

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28

Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:	EOG Resources, Inc.			<i>Supplement</i>
2 Mailing Address:	14701 Bogert Parkway			<input type="checkbox"/>
3 City / State / Zip:	Oklahoma City	OK	73134-2646	<input type="checkbox"/>
4 Office Phone:	(405) 246-3100			<input type="checkbox"/>
5 Email:	Ronald_Elkin@eogresources.com			<input type="checkbox"/>
6 Landman Name:	Ron Elkin			<input type="checkbox"/>
7 Mailing Address:	14701 Bogert Parkway			<input type="checkbox"/>
8 City / State / Zip:	Oklahoma City	OK	73134-2646	<input type="checkbox"/>
9 Office Phone:	(346) 855-8579			<input type="checkbox"/>
10 Email:	Ronald_Elkin@eogresources.com			<input type="checkbox"/>
<i>If applicable</i>				
11 Attorney Name:	Robert J. Karl			<input type="checkbox"/>
12 Firm Name:	Porter Wright Morris & Arthur LLP			<input type="checkbox"/>
13 Mailing Address:	41 South High Street, Suites 2800-3200			<input type="checkbox"/>
14 City / State / Zip:	Columbus	OH	43215-6194	<input type="checkbox"/>
15 Office Phone:	(614) 227-1925			<input type="checkbox"/>
16 Email:	rkarl@porterwright.com			<input type="checkbox"/>

Section 2. Unit Information *Required*

1 Unit Name:	Whitacre CBR Southeast			
2 Unit Location: <i>Include all counties and townships</i>	Carroll County, Brown, Rose & Harrison Townships			
3 Number of Tracts:	135			<input type="checkbox"/>
4 Total Unit Area: <i>In acres</i>	2092.6226			<input type="checkbox"/>
5 (a) Number of Proposed Wells:	4			<input type="checkbox"/>
(b) Number of Existing Permitted & Drilled Wells: <i>Please identify by API Number and Well Name.</i>	0			<input type="checkbox"/>

Section 2 Unit Information - continued

6	Identification of the proposed pool or part of a pool:	Utica/Point Pleasant			Supplement
7	Is this a request to amend an order for unit operations?	YES	<input checked="" type="checkbox"/> NO		<input type="checkbox"/>
8	If yes to question 7, explain why the request for amendment is being submitted:				
9	If yes to question 7, please identify the Chief's Order to be amended:				
10	Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<input type="checkbox"/>
11	If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?	1,977.8616			<input type="checkbox"/>
12	If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:	<input type="checkbox"/> GPS	<input type="checkbox"/> Survey	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/>
		Other:			
13	Does the unit include mineral interest owned by the State of Ohio? <i>If so, indicate the state agenc(ies) that own the mineral interest. If the state agency is unknown, list "unknown."</i>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO		<input type="checkbox"/>

Section 3. Exhibits Required

Exhibit A	A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format	Supplement
Exhibit B	A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number	<input type="checkbox"/>
Exhibit C	A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims	<input type="checkbox"/>
Exhibit D	A color-coded map	<input type="checkbox"/>
Exhibit E	Gamma Ray Density or Gamma Ray resistivity geophysical type log <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit F	Cross-Section Location Map <i>Optional only for requests to amend orders for unit operations</i>	<input type="checkbