269 | 32-0021312.101 | 0.0735 |
| 270 | 32-0021312.102 | 0.0727 |
| 271 | 32-0021312.103 | 0.0785 |
| 272 | 32-0021312.104 | 0.0746 |
| 273 | 32-0021312.105 | 0.0834 |
| 274 | 32-0021312.106 | 0.0743 |
| 275 | 32-0021312.107 | 0.1001 |
| 276 | 32-0021312.108 | 0.0730 |
| 277 | 32-0021312.109 | 0.0719 |
| 278 | 32-0021312.110 | 0.0829 |
| 279 | 32-0021312.111 | 0.1155 |
| 280 | 32-0021312.112 | 0.1151 |
| 281 | 32-0021312.113 | 0.0734 |
| 282 | 32-0021312.114 | 0.0735 |
| 283 | 32-0021312.115 | 0.0761 |
| 284 | 32-0021312.116 | 0.0829 |
| 285 | 32-0021312.117 | 0.0732 |
| 286 | 32-0021312.118 | 0.0728 |
| 287 | 32-0021312.119 | 0.0734 |
| 288 | 32-0021312.120 | 0.0747 |
| 289 | 32-0021312.121 | 0.0672 |
| 290 | 32-0021312.122 | 0.0737 |
| 291 | 32-0021312.123 | 0.1092 |
| 292 | 32-0021312.124 | 0.0926 |
| 293 | 32-0021312.125 | 0.0789 |
| 294 | 32-0021312.126 | 0.0771 |
| 295 | 32-0021312.127 | 0.0743 |
| 296 | 32-0021312.128 | 0.1013 |
| 297 | 32-0021312.129 | 0.0907 |
| 298 | 32-0021312.130 | 0.0740 |
| 299 | 32-0021312.131 | 0.0737 |
| 300 | 32-0021312.132 | 0.0964 |
| 301 | 32-0021312.133 | 0.0886 |
| 302 | 32-0021312.134 | 0.0831 |
| 303 | 32-0021312.135 | 0.0764 |
| 304 | 32-0021312.136 | 0.0832 |
| 305 | 32-0021312.137 | 0.0750 |
| 306 | 32-0021312.138 | 0.0739 |
| 307 | 32-0021312.139 | 0.0728 |
| 308 | 32-0021312.140 | 0.0712 |
| 309 | 32-0021312.141 | 0.0729 |
| 310 | 32-0021312.142 | 0.0732 |
| 311 | 32-0021312.143 | 0.0746 |
| 312 | 32-0021312.144 | 0.0930 |
| 313 | 32-0021312.145 | 0.0684 |
| 314 | 32-0021312.146 | 0.0744 |
| 315 | 32-0021312.147 | 0.1084 |
| 316 | 32-0021312.148 | 0.0704 |
| 317 | 32-0021312.149 | 0.0523 |
| 318 | 32-0021312.150 | 0.0665 |
| 319 | 32-0021312.151 | 0.0737 |
| 320 | 32-0021312.152 | 0.0744 |
| 321 | 32-0021312.153 | 0.0735 |
| 322 | 32-0021312.154 | 0.0724 |
| 323 | 32-0021312.155 | 0.0747 |
| 324 | 32-0021312.156 | 0.0731 |
| 325 | 32-0021312.157 | 0.0753 |
| 326 | 32-0021312.158 | 0.0811 |
| 327 | 32-0021312.159 | 0.1251 |
| 328 | 32-0021312.160 | 0.0797 |
| 329 | 32-0021312.161 | 0.0804 |
| 330 | 32-0021312.162 | 0.0807 |
| 331 | 32-0021312.163 | 0.0734 |
| 332 | 32-0021312.164 | 0.0734 |
| 333 | 32-0021312.165 | 0.0778 |
| 334 | 32-0021312.166 | 0.0502 |
| 335 | 32-0021312.167 | 0.0695 |
| 336 | 32-0021312.168 | 0.0722 |
| 337 | 32-0021312.169 | 0.0723 |
| 338 | 32-0021312.170 | 0.0718 |
| 339 | 32-0021312.171 | 0.0713 |
| 340 | 32-0021312.172 | 0.0722 |
| 341 | 32-0021312.173 | 0.0724 |
| 342 | 32-0021312.174 | 0.0729 |
| 343 | 32-0021312.175 | 0.0786 |
| 344 | 32-0021312.176 | 0.0704 |
| 345 | 32-0021312.177 | 0.0696 |
| 346 | 32-0021312.178 | 0.0750 |
| 347 | 32-0021312.179 | 0.0728 |
| 348 | 32-0021312.180 | 0.0726 |
| 349 | 32-0021312.181 | 0.0340 |
| 350 | 32-0021312.188 | 0.0505 |
| 351 | 32-0021312.189 | 0.1052 |
| 352 | 32-0021312.190 | 0.0738 |
| 353 | 32-0021312.191 | 0.0796 |
| 354 | 32-0021312.192 | 0.0719 |
| 355 | 32-0021312.193 | 0.0747 |
| 356 | 32-0021312.194 | 0.0751 |
| 357 | 32-0021312.195 | 0.0733 |
| 358 | 32-0021312.196 | 0.0755 |
| 359 | 32-0021312.197 | 0.0746 |
| 360 | 32-0021312.198 | 0.0815 |
| 361 | 32-0021312.199 | 0.0664 |
| 362 | 32-0021312.200 | 0.0745 |
| 363 | 32-0021312.201 | 0.0780 |
| 364 | 32-0021312.202 | 0.0737 |
| 365 | 32-0021312.203 | 0.0727 |
| 366 | 32-0021312.204 | 0.0727 |
| 367 | 32-0021312.205 | 0.0812 |
| 368 | 32-0021312.206 | 0.0812 |
| 369 | 32-0021312.207 | 0.0823 |
| 370 | 32-0021312.208 | 0.0813 |
| 371 | 32-0021312.255 | 0.0833 |
| 372 | 32-0021312.256 | 0.0735 |
| 373 | 32-0021312.257 | 0.0731 |
| 374 | 32-0021312.258 | 0.0824 |
| 375 | 32-0021312.259 | 0.0807 |
| 376 | 32-0021312.260 | 0.0854 |
| 377 | 32-0021312.261 | 0.0756 |
| 378 | 32-0021312.262 | 0.0825 |
| 379 | 32-0021312.263 | 0.0844 |
| 380 | 32-0021312.264 | 0.0802 |
| 381 | 32-0021312.265 | 0.0763 |
| 382 | 32-0021312.266 | 0.0768 |
| 383 | 32-0021312.267 | 0.0758 |
| 384 | 32-0021312.268 | 0.0724 |
| 385 | 32-0021312.269 | 0.0742 |
| 386 | 32-0021312.270 | 0.0737 |
| 387 | 32-0021312.271 | 0.0743 |
| 388 | 32-0021312.272 | 0.0728 |
| 389 | 32-0021312.273 | 0.0756 |
| 390 | 32-0021312.274 | 0.0732 |
| 391 | 32-0021312.275 | 0.0734 |
| 392 | 32-0021312.276 | 0.7170 |
| 393 | 32-0021312.277 | 0.0760 |
| 394 | 32-0021312.278 | 0.0738 |
| 395 | 32-0021312.279 | 0.0856 |
| 396 | 32-0021312.280 | 0.0803 |
| 397 | 32-0021312.281 | 0.0747 |
| 398 | 32-0021312.282 | 0.0714 |
| 399 | 32-0021312.283 | 0.0737 |
| 400 | 32-0021312.284 | 0.0735 |
| 401 | 32-0021312.285 | 0.0735 |
| 402 | 32-0021312.286 | 0.0738 |
| 403 | 32-0021312.287 | 0.0747 |
| 404 | 32-0021312.288 | 0.0735 |
| 405 | 32-0021312.289 | 0.0700 |
| 406 | 32-0021312.290 | 0.0750 |
| 407 | 32-0021312.291 | 0.0731 |
| 408 | 32-0021312.292 | 0.0737 |
| 409 | 32-0021312.293 | 0.0737 |
| 410 | 32-0021312.294 | 0.0736 |
| 411 | 32-0021312.295 | 0.0739 |
| 412 | 32-0021312.296 | 0.0739 |
| 413 | 32-0021312.297 | 0.0735 |
| 414 | 32-0021312.298 | 0.0736 |
| 415 | 32-0021312.299 | 0.0735 |
| 416 | 32-0021312.300 | 0.0723 |
| 417 | 32-0021312.301 | 0.0740 |
| 418 | 32-0021312.302 | 0.0731 |
| 419 | 32-0021312.303 | 0.0728 |
| 420 | 32-0021312.304 | 0.0737 |
| 421 | 32-0021312.305 | 0.0735 |
| 422 | 32-0021312.306 | 0.0735 |
| 423 | 32-0021312.307 | 0.0744 |
| 424 | 32-0021312.308 | 0.0735 |
| 425 | 32-0021312.309 | 0.0723 |
| 426 | 32-0021312.310 | 0.0733 |
| 427 | 32-0021312.311 | 0.0735 |
| 428 | 32-0021312.312 | 0.0746 |
| 429 | 32-0021312.313 | 0.0732 |
| 430 | 32-0021312.314 | 0.0746 |
| 431 | 32-0021312.315 | 0.0726 |
| 432 | 32-0021312.316 | 0.0740 |
| 433 | 32-0021312.317 | 0.0741 |
| 434 | 32-0021312.318 | 0.0732 |
| 435 | 32-0021312.319 | 0.0725 |
| 436 | 32-0021312.320 | 0.0808 |
| 437 | 32-0021312.321 | 0.0750 |
| 438 | 32-0021312.322 | 0.0809 |
| 439 | 32-0021312.323 | 0.0754 |
| 440 | 32-0021312.324 | 0.0823 |
| 441 | 32-0021312.325 | 0.0764 |
| 442 | 32-0021312.326 | 0.0752 |
| 443 | 32-0021312.327 | 0.0759 |
| 444 | 32-0021312.328 | 0.0769 |
| 445 | 32-0021312.329 | 0.0770 |
| 446 | 32-0021312.330 | 0.0773 |
| 447 | 32-0021312.331 | 0.0770 |
| 448 | 32-0021312.332 | 0.0811 |
| 449 | 32-0021312.333 | 0.0813 |
| 450 | 32-0021312.334 | 0.0967 |
| 451 | 32-0021312.335 | 0.0766 |
| 452 | 32-0021312.336 | 0.0737 |
| 453 | 32-0021312.337 | 0.0731 |
| 454 | 32-0021312.338 | 0.0726 |
| 455 | 32-0021312.339 | 0.0753 |
| 456 | 32-0021312.340 | 0.0740 |
| 457 | 32-0021312.341 | 0.0732 |
| 458 | 32-0021312.342 | 0.0730 |
| 459 | 32-0021312.343 | 0.0735 |
| 460 | 32-0021312.344 | 0.0738 |
| 461 | 32-0021312.345 | 0.0741 |
| 462 | 32-0021312.346 | 0.0763 |
| 463 | 32-0021312.347 | 0.0771 |
| 464 | 32-0021312.348 | 0.0786 |
| 465 | 32-0021312.349 | 0.0893 |
| 466 | 32-0021312.350 | 0.0766 |
| 467 | 32-0021312.351 | 0.0773 |
| 468 | 32-0021312.352 | 0.0807 |
| 469 | 32-0021312.353 | 0.0760 |
| 470 | 32-0021312.354 | 0.0729 |
| 471 | 32-0021312.355 | 0.0737 |
| 472 | 32-0021312.356 | 0.0712 |
| 473 | 32-0021312.357 | 0.0765 |
| 474 | 32-0021312.358 | 0.0726 |
| 475 | 32-0021312.359 | 0.0735 |
| 476 | 32-0021312.360 | 0.0743 |
| 477 | 32-0021312.361 | 0.0729 |
| 478 | 32-0021312.362 | 0.0742 |
| 479 | 32-0021312.363 | 0.0840 |
| 480 | 32-0021312.364 | 0.0896 |
| 481 | 32-0021312.365 | 0.0780 |
| 482 | 32-0021312.366 | 0.0790 |
| 483 | 32-0021312.367 | 0.0748 |
| 484 | 32-0021312.368 | 0.0773 |
| 485 | 32-0021312.369 | 0.0715 |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 10/20/2025

JOB: RUBEL SE UNIT

# EXHIBIT D-2 PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT |
|---|---|---|
| 486 | 32-0021312.370 | 0.0755 |
| 487 | 32-0021312.371 | 0.0738 |
| 488 | 32-0021312.372 | 0.0729 |
| 489 | 32-0021312.373 | 0.0742 |
| 490 | 32-0021312.374 | 0.0734 |
| 491 | 32-0021312.375 | 0.0740 |
| 492 | 32-0021312.376 | 0.0752 |
| 493 | 32-0021312.377 | 0.0731 |
| 494 | 32-0021312.378 | 0.0759 |
| 495 | 32-0021312.379 | 0.0738 |
| 496 | 32-0021312.380 | 0.0750 |
| 497 | 32-0021312.381 | 0.0980 |
| 498 | 32-0021312.382 | 0.0757 |
| 499 | 32-0021312.383 | 0.0741 |
| 500 | 32-0021312.384 | 0.0741 |
| 501 | 32-0021312.385 | 0.0734 |
| 502 | 32-0021312.386 | 0.0760 |
| 503 | 32-0021312.387 | 0.0728 |
| 504 | 32-0021312.388 | 0.0775 |
| 505 | 32-0021312.389 | 0.0774 |
| 506 | 32-0021312.390 | 0.0816 |
| 507 | 32-0021312.391 | 0.0758 |
| 508 | 32-0021312.392 | 0.1094 |
| 509 | 32-0021312.393 | 0.0728 |
| 510 | 32-0021312.394 | 0.0731 |
| 511 | 32-0021312.395 | 0.0731 |
| 512 | 32-0021312.396 | 0.0743 |
| 513 | 32-0021312.397 | 0.0732 |
| 514 | 32-0021312.398 | 0.0739 |
| 515 | 32-0021312.399 | 0.0732 |
| 516 | 32-0021312.400 | 0.1530 |
| 517 | 32-0021312.401 | 0.0763 |
| 518 | 32-0021312.402 | 0.0777 |
| 519 | 32-0021312.403 | 0.0732 |
| 520 | 32-0021312.404 | 0.0821 |
| 521 | 32-0021312.405 | 0.0839 |
| 522 | 32-0021312.406 | 0.0914 |
| 523 | 32-0021312.407 | 0.1087 |
| 524 | 32-0021312.408 | 0.1087 |
| 525 | 32-0021312.409 | 0.1558 |
| 526 | 32-0021312.410 | 0.0766 |
| 527 | 32-0021312.411 | 0.0676 |
| 528 | 32-0021312.412 | 0.0924 |
| 529 | 32-0021312.413 | 0.0741 |
| 530 | 32-0021312.414 | 0.0869 |
| 531 | 32-0021312.415 | 0.0741 |
| 532 | 32-0021312.416 | 0.0899 |
| 533 | 32-0021312.417 | 0.1052 |
| 534 | 32-0021312.418 | 0.1092 |
| 535 | 32-0021312.419 | 0.1170 |
| 536 | 32-0021312.420 | 0.1101 |
| 537 | 32-0021312.421 | 0.0927 |
| 538 | 32-0021312.422 | 0.1011 |
| 539 | 32-0021312.423 | 0.0744 |
| 540 | 32-0021312.424 | 0.0718 |
| 541 | 32-0021312.425 | 0.0929 |
| 542 | 32-0021312.426 | 0.0844 |
| 543 | 32-0021312.427 | 0.0869 |
| 544 | 32-0021312.428 | 0.0868 |
| 545 | 32-0021312.429 | 0.0773 |
| 546 | 32-0021312.430 | 0.0753 |
| 547 | 32-0021312.431 | 0.0749 |
| 548 | 32-0021312.432 | 0.0643 |
| 549 | 32-0021312.433 | 0.0385 |
| 550 | 32-0021312.434 | 0.0102 |
| 551 | 32-0021312.444 | 0.0032 |
| 552 | 32-0021312.445 | 0.0336 |
| 553 | 32-0021312.446 | 0.0619 |
| 554 | 32-0021312.447 | 0.0737 |
| 555 | 32-0021312.448 | 0.0730 |
| 556 | 32-0021312.449 | 0.0751 |
| 557 | 32-0021312.450 | 0.0823 |
| 558 | 32-0021312.451 | 0.0733 |
| 559 | 32-0021312.452 | 0.0734 |
| 560 | 32-0021312.453 | 0.0984 |

| TRACT NO# | PARCEL NO# | AREA IN UNIT |
|---|---|---|
| 561 | 32-0021312.454 | 0.0754 |
| 562 | 32-0021312.455 | 0.0768 |
| 563 | 32-0021312.456 | 0.0803 |
| 564 | 32-0021312.457 | 0.0831 |
| 565 | 32-0021312.458 | 0.0413 |
| 566 | 32-0021312.460 | 0.0203 |
| 567 | 32-0021312.461 | 0.0698 |
| 568 | 32-0021312.462 | 0.0746 |
| 569 | 32-0021312.463 | 0.0754 |
| 570 | 32-0021312.464 | 0.0729 |
| 571 | 32-0021312.465 | 0.0977 |
| 572 | 32-0021312.466 | 0.0788 |
| 573 | 32-0021312.467 | 0.0741 |
| 574 | 32-0021312.468 | 0.0735 |
| 575 | 32-0021312.469 | 0.0742 |
| 576 | 32-0021312.470 | 0.0730 |
| 577 | 32-0021312.471 | 0.0246 |
| 578 | 32-0021312.472 | 24.0076 |
| 579 | 32-0021312.473 | 0.0185 |
| 580 | 32-0021312.474 | 0.2280 |
| 581 | 32-0021312.475 | 1.2667 |
| 582 | 32-0021312.476 | 0.7311 |
| 583 | 32-0021312.477 | 1.6034 |
| 584 | 32-0021312.478 | 0.7429 |
| 585 | 32-0021312.479 | 0.6401 |
| 586 | 32-0021312.481 | 0.1873 |
| 587 | 32-0021312.482 | 0.9070 |
| 588 | 32-0021312.483 | 1.4111 |
| 589 | 32-0021312.484 | 0.2112 |
| 590 | 32-0021312.485 | 1.3000 |
| 591 | 32-0021312.486 | 0.2664 |
| 592 | 32-0021312.487 | 0.6288 |
| 593 | 32-0021312.488 | 0.2069 |
| 594 | 32-0021312.489 | 0.6323 |
| 595 | 32-0021312.490 | 0.0124 |
| 596 | 32-0021312.491 | 0.4203 |
| 597 | 32-0021312.492 | 0.3689 |
| 598 | 32-0021312.493 | 0.3033 |
| 599 | 32-0021312.494 | 0.2399 |
| 600 | 32-0021312.495 | 1.6189 |
| 601 | 32-0021312.496 | 0.2432 |
| 602 | 32-0021312.497 | 1.1958 |
| 603 | 32-0021312.498 | 0.1951 |
| 604 | 32-0021312.499 | 0.9782 |
| 605 | 32-0021312.500 | 1.5256 |
| 606 | 32-0021312.501 | 0.7337 |
| 607 | 32-0021312.502 | 0.5365 |
| 608 | 32-0021312.503 | 3.0944 |
| 609 | 32-0021312.504 | 2.8315 |
| 610 | 32-0051016.000 | 0.0627 |
| 611 | 32-0051019.000 | 0.0739 |
| 612 | 32-0051021.000 | 0.0733 |
| 613 | 32-0051022.000 | 0.0843 |
| 614 | 32-0051023.000 | 0.0809 |
| 615 | 32-0051024.000 | 0.0860 |
| 616 | 32-0051025.000 | 0.0889 |
| 617 | 32-0051028.000 | 0.0991 |
| 618 | 32-0051029.000 | 0.0853 |
| 619 | 32-0051030.000 | 0.0789 |
| 620 | 32-0051033.000 | 0.0724 |
| 621 | 32-0051037.000 | 0.0984 |
| 622 | 32-0051040.000 | 0.1303 |
| 623 | 32-0051041.000 | 0.0854 |
| 624 | 32-0051043.000 | 0.0716 |
| 625 | 32-0051056.000 | 0.1644 |
| 626 | 32-0051057.000 | 0.0720 |
| 627 | 32-0051058.000 | 0.0803 |
| 628 | 32-0051059.000 | 0.0714 |
| 629 | 32-0051060.000 | 0.0719 |
| 630 | 32-0051061.000 | 0.0711 |
| 631 | 32-0051062.000 | 0.1204 |
| 632 | 32-0051063.000 | 0.0738 |
| 633 | 32-0051064.000 | 0.0785 |
| 634 | 32-0051067.000 | 0.0812 |
| 635 | 32-0051068.000 | 0.0735 |

| TRACT NO# | PARCEL NO# | AREA IN UNIT |
|---|---|---|
| 636 | 32-0051081.000 | 0.0726 |
| 637 | 32-0051082.000 | 0.0759 |
| 638 | 32-0051088.000 | 0.0813 |
| 639 | 32-0051089.000 | 0.0703 |
| 640 | 32-0051091.000 | 0.0735 |
| 641 | 32-0051093.000 | 0.0751 |
| 642 | 32-0051096.000 | 0.0739 |
| 643 | 32-0051098.000 | 0.0735 |
| 644 | 32-0051100.000 | 0.0809 |
| 645 | 32-0051101.000 | 0.1145 |
| 646 | 32-0051103.000 | 0.1008 |
| 647 | 32-0051104.000 | 0.0946 |
| 648 | 32-0051106.000 | 0.0985 |
| 649 | 32-0051107.000 | 0.0806 |
| 650 | 32-0051108.000 | 0.0696 |
| 651 | 32-0051109.000 | 0.0717 |
| 652 | 32-0051111.000 | 0.0799 |
| 653 | 32-0051113.000 | 0.0934 |
| 654 | 32-0051114.000 | 0.0768 |
| 655 | 32-0051115.000 | 0.0735 |
| 656 | 32-0051129.000 | 0.0738 |
| 657 | 32-0051132.000 | 0.0728 |
| 658 | 32-0051133.000 | 0.0720 |
| 659 | 32-0051137.000 | 0.0758 |
| 660 | 32-0051138.000 | 0.0726 |
| 661 | 32-0051141.000 | 0.0806 |
| 662 | 32-0051142.000 | 0.0721 |
| 663 | 32-0051143.000 | 0.0728 |
| 664 | 32-0051144.000 | 0.0714 |
| 665 | 32-0051145.000 | 0.0701 |
| 666 | 32-0051146.000 | 0.0711 |
| 667 | 32-0051147.000 | 0.0720 |
| 668 | 32-0051148.000 | 0.0734 |
| 669 | 32-0051151.000 | 0.0754 |
| 670 | 32-0051152.000 | 0.0732 |
| 671 | 32-0051153.000 | 0.0693 |
| 672 | 32-0051154.000 | 0.0721 |
| 673 | 32-0051155.000 | 0.0867 |
| 674 | 32-0051156.000 | 0.0782 |
| 675 | 32-0051157.000 | 0.0706 |
| 676 | 32-0051159.000 | 0.0278 |
| 677 | 32-0051160.000 | 0.0720 |
| 678 | 37-0011293.000 | 52.4847 |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 10/20/2025

JOB: RUBEL SE UNIT

# MASTER UNIT PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 1 | 37-0021298.000 | 89.4253 | B-1 |
| 2 | 37-0021296.001 | 72.4002 | B-1/B-2 |
| 3 | 31-0000426.000 | 56.2306 | B-1 |
| 4 | 37-0011310.000 | 38.3269 | B-1 |
| 5 | 37-0011316.000 | 35.2361 | B-1 |
| 6 | 37-0011305.002 | 33.8971 | B-1 |
| 7 | 37-0011307.000 | 32.7071 | B-1 |
| 8 | 37-0011311.000 | 30.9312 | B-1 |
| 9 | 37-0021303.000 | 22.5740 | B-1 |
| 10 | 37-0021302.000 | 18.4227 | B-1 |
| 11 | 31-0000281.001 | 17.8627 | B-1 |
| 12 | 37-0011317.000 | 17.1787 | B-1 |
| 13 | 37-0011306.000 | 15.5865 | B-1 |
| 14 | 31-0000052.000 | 14.0254 | B-1 |
| 15 | 37-0011307.001 | 13.6548 | B-1 |
| 16 | 31-0000512.000 | 8.6409 | B-1 |
| 17 | 37-0021301.000 | 8.3281 | B-1 |
| 18 | 37-0011305.000 | 5.9033 | B-1 |
| 19 | 37-0021308.000 | 4.5270 | B-1 |
| 20 | 32-0021313.000 | 3.7654 | B-2 |
| 21 | 37-0011304.001 | 3.4298 | B-1 |
| 22 | 37-0011304.003 | 3.1796 | B-1 |
| 23 | 37-0011304.002 | 2.3688 | B-1 |
| 24 | 37-0021288.000 | 2.3053 | B-1 |
| 25 | 37-0029059.000 | 2.3029 | B-1 |
| 26 | 37-0011305.001 | 1.4030 | B-1 |
| 27 | 37-0021302.001 | 0.8349 | B-1 |
| 28 | 37-0021299.000 | 0.6872 | B-1 |
| 29 | 31-0003195.000 | 0.5855 | B-1 |
| 30 | 37-0011317.002 | 0.4716 | B-1 |
| 31 | 37-0021297.000 | 0.3792 | B-1 |
| 32 | 37-0011304.000 | 0.3630 | B-1 |
| 33 | 31-0001442.000 | 0.3490 | B-1 |
| 34 | 37-0011305.003 | 0.2224 | B-1 |
| 35 | 31-0003150.000 | 0.2102 | B-1 |
| 36 | 37-0029061.000 | 0.1826 | B-1 |
| 37 | 37-0021301.001 | 0.1692 | B-1 |
| 38 | 31-0021274.000 | 5.3632 | B-2 |
| 39 | 31-0021275.000 | 14.9747 | B-2 |
| 40 | 31-0021276.000 | 60.2511 | B-2 |
| 41 | 31-0021276.001 | 4.3551 | B-2 |
| 42 | 31-0021276.002 | 4.4701 | B-2 |
| 43 | 31-0021281.000 | 8.1626 | B-2 |
| 44 | 31-0021308.000 | 14.6471 | B-2 |
| 45 | 32-0014005.000 | 0.0000 | B-2 |
| 46 | 32-0014006.000 | 0.0118 | B-2 |
| 47 | 32-0014008.000 | 0.0589 | B-2 |
| 48 | 32-0014010.000 | 0.0705 | B-2 |
| 49 | 32-0014011.000 | 0.0729 | B-2 |
| 50 | 32-0014012.000 | 0.0717 | B-2 |
| 51 | 32-0014019.000 | 0.0723 | B-2 |
| 52 | 32-0014020.000 | 0.0731 | B-2 |
| 53 | 32-0014021.000 | 0.0757 | B-2 |
| 54 | 32-0014024.000 | 0.0758 | B-2 |
| 55 | 32-0014026.000 | 0.0702 | B-2 |
| 56 | 32-0014029.000 | 0.1182 | B-2 |
| 57 | 32-0014030.000 | 0.1158 | B-2 |
| 58 | 32-0014032.000 | 0.1243 | B-2 |
| 59 | 32-0014034.000 | 0.0752 | B-2 |
| 60 | 32-0014035.000 | 0.0727 | B-2 |
| 61 | 32-0014036.000 | 0.0707 | B-2 |
| 62 | 32-0014038.000 | 0.0731 | B-2 |
| 63 | 32-0014039.000 | 0.0799 | B-2 |
| 64 | 32-0014041.000 | 0.0728 | B-2 |
| 65 | 32-0014044.000 | 0.0707 | B-2 |
| 66 | 32-0014050.000 | 0.0731 | B-2 |
| 67 | 32-0014054.000 | 0.0728 | B-2 |
| 68 | 32-0014055.000 | 0.0727 | B-2 |
| 69 | 32-0014056.000 | 0.0729 | B-2 |
| 70 | 32-0014059.000 | 0.0307 | B-2 |
| 71 | 32-0014061.000 | 0.0788 | B-2 |
| 72 | 32-0014066.000 | 0.0723 | B-2 |
| 73 | 32-0014067.000 | 0.0998 | B-2 |
| 74 | 32-0014068.000 | 0.1223 | B-2 |
| 75 | 32-0014070.000 | 0.0957 | B-2 |

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 76 | 32-0014079.000 | 0.0730 | B-2 |
| 77 | 32-0014080.000 | 0.0743 | B-2 |
| 78 | 32-0014081.000 | 0.0804 | B-2 |
| 79 | 32-0014082.000 | 0.0783 | B-2 |
| 80 | 32-0014083.000 | 0.0724 | B-2 |
| 81 | 32-0014085.000 | 0.0727 | B-2 |
| 82 | 32-0014086.000 | 0.0729 | B-2 |
| 83 | 32-0014089.000 | 0.0946 | B-2 |
| 84 | 32-0014094.000 | 0.0810 | B-2 |
| 85 | 32-0014096.000 | 0.1066 | B-2 |
| 86 | 32-0014099.000 | 0.0724 | B-2 |
| 87 | 32-0014101.000 | 0.0720 | B-2 |
| 88 | 32-0014102.000 | 0.0801 | B-2 |
| 89 | 32-0014103.000 | 0.0807 | B-2 |
| 90 | 32-0014104.000 | 0.0785 | B-2 |
| 91 | 32-0014105.000 | 0.0713 | B-2 |
| 92 | 32-0014114.000 | 0.0739 | B-2 |
| 93 | 32-0014115.000 | 0.0729 | B-2 |
| 94 | 32-0014116.000 | 0.0742 | B-2 |
| 95 | 32-0014120.000 | 0.0815 | B-2 |
| 96 | 32-0014125.000 | 0.1308 | B-2 |
| 97 | 32-0014126.000 | 0.0809 | B-2 |
| 98 | 32-0014129.000 | 0.0760 | B-2 |
| 99 | 32-0014130.000 | 0.0742 | B-2 |
| 100 | 32-0014137.000 | 0.0740 | B-2 |
| 101 | 32-0014141.000 | 0.0909 | B-2 |
| 102 | 32-0014149.000 | 0.0727 | B-2 |
| 103 | 32-0014157.000 | 0.0792 | B-2 |
| 104 | 32-0014158.000 | 0.0765 | B-2 |
| 105 | 32-0014162.000 | 0.0759 | B-2 |
| 106 | 32-0014164.000 | 0.0839 | B-2 |
| 107 | 32-0014165.000 | 0.0747 | B-2 |
| 108 | 32-0014168.000 | 0.0987 | B-2 |
| 109 | 32-0014172.000 | 0.0830 | B-2 |
| 110 | 32-0014173.000 | 0.0932 | B-2 |
| 111 | 32-0014174.000 | 0.1105 | B-2 |
| 112 | 32-0014175.000 | 0.1053 | B-2 |
| 113 | 32-0014176.000 | 0.0928 | B-2 |
| 114 | 32-0014177.000 | 0.0929 | B-2 |
| 115 | 32-0014178.000 | 0.1063 | B-2 |
| 116 | 32-0014179.000 | 0.0722 | B-2 |
| 117 | 32-0014180.000 | 0.0713 | B-2 |
| 118 | 32-0014184.000 | 0.0730 | B-2 |
| 119 | 32-0014189.000 | 0.0838 | B-2 |
| 120 | 32-0014194.000 | 0.0746 | B-2 |
| 121 | 32-0014196.000 | 0.0762 | B-2 |
| 122 | 32-0014199.000 | 0.0729 | B-2 |
| 123 | 32-0014202.000 | 0.0721 | B-2 |
| 124 | 32-0014207.000 | 0.0712 | B-2 |
| 125 | 32-0014212.000 | 0.0623 | B-2 |
| 126 | 32-0014217.000 | 0.0749 | B-2 |
| 127 | 32-0014218.000 | 0.0814 | B-2 |
| 128 | 32-0014220.000 | 0.0812 | B-2 |
| 129 | 32-0014221.000 | 0.0812 | B-2 |
| 130 | 32-0014223.000 | 0.0850 | B-2 |
| 131 | 32-0014230.000 | 0.0900 | B-2 |
| 132 | 32-0014231.000 | 0.0721 | B-2 |
| 133 | 32-0014235.000 | 0.0748 | B-2 |
| 134 | 32-0014236.000 | 0.0728 | B-2 |
| 135 | 32-0014238.000 | 0.0735 | B-2 |
| 136 | 32-0014245.000 | 0.0741 | B-2 |
| 137 | 32-0014248.000 | 0.0760 | B-2 |
| 138 | 32-0014257.000 | 0.0750 | B-2 |
| 139 | 32-0014258.000 | 0.0775 | B-2 |
| 140 | 32-0014262.000 | 0.1448 | B-2 |
| 141 | 32-0014263.000 | 0.1241 | B-2 |
| 142 | 32-0014269.000 | 0.0724 | B-2 |
| 143 | 32-0014271.000 | 0.0747 | B-2 |
| 144 | 32-0014272.000 | 0.0745 | B-2 |
| 145 | 32-0014273.000 | 0.0748 | B-2 |
| 146 | 32-0014276.000 | 0.0893 | B-2 |
| 147 | 32-0014277.000 | 0.0913 | B-2 |
| 148 | 32-0014284.000 | 0.0686 | B-2 |
| 149 | 32-0014285.000 | 0.0709 | B-2 |
| 150 | 32-0014286.000 | 0.0717 | B-2 |

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 151 | 32-0014287.000 | 0.0833 | B-2 |
| 152 | 32-0014288.000 | 0.0870 | B-2 |
| 153 | 32-0014290.000 | 0.0823 | B-2 |
| 154 | 32-0014292.000 | 0.0749 | B-2 |
| 155 | 32-0014293.000 | 0.0724 | B-2 |
| 156 | 32-0014296.000 | 0.0786 | B-2 |
| 157 | 32-0014297.000 | 0.0719 | B-2 |
| 158 | 32-0014300.000 | 0.0746 | B-2 |
| 159 | 32-0014301.000 | 0.1221 | B-2 |
| 160 | 32-0014306.000 | 0.0888 | B-2 |
| 161 | 32-0014309.000 | 0.0064 | B-2 |
| 162 | 32-0017106.000 | 0.0802 | B-2 |
| 163 | 32-0017111.000 | 0.0781 | B-2 |
| 164 | 32-0017120.000 | 0.0742 | B-2 |
| 165 | 32-0017143.000 | 0.0759 | B-2 |
| 166 | 32-0017158.000 | 0.0737 | B-2 |
| 167 | 32-0017162.000 | 0.0842 | B-2 |
| 168 | 32-0017166.000 | 0.0724 | B-2 |
| 169 | 32-0017181.000 | 0.0753 | B-2 |
| 170 | 32-0017213.000 | 0.0895 | B-2 |
| 171 | 32-0021307.037 | 0.0821 | B-2 |
| 172 | 32-0021312.000 | 37.8258 | B-2 |
| 173 | 32-0021312.001 | 0.0727 | B-2 |
| 174 | 32-0021312.002 | 0.0740 | B-2 |
| 175 | 32-0021312.004 | 0.0737 | B-2 |
| 176 | 32-0021312.005 | 0.0820 | B-2 |
| 177 | 32-0021312.006 | 0.0723 | B-2 |
| 178 | 32-0021312.007 | 0.0780 | B-2 |
| 179 | 32-0021312.008 | 0.0721 | B-2 |
| 180 | 32-0021312.009 | 0.0731 | B-2 |
| 181 | 32-0021312.010 | 0.0775 | B-2 |
| 182 | 32-0021312.011 | 0.0816 | B-2 |
| 183 | 32-0021312.012 | 0.0856 | B-2 |
| 184 | 32-0021312.013 | 0.0729 | B-2 |
| 185 | 32-0021312.014 | 0.0720 | B-2 |
| 186 | 32-0021312.015 | 0.0580 | B-2 |
| 187 | 32-0021312.016 | 0.0679 | B-2 |
| 188 | 32-0021312.017 | 0.0853 | B-2 |
| 189 | 32-0021312.018 | 0.0912 | B-2 |
| 190 | 32-0021312.019 | 0.1042 | B-2 |
| 191 | 32-0021312.021 | 0.0736 | B-2 |
| 192 | 32-0021312.022 | 0.1208 | B-2 |
| 193 | 32-0021312.023 | 0.0735 | B-2 |
| 194 | 32-0021312.024 | 0.0729 | B-2 |
| 195 | 32-0021312.025 | 0.0757 | B-2 |
| 196 | 32-0021312.026 | 0.0735 | B-2 |
| 197 | 32-0021312.027 | 0.0933 | B-2 |
| 198 | 32-0021312.028 | 0.0791 | B-2 |
| 199 | 32-0021312.029 | 0.0829 | B-2 |
| 200 | 32-0021312.030 | 0.0953 | B-2 |
| 201 | 32-0021312.031 | 0.0877 | B-2 |
| 202 | 32-0021312.032 | 0.0829 | B-2 |
| 203 | 32-0021312.033 | 0.0859 | B-2 |
| 204 | 32-0021312.034 | 0.0828 | B-2 |
| 205 | 32-0021312.035 | 0.1403 | B-2 |
| 206 | 32-0021312.036 | 0.0735 | B-2 |
| 207 | 32-0021312.037 | 0.0738 | B-2 |
| 208 | 32-0021312.038 | 0.0735 | B-2 |
| 209 | 32-0021312.039 | 0.0735 | B-2 |
| 210 | 32-0021312.040 | 0.0803 | B-2 |
| 211 | 32-0021312.042 | 0.0758 | B-2 |
| 212 | 32-0021312.043 | 0.0735 | B-2 |
| 213 | 32-0021312.044 | 0.0735 | B-2 |
| 214 | 32-0021312.045 | 0.0720 | B-2 |
| 215 | 32-0021312.046 | 0.0812 | B-2 |
| 216 | 32-0021312.047 | 0.0735 | B-2 |
| 217 | 32-0021312.048 | 0.0853 | B-2 |
| 218 | 32-0021312.049 | 0.0738 | B-2 |
| 219 | 32-0021312.050 | 0.0735 | B-2 |
| 220 | 32-0021312.051 | 0.0735 | B-2 |
| 221 | 32-0021312.052 | 0.0733 | B-2 |
| 222 | 32-0021312.053 | 0.1027 | B-2 |
| 223 | 32-0021312.054 | 0.0735 | B-2 |
| 224 | 32-0021312.055 | 0.0825 | B-2 |
| 225 | 32-0021312.056 | 0.0735 | B-2 |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 10/20/2025

JOB: RUBEL SE UNIT

# MASTER UNIT PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 226 | 32-0021312.057 | 0.0735 | B-2 |
| 227 | 32-0021312.058 | 0.0735 | B-2 |
| 228 | 32-0021312.059 | 0.0735 | B-2 |
| 229 | 32-0021312.060 | 0.0799 | B-2 |
| 230 | 32-0021312.061 | 0.0829 | B-2 |
| 231 | 32-0021312.062 | 0.1047 | B-2 |
| 232 | 32-0021312.063 | 0.0729 | B-2 |
| 233 | 32-0021312.064 | 0.0716 | B-2 |
| 234 | 32-0021312.065 | 0.0735 | B-2 |
| 235 | 32-0021312.066 | 0.0735 | B-2 |
| 236 | 32-0021312.067 | 0.0735 | B-2 |
| 237 | 32-0021312.068 | 0.0735 | B-2 |
| 238 | 32-0021312.069 | 0.0851 | B-2 |
| 239 | 32-0021312.070 | 0.0734 | B-2 |
| 240 | 32-0021312.071 | 0.0762 | B-2 |
| 241 | 32-0021312.073 | 0.0735 | B-2 |
| 242 | 32-0021312.074 | 0.0765 | B-2 |
| 243 | 32-0021312.075 | 0.0735 | B-2 |
| 244 | 32-0021312.076 | 0.0735 | B-2 |
| 245 | 32-0021312.077 | 0.0738 | B-2 |
| 246 | 32-0021312.078 | 0.0983 | B-2 |
| 247 | 32-0021312.079 | 0.0764 | B-2 |
| 248 | 32-0021312.080 | 0.0821 | B-2 |
| 249 | 32-0021312.081 | 0.1062 | B-2 |
| 250 | 32-0021312.082 | 0.0735 | B-2 |
| 251 | 32-0021312.083 | 0.0735 | B-2 |
| 252 | 32-0021312.084 | 0.0729 | B-2 |
| 253 | 32-0021312.085 | 0.0778 | B-2 |
| 254 | 32-0021312.086 | 0.0774 | B-2 |
| 255 | 32-0021312.087 | 0.1375 | B-2 |
| 256 | 32-0021312.088 | 0.0829 | B-2 |
| 257 | 32-0021312.089 | 0.0729 | B-2 |
| 258 | 32-0021312.090 | 0.0748 | B-2 |
| 259 | 32-0021312.091 | 0.0735 | B-2 |
| 260 | 32-0021312.092 | 0.0735 | B-2 |
| 261 | 32-0021312.093 | 0.0740 | B-2 |
| 262 | 32-0021312.094 | 0.0735 | B-2 |
| 263 | 32-0021312.095 | 0.1464 | B-2 |
| 264 | 32-0021312.096 | 0.0944 | B-2 |
| 265 | 32-0021312.097 | 0.0829 | B-2 |
| 266 | 32-0021312.098 | 0.0835 | B-2 |
| 267 | 32-0021312.099 | 0.0735 | B-2 |
| 268 | 32-0021312.100 | 0.0735 | B-2 |
| 269 | 32-0021312.101 | 0.0735 | B-2 |
| 270 | 32-0021312.102 | 0.0727 | B-2 |
| 271 | 32-0021312.103 | 0.0785 | B-2 |
| 272 | 32-0021312.104 | 0.0746 | B-2 |
| 273 | 32-0021312.105 | 0.0834 | B-2 |
| 274 | 32-0021312.106 | 0.0743 | B-2 |
| 275 | 32-0021312.107 | 0.1001 | B-2 |
| 276 | 32-0021312.108 | 0.0730 | B-2 |
| 277 | 32-0021312.109 | 0.0719 | B-2 |
| 278 | 32-0021312.110 | 0.0829 | B-2 |
| 279 | 32-0021312.111 | 0.1155 | B-2 |
| 280 | 32-0021312.112 | 0.1151 | B-2 |
| 281 | 32-0021312.113 | 0.0734 | B-2 |
| 282 | 32-0021312.114 | 0.0735 | B-2 |
| 283 | 32-0021312.115 | 0.0761 | B-2 |
| 284 | 32-0021312.116 | 0.0829 | B-2 |
| 285 | 32-0021312.117 | 0.0732 | B-2 |
| 286 | 32-0021312.118 | 0.0728 | B-2 |
| 287 | 32-0021312.119 | 0.0734 | B-2 |
| 288 | 32-0021312.120 | 0.0747 | B-2 |
| 289 | 32-0021312.121 | 0.0672 | B-2 |
| 290 | 32-0021312.122 | 0.0737 | B-2 |
| 291 | 32-0021312.123 | 0.1092 | B-2 |
| 292 | 32-0021312.124 | 0.0926 | B-2 |
| 293 | 32-0021312.125 | 0.0789 | B-2 |
| 294 | 32-0021312.126 | 0.0771 | B-2 |
| 295 | 32-0021312.127 | 0.0743 | B-2 |
| 296 | 32-0021312.128 | 0.1013 | B-2 |
| 297 | 32-0021312.129 | 0.0907 | B-2 |
| 298 | 32-0021312.130 | 0.0740 | B-2 |
| 299 | 32-0021312.131 | 0.0737 | B-2 |
| 300 | 32-0021312.132 | 0.0964 | B-2 |

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 301 | 32-0021312.133 | 0.0886 | B-2 |
| 302 | 32-0021312.134 | 0.0831 | B-2 |
| 303 | 32-0021312.135 | 0.0764 | B-2 |
| 304 | 32-0021312.136 | 0.0832 | B-2 |
| 305 | 32-0021312.137 | 0.0750 | B-2 |
| 306 | 32-0021312.138 | 0.0739 | B-2 |
| 307 | 32-0021312.139 | 0.0728 | B-2 |
| 308 | 32-0021312.140 | 0.0712 | B-2 |
| 309 | 32-0021312.141 | 0.0729 | B-2 |
| 310 | 32-0021312.142 | 0.0732 | B-2 |
| 311 | 32-0021312.143 | 0.0746 | B-2 |
| 312 | 32-0021312.144 | 0.0930 | B-2 |
| 313 | 32-0021312.145 | 0.0684 | B-2 |
| 314 | 32-0021312.146 | 0.0744 | B-2 |
| 315 | 32-0021312.147 | 0.1084 | B-2 |
| 316 | 32-0021312.148 | 0.0704 | B-2 |
| 317 | 32-0021312.149 | 0.0523 | B-2 |
| 318 | 32-0021312.150 | 0.0665 | B-2 |
| 319 | 32-0021312.151 | 0.0737 | B-2 |
| 320 | 32-0021312.152 | 0.0744 | B-2 |
| 321 | 32-0021312.153 | 0.0735 | B-2 |
| 322 | 32-0021312.154 | 0.0724 | B-2 |
| 323 | 32-0021312.155 | 0.0747 | B-2 |
| 324 | 32-0021312.156 | 0.0731 | B-2 |
| 325 | 32-0021312.157 | 0.0753 | B-2 |
| 326 | 32-0021312.158 | 0.0811 | B-2 |
| 327 | 32-0021312.159 | 0.1251 | B-2 |
| 328 | 32-0021312.160 | 0.0797 | B-2 |
| 329 | 32-0021312.161 | 0.0804 | B-2 |
| 330 | 32-0021312.162 | 0.0807 | B-2 |
| 331 | 32-0021312.163 | 0.0734 | B-2 |
| 332 | 32-0021312.164 | 0.0734 | B-2 |
| 333 | 32-0021312.165 | 0.0778 | B-2 |
| 334 | 32-0021312.166 | 0.0502 | B-2 |
| 335 | 32-0021312.167 | 0.0695 | B-2 |
| 336 | 32-0021312.168 | 0.0722 | B-2 |
| 337 | 32-0021312.169 | 0.0723 | B-2 |
| 338 | 32-0021312.170 | 0.0718 | B-2 |
| 339 | 32-0021312.171 | 0.0713 | B-2 |
| 340 | 32-0021312.172 | 0.0722 | B-2 |
| 341 | 32-0021312.173 | 0.0724 | B-2 |
| 342 | 32-0021312.174 | 0.0729 | B-2 |
| 343 | 32-0021312.175 | 0.0786 | B-2 |
| 344 | 32-0021312.176 | 0.0704 | B-2 |
| 345 | 32-0021312.177 | 0.0696 | B-2 |
| 346 | 32-0021312.178 | 0.0750 | B-2 |
| 347 | 32-0021312.179 | 0.0728 | B-2 |
| 348 | 32-0021312.180 | 0.0726 | B-2 |
| 349 | 32-0021312.181 | 0.0340 | B-2 |
| 350 | 32-0021312.188 | 0.0505 | B-2 |
| 351 | 32-0021312.189 | 0.1052 | B-2 |
| 352 | 32-0021312.190 | 0.0738 | B-2 |
| 353 | 32-0021312.191 | 0.0796 | B-2 |
| 354 | 32-0021312.192 | 0.0719 | B-2 |
| 355 | 32-0021312.193 | 0.0747 | B-2 |
| 356 | 32-0021312.194 | 0.0751 | B-2 |
| 357 | 32-0021312.195 | 0.0733 | B-2 |
| 358 | 32-0021312.196 | 0.0755 | B-2 |
| 359 | 32-0021312.197 | 0.0746 | B-2 |
| 360 | 32-0021312.198 | 0.0815 | B-2 |
| 361 | 32-0021312.199 | 0.0664 | B-2 |
| 362 | 32-0021312.200 | 0.0745 | B-2 |
| 363 | 32-0021312.201 | 0.0780 | B-2 |
| 364 | 32-0021312.202 | 0.0737 | B-2 |
| 365 | 32-0021312.203 | 0.0727 | B-2 |
| 366 | 32-0021312.204 | 0.0727 | B-2 |
| 367 | 32-0021312.205 | 0.0812 | B-2 |
| 368 | 32-0021312.206 | 0.0812 | B-2 |
| 369 | 32-0021312.207 | 0.0823 | B-2 |
| 370 | 32-0021312.208 | 0.0813 | B-2 |
| 371 | 32-0021312.255 | 0.0833 | B-2 |
| 372 | 32-0021312.256 | 0.0735 | B-2 |
| 373 | 32-0021312.257 | 0.0731 | B-2 |
| 374 | 32-0021312.258 | 0.0824 | B-2 |
| 375 | 32-0021312.259 | 0.0807 | B-2 |

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 376 | 32-0021312.260 | 0.0854 | B-2 |
| 377 | 32-0021312.261 | 0.0756 | B-2 |
| 378 | 32-0021312.262 | 0.0825 | B-2 |
| 379 | 32-0021312.263 | 0.0844 | B-2 |
| 380 | 32-0021312.264 | 0.0802 | B-2 |
| 381 | 32-0021312.265 | 0.0763 | B-2 |
| 382 | 32-0021312.266 | 0.0768 | B-2 |
| 383 | 32-0021312.267 | 0.0758 | B-2 |
| 384 | 32-0021312.268 | 0.0724 | B-2 |
| 385 | 32-0021312.269 | 0.0742 | B-2 |
| 386 | 32-0021312.270 | 0.0737 | B-2 |
| 387 | 32-0021312.271 | 0.0743 | B-2 |
| 388 | 32-0021312.272 | 0.0728 | B-2 |
| 389 | 32-0021312.273 | 0.0756 | B-2 |
| 390 | 32-0021312.274 | 0.0732 | B-2 |
| 391 | 32-0021312.275 | 0.0734 | B-2 |
| 392 | 32-0021312.276 | 0.7170 | B-2 |
| 393 | 32-0021312.277 | 0.0760 | B-2 |
| 394 | 32-0021312.278 | 0.0738 | B-2 |
| 395 | 32-0021312.279 | 0.0856 | B-2 |
| 396 | 32-0021312.280 | 0.0803 | B-2 |
| 397 | 32-0021312.281 | 0.0747 | B-2 |
| 398 | 32-0021312.282 | 0.0714 | B-2 |
| 399 | 32-0021312.283 | 0.0737 | B-2 |
| 400 | 32-0021312.284 | 0.0735 | B-2 |
| 401 | 32-0021312.285 | 0.0735 | B-2 |
| 402 | 32-0021312.286 | 0.0738 | B-2 |
| 403 | 32-0021312.287 | 0.0747 | B-2 |
| 404 | 32-0021312.288 | 0.0735 | B-2 |
| 405 | 32-0021312.289 | 0.0700 | B-2 |
| 406 | 32-0021312.290 | 0.0750 | B-2 |
| 407 | 32-0021312.291 | 0.0731 | B-2 |
| 408 | 32-0021312.292 | 0.0737 | B-2 |
| 409 | 32-0021312.293 | 0.0737 | B-2 |
| 410 | 32-0021312.294 | 0.0736 | B-2 |
| 411 | 32-0021312.295 | 0.0739 | B-2 |
| 412 | 32-0021312.296 | 0.0739 | B-2 |
| 413 | 32-0021312.297 | 0.0735 | B-2 |
| 414 | 32-0021312.298 | 0.0736 | B-2 |
| 415 | 32-0021312.299 | 0.0735 | B-2 |
| 416 | 32-0021312.300 | 0.0723 | B-2 |
| 417 | 32-0021312.301 | 0.0740 | B-2 |
| 418 | 32-0021312.302 | 0.0731 | B-2 |
| 419 | 32-0021312.303 | 0.0728 | B-2 |
| 420 | 32-0021312.304 | 0.0737 | B-2 |
| 421 | 32-0021312.305 | 0.0735 | B-2 |
| 422 | 32-0021312.306 | 0.0735 | B-2 |
| 423 | 32-0021312.307 | 0.0744 | B-2 |
| 424 | 32-0021312.308 | 0.0735 | B-2 |
| 425 | 32-0021312.309 | 0.0723 | B-2 |
| 426 | 32-0021312.310 | 0.0733 | B-2 |
| 427 | 32-0021312.311 | 0.0735 | B-2 |
| 428 | 32-0021312.312 | 0.0746 | B-2 |
| 429 | 32-0021312.313 | 0.0732 | B-2 |
| 430 | 32-0021312.314 | 0.0746 | B-2 |
| 431 | 32-0021312.315 | 0.0726 | B-2 |
| 432 | 32-0021312.316 | 0.0740 | B-2 |
| 433 | 32-0021312.317 | 0.0741 | B-2 |
| 434 | 32-0021312.318 | 0.0732 | B-2 |
| 435 | 32-0021312.319 | 0.0725 | B-2 |
| 436 | 32-0021312.320 | 0.0808 | B-2 |
| 437 | 32-0021312.321 | 0.0750 | B-2 |
| 438 | 32-0021312.322 | 0.0809 | B-2 |
| 439 | 32-0021312.323 | 0.0754 | B-2 |
| 440 | 32-0021312.324 | 0.0823 | B-2 |
| 441 | 32-0021312.325 | 0.0764 | B-2 |
| 442 | 32-0021312.326 | 0.0752 | B-2 |
| 443 | 32-0021312.327 | 0.0759 | B-2 |
| 444 | 32-0021312.328 | 0.0769 | B-2 |
| 445 | 32-0021312.329 | 0.0770 | B-2 |
| 446 | 32-0021312.330 | 0.0773 | B-2 |
| 447 | 32-0021312.331 | 0.0770 | B-2 |
| 448 | 32-0021312.332 | 0.0811 | B-2 |
| 449 | 32-0021312.333 | 0.0813 | B-2 |
| 450 | 32-0021312.334 | 0.0967 | B-2 |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

DATE: 10/20/2025

JOB: RUBEL SE UNIT

# MASTER UNIT PARCEL CHART

| TRACT NO# | PARCEL NO# | AREA IN UNIT | EXHIBIT |
|---|---|---|---|
| 451 | 32-0021312.335 | 0.0766 | B-2 |
| 452 | 32-0021312.336 | 0.0737 | B-2 |
| 453 | 32-0021312.337 | 0.0731 | B-2 |
| 454 | 32-0021312.338 | 0.0726 | B-2 |
| 455 | 32-0021312.339 | 0.0753 | B-2 |
| 456 | 32-0021312.340 | 0.0740 | B-2 |
| 457 | 32-0021312.341 | 0.0732 | B-2 |
| 458 | 32-0021312.342 | 0.0730 | B-2 |
| 459 | 32-0021312.343 | 0.0735 | B-2 |
| 460 | 32-0021312.344 | 0.0738 | B-2 |
| 461 | 32-0021312.345 | 0.0741 | B-2 |
| 462 | 32-0021312.346 | 0.0763 | B-2 |
| 463 | 32-0021312.347 | 0.0771 | B-2 |
| 464 | 32-0021312.348 | 0.0786 | B-2 |
| 465 | 32-0021312.349 | 0.0893 | B-2 |
| 466 | 32-0021312.350 | 0.0766 | B-2 |
| 467 | 32-0021312.351 | 0.0773 | B-2 |
| 468 | 32-0021312.352 | 0.0807 | B-2 |
| 469 | 32-0021312.353 | 0.0760 | B-2 |
| 470 | 32-0021312.354 | 0.0729 | B-2 |
| 471 | 32-0021312.355 | 0.0737 | B-2 |
| 472 | 32-0021312.356 | 0.0712 | B-2 |
| 473 | 32-0021312.357 | 0.0765 | B-2 |
| 474 | 32-0021312.358 | 0.0726 | B-2 |
| 475 | 32-0021312.359 | 0.0735 | B-2 |
| 476 | 32-0021312.360 | 0.0743 | B-2 |
| 477 | 32-0021312.361 | 0.0729 | B-2 |
| 478 | 32-0021312.362 | 0.0742 | B-2 |
| 479 | 32-0021312.363 | 0.0840 | B-2 |
| 480 | 32-0021312.364 | 0.0896 | B-2 |
| 481 | 32-0021312.365 | 0.0780 | B-2 |
| 482 | 32-0021312.366 | 0.0790 | B-2 |
| 483 | 32-0021312.367 | 0.0748 | B-2 |
| 484 | 32-0021312.368 | 0.0773 | B-2 |
| 485 | 32-0021312.369 | 0.0715 | B-2 |
| 486 | 32-0021312.370 | 0.0755 | B-2 |
| 487 | 32-0021312.371 | 0.0738 | B-2 |
| 488 | 32-0021312.372 | 0.0729 | B-2 |
| 489 | 32-0021312.373 | 0.0742 | B-2 |
| 490 | 32-0021312.374 | 0.0734 | B-2 |
| 491 | 32-0021312.375 | 0.0740 | B-2 |
| 492 | 32-0021312.376 | 0.0752 | B-2 |
| 493 | 32-0021312.377 | 0.0731 | B-2 |
| 494 | 32-0021312.378 | 0.0759 | B-2 |
| 495 | 32-0021312.379 | 0.0738 | B-2 |
| 496 | 32-0021312.380 | 0.0750 | B-2 |
| 497 | 32-0021312.381 | 0.0980 | B-2 |
| 498 | 32-0021312.382 | 0.0757 | B-2 |
| 499 | 32-0021312.383 | 0.0741 | B-2 |
| 500 | 32-0021312.384 | 0.0741 | B-2 |
| 501 | 32-0021312.385 | 0.0734 | B-2 |
| 502 | 32-0021312.386 | 0.0760 | B-2 |
| 503 | 32-0021312.387 | 0.0728 | B-2 |
| 504 | 32-0021312.388 | 0.0775 | B-2 |
| 505 | 32-0021312.389 | 0.0774 | B-2 |
| 506 | 32-0021312.390 | 0.0816 | B-2 |
| 507 | 32-0021312.391 | 0.0758 | B-2 |
| 508 | 32-0021312.392 | 0.1094 | B-2 |
| 509 | 32-0021312.393 | 0.0728 | B-2 |
| 510 | 32-0021312.394 | 0.0731 | B-2 |
| 511 | 32-0021312.395 | 0.0731 | B-2 |
| 512 | 32-0021312.396 | 0.0743 | B-2 |
| 513 | 32-0021312.397 | 0.0732 | B-2 |
| 514 | 32-0021312.398 | 0.0739 | B-2 |
| 515 | 32-0021312.399 | 0.0732 | B-2 |
| 516 | 32-0021312.400 | 0.1530 | B-2 |
| 517 | 32-0021312.401 | 0.0763 | B-2 |
| 518 | 32-0021312.402 | 0.0777 | B-2 |
| 519 | 32-0021312.403 | 0.0732 | B-2 |
| 520 | 32-0021312.404 | 0.0821 | B-2 |
| 521 | 32-0021312.405 | 0.0839 | B-2 |
| 522 | 32-0021312.406 | 0.0914 | B-2 |
| 523 | 32-0021312.407 | 0.1087 | B-2 |
| 524 | 32-0021312.408 | 0.1087 | B-2 |
| 525 | 32-0021312.409 | 0.1558 | B-2 |
| 526 | 32-0021312.410 | 0.0766 | B-2 |
| 527 | 32-0021312.411 | 0.0676 | B-2 |
| 528 | 32-0021312.412 | 0.0924 | B-2 |
| 529 | 32-0021312.413 | 0.0741 | B-2 |
| 530 | 32-0021312.414 | 0.0869 | B-2 |
| 531 | 32-0021312.415 | 0.0741 | B-2 |
| 532 | 32-0021312.416 | 0.0899 | B-2 |
| 533 | 32-0021312.417 | 0.1052 | B-2 |
| 534 | 32-0021312.418 | 0.1092 | B-2 |
| 535 | 32-0021312.419 | 0.1170 | B-2 |
| 536 | 32-0021312.420 | 0.1101 | B-2 |
| 537 | 32-0021312.421 | 0.0927 | B-2 |
| 538 | 32-0021312.422 | 0.1011 | B-2 |
| 539 | 32-0021312.423 | 0.0744 | B-2 |
| 540 | 32-0021312.424 | 0.0718 | B-2 |
| 541 | 32-0021312.425 | 0.0929 | B-2 |
| 542 | 32-0021312.426 | 0.0844 | B-2 |
| 543 | 32-0021312.427 | 0.0869 | B-2 |
| 544 | 32-0021312.428 | 0.0868 | B-2 |
| 545 | 32-0021312.429 | 0.0773 | B-2 |
| 546 | 32-0021312.430 | 0.0753 | B-2 |
| 547 | 32-0021312.431 | 0.0749 | B-2 |
| 548 | 32-0021312.432 | 0.0643 | B-2 |
| 549 | 32-0021312.433 | 0.0385 | B-2 |
| 550 | 32-0021312.434 | 0.0102 | B-2 |
| 551 | 32-0021312.444 | 0.0032 | B-2 |
| 552 | 32-0021312.445 | 0.0336 | B-2 |
| 553 | 32-0021312.446 | 0.0619 | B-2 |
| 554 | 32-0021312.447 | 0.0737 | B-2 |
| 555 | 32-0021312.448 | 0.0730 | B-2 |
| 556 | 32-0021312.449 | 0.0751 | B-2 |
| 557 | 32-0021312.450 | 0.0823 | B-2 |
| 558 | 32-0021312.451 | 0.0733 | B-2 |
| 559 | 32-0021312.452 | 0.0734 | B-2 |
| 560 | 32-0021312.453 | 0.0984 | B-2 |
| 561 | 32-0021312.454 | 0.0754 | B-2 |
| 562 | 32-0021312.455 | 0.0768 | B-2 |
| 563 | 32-0021312.456 | 0.0803 | B-2 |
| 564 | 32-0021312.457 | 0.0831 | B-2 |
| 565 | 32-0021312.458 | 0.0413 | B-2 |
| 566 | 32-0021312.460 | 0.0203 | B-2 |
| 567 | 32-0021312.461 | 0.0698 | B-2 |
| 568 | 32-0021312.462 | 0.0746 | B-2 |
| 569 | 32-0021312.463 | 0.0754 | B-2 |
| 570 | 32-0021312.464 | 0.0729 | B-2 |
| 571 | 32-0021312.465 | 0.0977 | B-2 |
| 572 | 32-0021312.466 | 0.0788 | B-2 |
| 573 | 32-0021312.467 | 0.0741 | B-2 |
| 574 | 32-0021312.468 | 0.0735 | B-2 |
| 575 | 32-0021312.469 | 0.0742 | B-2 |
| 576 | 32-0021312.470 | 0.0730 | B-2 |
| 577 | 32-0021312.471 | 0.0246 | B-2 |
| 578 | 32-0021312.472 | 24.0076 | B-2 |
| 579 | 32-0021312.473 | 0.0185 | B-2 |
| 580 | 32-0021312.474 | 0.2280 | B-2 |
| 581 | 32-0021312.475 | 1.2667 | B-2 |
| 582 | 32-0021312.476 | 0.7311 | B-2 |
| 583 | 32-0021312.477 | 1.6034 | B-2 |
| 584 | 32-0021312.478 | 0.7429 | B-2 |
| 585 | 32-0021312.479 | 0.6401 | B-2 |
| 586 | 32-0021312.481 | 0.1873 | B-2 |
| 587 | 32-0021312.482 | 0.9070 | B-2 |
| 588 | 32-0021312.483 | 1.4111 | B-2 |
| 589 | 32-0021312.484 | 0.2112 | B-2 |
| 590 | 32-0021312.485 | 1.3000 | B-2 |
| 591 | 32-0021312.486 | 0.2664 | B-2 |
| 592 | 32-0021312.487 | 0.6288 | B-2 |
| 593 | 32-0021312.488 | 0.2069 | B-2 |
| 594 | 32-0021312.489 | 0.6323 | B-2 |
| 595 | 32-0021312.490 | 0.0124 | B-2 |
| 596 | 32-0021312.491 | 0.4203 | B-2 |
| 597 | 32-0021312.492 | 0.3689 | B-2 |
| 598 | 32-0021312.493 | 0.3033 | B-2 |
| 599 | 32-0021312.494 | 0.2399 | B-2 |
| 600 | 32-0021312.495 | 1.6189 | B-2 |
| 601 | 32-0021312.496 | 0.2432 | B-2 |
| 602 | 32-0021312.497 | 1.1958 | B-2 |
| 603 | 32-0021312.498 | 0.1951 | B-2 |
| 604 | 32-0021312.499 | 0.9782 | B-2 |
| 605 | 32-0021312.500 | 1.5256 | B-2 |
| 606 | 32-0021312.501 | 0.7337 | B-2 |
| 607 | 32-0021312.502 | 0.5365 | B-2 |
| 608 | 32-0021312.503 | 3.0944 | B-2 |
| 609 | 32-0021312.504 | 2.8315 | B-2 |
| 610 | 32-0051016.000 | 0.0627 | B-2 |
| 611 | 32-0051019.000 | 0.0739 | B-2 |
| 612 | 32-0051021.000 | 0.0733 | B-2 |
| 613 | 32-0051022.000 | 0.0843 | B-2 |
| 614 | 32-0051023.000 | 0.0809 | B-2 |
| 615 | 32-0051024.000 | 0.0860 | B-2 |
| 616 | 32-0051025.000 | 0.0889 | B-2 |
| 617 | 32-0051028.000 | 0.0991 | B-2 |
| 618 | 32-0051029.000 | 0.0853 | B-2 |
| 619 | 32-0051030.000 | 0.0789 | B-2 |
| 620 | 32-0051033.000 | 0.0724 | B-2 |
| 621 | 32-0051037.000 | 0.0984 | B-2 |
| 622 | 32-0051040.000 | 0.1303 | B-2 |
| 623 | 32-0051041.000 | 0.0854 | B-2 |
| 624 | 32-0051043.000 | 0.0716 | B-2 |
| 625 | 32-0051056.000 | 0.1644 | B-2 |
| 626 | 32-0051057.000 | 0.0720 | B-2 |
| 627 | 32-0051058.000 | 0.0803 | B-2 |
| 628 | 32-0051059.000 | 0.0714 | B-2 |
| 629 | 32-0051060.000 | 0.0719 | B-2 |
| 630 | 32-0051061.000 | 0.0711 | B-2 |
| 631 | 32-0051062.000 | 0.1204 | B-2 |
| 632 | 32-0051063.000 | 0.0738 | B-2 |
| 633 | 32-0051064.000 | 0.0785 | B-2 |
| 634 | 32-0051067.000 | 0.0812 | B-2 |
| 635 | 32-0051068.000 | 0.0735 | B-2 |
| 636 | 32-0051081.000 | 0.0726 | B-2 |
| 637 | 32-0051082.000 | 0.0759 | B-2 |
| 638 | 32-0051088.000 | 0.0813 | B-2 |
| 639 | 32-0051089.000 | 0.0703 | B-2 |
| 640 | 32-0051091.000 | 0.0735 | B-2 |
| 641 | 32-0051093.000 | 0.0751 | B-2 |
| 642 | 32-0051096.000 | 0.0739 | B-2 |
| 643 | 32-0051098.000 | 0.0735 | B-2 |
| 644 | 32-0051100.000 | 0.0809 | B-2 |
| 645 | 32-0051101.000 | 0.1145 | B-2 |
| 646 | 32-0051103.000 | 0.1008 | B-2 |
| 647 | 32-0051104.000 | 0.0946 | B-2 |
| 648 | 32-0051106.000 | 0.0985 | B-2 |
| 649 | 32-0051107.000 | 0.0806 | B-2 |
| 650 | 32-0051108.000 | 0.0696 | B-2 |
| 651 | 32-0051109.000 | 0.0717 | B-2 |
| 652 | 32-0051111.000 | 0.0799 | B-2 |
| 653 | 32-0051113.000 | 0.0934 | B-2 |
| 654 | 32-0051114.000 | 0.0768 | B-2 |
| 655 | 32-0051115.000 | 0.0735 | B-2 |
| 656 | 32-0051129.000 | 0.0738 | B-2 |
| 657 | 32-0051132.000 | 0.0728 | B-2 |
| 658 | 32-0051133.000 | 0.0720 | B-2 |
| 659 | 32-0051137.000 | 0.0758 | B-2 |
| 660 | 32-0051138.000 | 0.0726 | B-2 |
| 661 | 32-0051141.000 | 0.0806 | B-2 |
| 662 | 32-0051142.000 | 0.0721 | B-2 |
| 663 | 32-0051143.000 | 0.0728 | B-2 |
| 664 | 32-0051144.000 | 0.0714 | B-2 |
| 665 | 32-0051145.000 | 0.0701 | B-2 |
| 666 | 32-0051146.000 | 0.0711 | B-2 |
| 667 | 32-0051147.000 | 0.0720 | B-2 |
| 668 | 32-0051148.000 | 0.0734 | B-2 |
| 669 | 32-0051151.000 | 0.0754 | B-2 |
| 670 | 32-0051152.000 | 0.0732 | B-2 |
| 671 | 32-0051153.000 | 0.0693 | B-2 |
| 672 | 32-0051154.000 | 0.0721 | B-2 |
| 673 | 32-0051155.000 | 0.0867 | B-2 |
| 674 | 32-0051156.000 | 0.0782 | B-2 |
| 675 | 32-0051157.000 | 0.0706 | B-2 |
| 676 | 32-0051159.000 | 0.0278 | B-2 |
| 677 | 32-0051160.000 | 0.0720 | B-2 |
| 678 | 37-0011293.000 | 52.4847 | B-1/B-2 |
| 679 | 37-0029088.000 | 0.0820 | B-1 |
| | Total: | 858.6867 AC | |

INFINITY
NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**UNIT PLAT**

RUBEL SE UNIT

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND, WAYNE, & SENECA TWP.

U.S.G.S. QUADRANGLE: SENECAVILLE

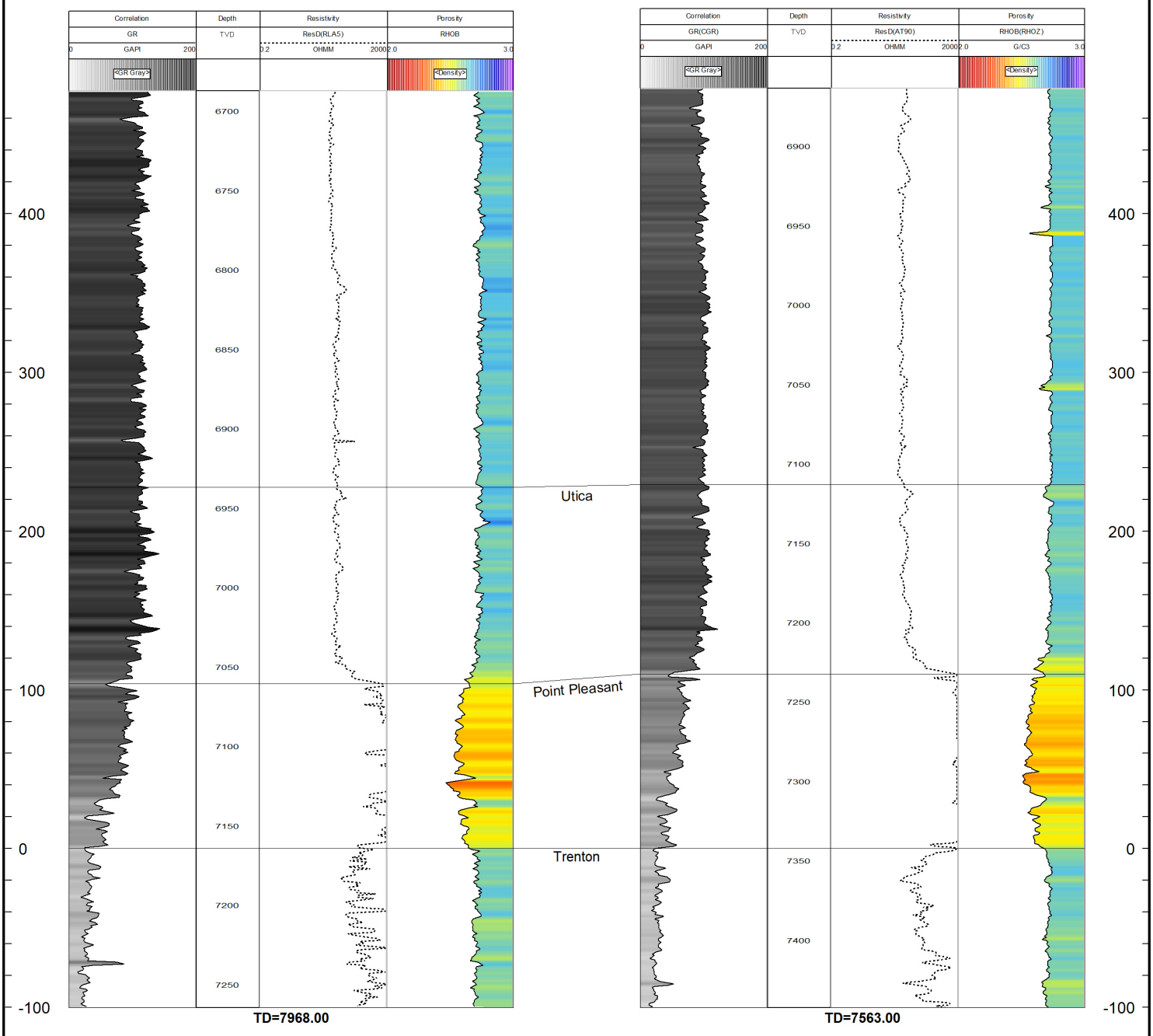
DATE: 10/20/2025

JOB: RUBEL SE UNIT

# INR Ohio Rubel SE Unit Offset Stratigraphic Cross Section
## Datum: Trenton Limestone

**Gamma Ray Logs (0 - 200 API)**
**Resistivity Log (0 - 2000 ohmm)**
**Bulk Density Logs (2.0 - 3.0 g/cc)**

| 3405924575Pilot | 6.3 miles | 3405924334 |
|---|---|---|
| UTICA RESOURCES OPERATING<br>RUBEL WEST 1V 1<br>Spud Date=11/29/2019<br>Comp Date=12/7/2019 | | AMERICAN ENERGY LLC<br>SHUGERT DADDY WLS GR 1<br>Spud Date=3/14/2014<br>Comp Date=5/7/2014 |




# EXHIBIT E
**Rubel SE**
**Richland, Wayne & Seneca Townships**
**Guernsey & Noble Co., OH**

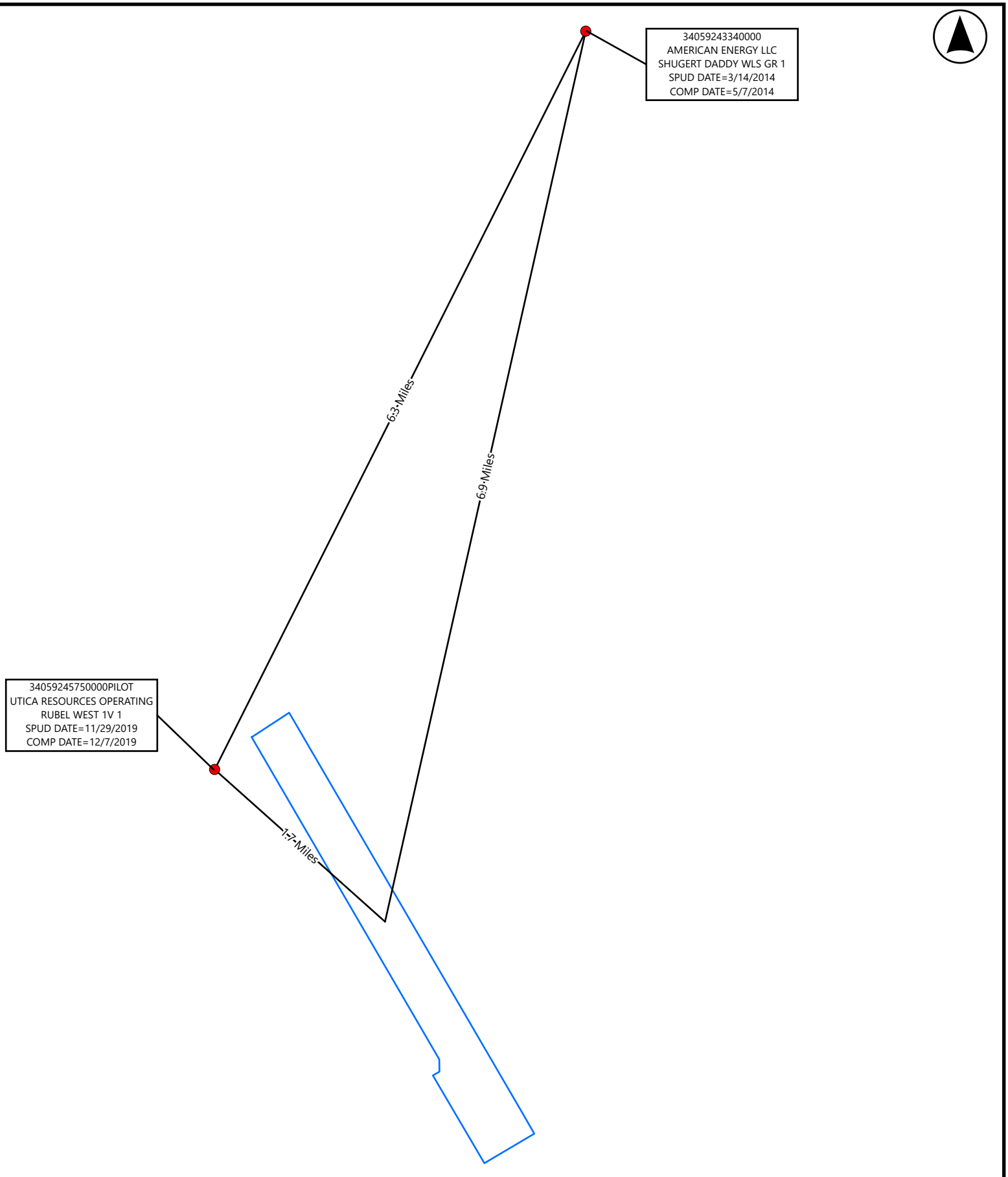
INFINITY NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

**RUBEL SE**

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W
COUNTY: GUERNSEY & NOBLE
MUNICIPALITY: RICHLAND & WAYNE TWP.
U.S.G.S. QUADRANGLES: SENECAVILLE
DATE: 10/13/2025




# EXHIBIT F

**Rubel SE**

**Richland, Wayne & Seneca Townships**

**Guernsey & Noble Co., OH**

INFINITY NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

| RUBEL SE | |
|---|---|
| OPERATOR: | INR OHIO, LLC |
| ADDRESS: | 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508 |
| SECTION : 22 TOWNSHIP: T1N RANGE: R2W | |
| COUNTY: GUERNSEY & NOBLE | |
| MUNICIPALITY: RICHLAND & WAYNE TWP. | |
| U.S.G.S. QUADRANGLES: SENECAVILLE | |
| DATE: 10/13/2025 | |

## Section 5. Economic Calculation Summaries *Required*

### Unitized Scenario

| Well Name | Lateral Length (ft) | Measured Depth (ft) | Operating Costs (MM$) | Capital Costs (MM$) | Undiscounted Value of Estimated Recovery (MM$) | PV0 (MM$) | PV10 (MM$) | Estimated Gross Recovery (BCFe) | *Supplement* |
|---|---|---|---|---|---|---|---|---|---|
| Rubel S 12HU | 18,892 | 27,601 | 22.966 | 12.253 | 52.630 | 16.554 | 7.096 | 11.512 | ☐ |
| Rubel S 14HU | 18,978 | 27,687 | 23.073 | 12.308 | 52.895 | 16.654 | 7.127 | 11.564 | ☐ |
| | | | | | | | | | ☐ |
| | | | | | | | | | ☐ |
| | | | | | | | | | ☐ |
| **Total:** | 37,870 | 55,288 | 46.039 | 24.561 | 105.525 | 33.208 | 14.223 | 23.076 | ☐ |

### Non-Unitized Scenario

| Well Name | Lateral Length (ft) | Measured Depth (ft) | Operating Costs (MM$) | Capital Costs (MM$) | Undiscounted Value of Estimated Recovery (MM$) | PV0 (MM$) | PV10 (MM$) | Estimated Gross Recovery (BCFe) | *Supplement* |
|---|---|---|---|---|---|---|---|---|---|
| Rubel S 12HU | 3,387 | 12,096 | 3.726 | 5.296 | 8.622 | (0.706) | (0.950) | 2.064 | ☐ |
| Rubel S 14HU | 11,558 | 20,267 | 13.796 | 8.963 | 31.568 | 8.217 | 3.745 | 7.043 | ☐ |
| | | | | | | | | | ☐ |
| | | | | | | | | | ☐ |
| | | | | | | | | | ☐ |
| **Total:** | 14,945 | 32,363 | 17.522 | 14.259 | 40.190 | 7.511 | 2.795 | 9.107 | ☐ |

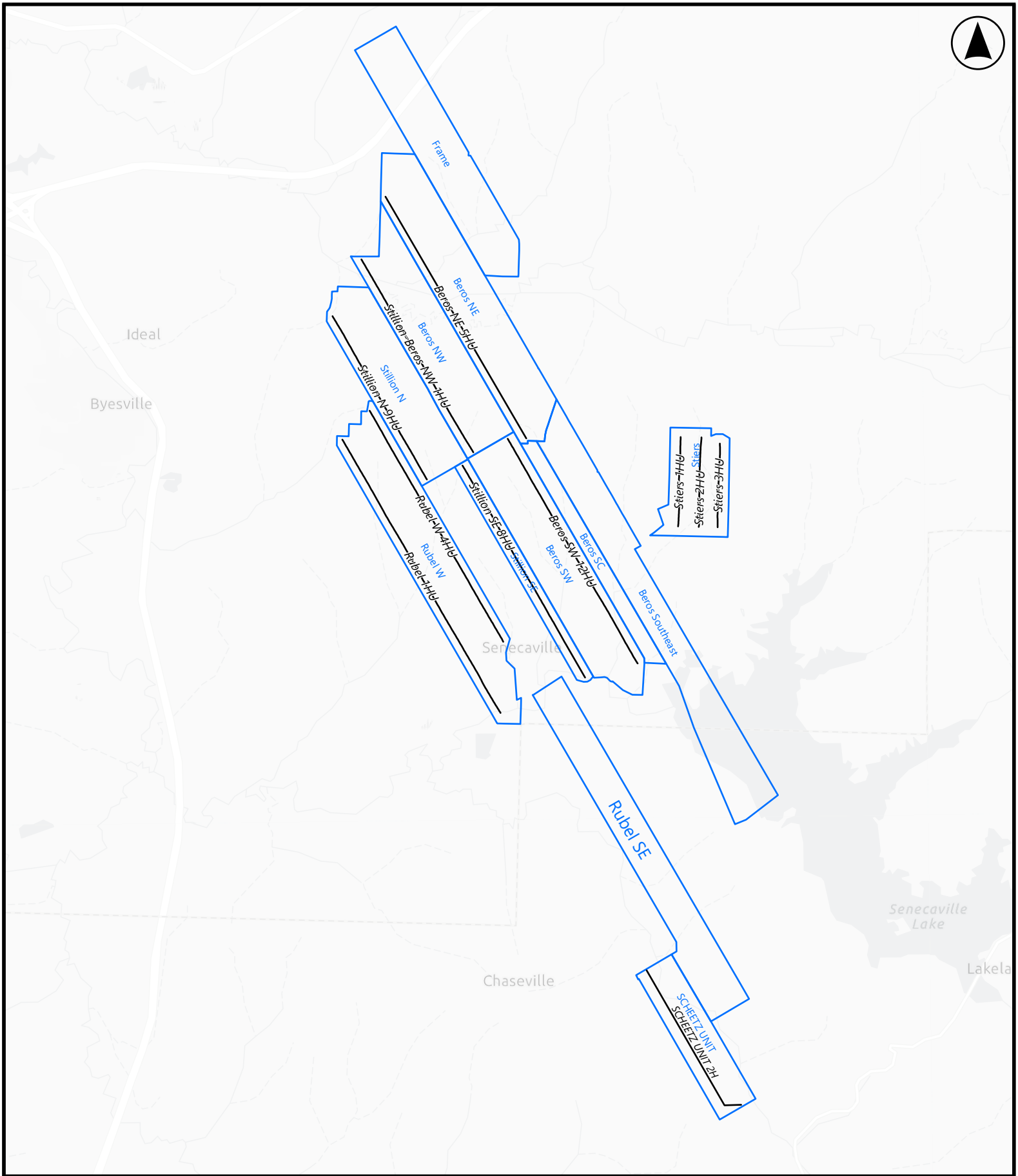
### Difference

| Well Name | Lateral Length (ft) | Measured Depth (ft) | Operating Costs (MM$) | Capital Costs (MM$) | Undiscounted Value of Estimated Recovery (MM$) | PV0 (MM$) | PV10 (MM$) | Estimated Gross Recovery (BCFe) | *Supplement* |
|---|---|---|---|---|---|---|---|---|---|
| Rubel S 12HU | 15,505 | 15,505 | 19.240 | 6.957 | 44.008 | 17.260 | 8.046 | 9.448 | ☐ |
| Rubel S 14HU | 7,420 | 7,420 | 9.277 | 3.345 | 21.327 | 8.437 | 3.382 | 4.521 | ☐ |
| | | | | | | | | | ☐ |
| | | | | | | | | | ☐ |
| | | | | | | | | | ☐ |
| **Total:** | 22,925 | 22,925 | 28.517 | 10.302 | 65.335 | 25.697 | 11.428 | 13.969 | ☐ |

## Section 6. Attachments *Required*

| | *Supplement* |
|---|---|
| Working Interest Approvals Form(s) | ☑ |
| Applicant's Operating Agreement | ☑ |
| Affidavit of Operating Agreement *(if applicable)* | ☐ |

Georeferenced File
*Optional only for requests to amend orders for unit operations*




# RESERVOIR WELLS

**Rubel SE**

**Richland & Wayne Townships**

**Guernsey & Noble Co., OH**

0 7,000 14,000 US Feet

1 inch equals 6,500 Feet

INFINITY NATURAL RESOURCES

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

## RUBEL SE

OPERATOR: INR OHIO, LLC
ADDRESS: 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508

SECTION : 22 TOWNSHIP: T1N RANGE: R2W

COUNTY: GUERNSEY & NOBLE

MUNICIPALITY: RICHLAND & WAYNE TWP.

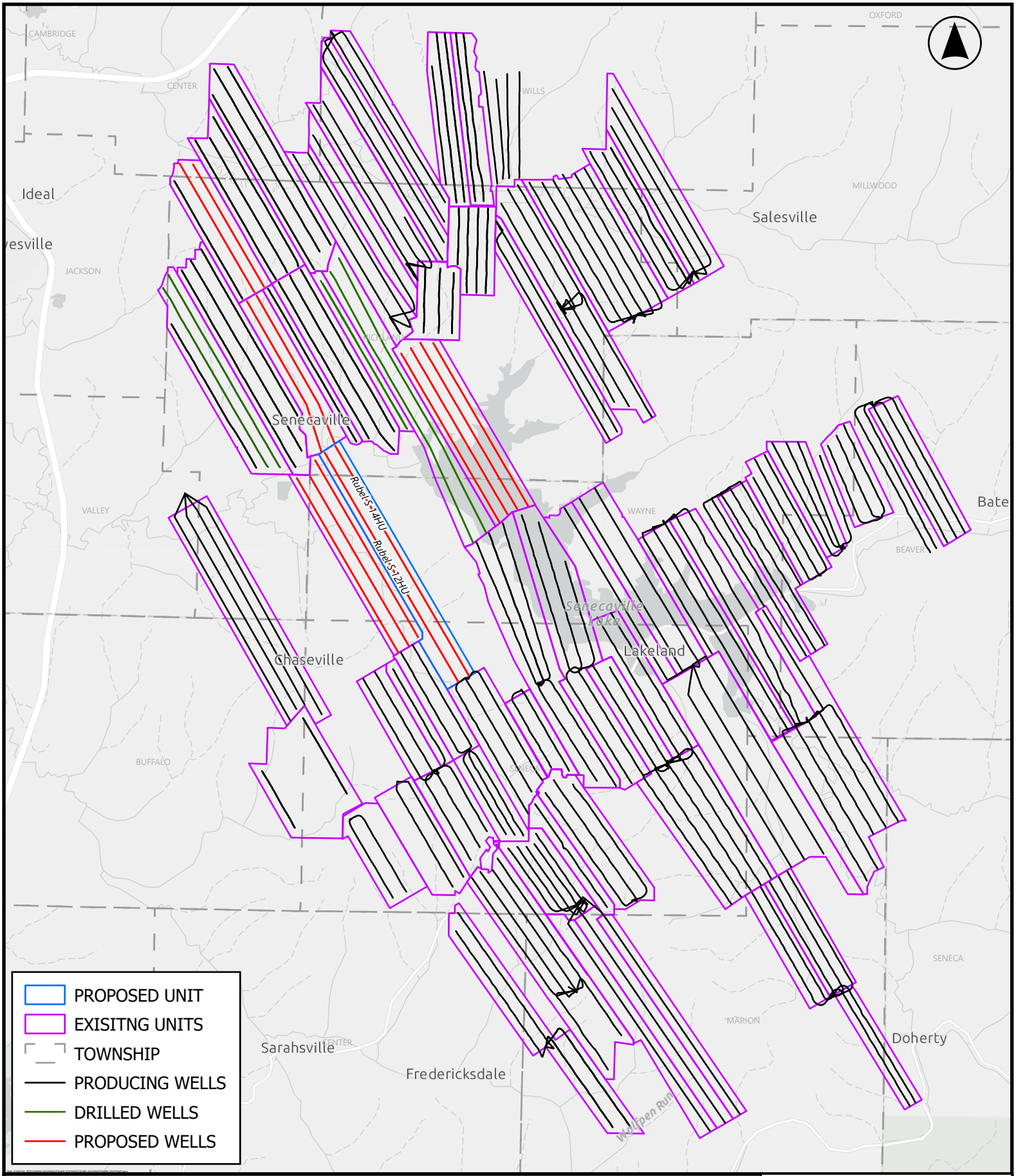
U.S.G.S. QUADRANGLES: SENECAVILLE

DATE: 10/10/2025

Rubel SE

Type Curve Wells

| OFFSET WELL LIST | | | | | | |
|---|---|---|---|---|---|---|
| **Well Name** | **Operator** | **API Number** | **IP Date** | **Lateral Length (ft)** | **Distance to Rubel Southeast (ft)** | **Distance to Rubel Souteast (mi)** |
| Beros NE 5H | INR OHIO, LLC | 34-059-24587-0000 | 2/11/2022 | 14,573.23 | 12,636.44 | 2.39 |
| Beros NW 1H | INR OHIO, LLC | 34-059-24611-0000 | 4/5/2023 | 11,594.67 | 12,648.00 | 2.40 |
| Beros SW 12H | INR OHIO, LLC | 34-059-24586-0000 | 2/11/2022 | 13,534.71 | 3,816.47 | 0.72 |
| Stillion N 9H | INR OHIO, LLC | 34-059-24620-0000 | 4/5/2023 | 9,809.39 | 12,609.17 | 2.39 |
| Stillion SE 8H | INR OHIO, LLC | 34-059-24619-0000 | 4/5/2023 | 12,747.54 | 1,048.30 | 0.20 |
| Stiers 1H | INR OHIO, LLC | 34-059-24242-0000 | 9/15/2013 | 4,594.29 | 9,976.77 | 1.89 |
| Stiers 2H | INR OHIO, LLC | 34-059-24244-0000 | 10/1/2013 | 4,625.95 | 10,657.98 | 2.02 |
| Stiers 3H | INR OHIO, LLC | 34-059-24243-0000 | 8/19/2013 | 4,394.62 | 11,335.94 | 2.15 |
| Rubel 1H | INR OHIO, LLC | 34-059-24575-0000 | 3/20/2020 | 16,746.76 | 587.82 | 0.11 |
| Rubel West 4H | INR OHIO, LLC | 34-059-24618-0000 | 4/14/2023 | 18,180.01 | 3,228.37 | 0.61 |
| Scheetz Unit 2H | ANTERO | 34-121-24427-0000 | 11/26/2013 | 8,178.00 | 1,563.57 | 0.30 |




# ADJACENT UNIT PLAT

**Rubel SE**

**Richland, Wayne & Seneca Townships**

**Guernsey & Noble Co., OH**

0 9,000 18,000 US Feet

1 inch equals 9,000 Feet

PROJECTION: NAD 83 STATE PLANE OHIO FIPS 3401 (US FEET)

INFINITY NATURAL RESOURCES

**RUBEL SE**

| | |
|---|---|
| OPERATOR: | INR OHIO, LLC |
| ADDRESS: | 2605 CRANBERRY SQUARE, MORGANTOWN, WV 26508 |
| SECTION : 22 TOWNSHIP: T1N RANGE: R2W | |
| COUNTY: GUERNSEY & NOBLE | |
| MUNICIPALITY: RICHLAND & WAYNE TWP. | |
| U.S.G.S. QUADRANGLE: SENECAVILLE | |
| DATE: 10/13/2025 | |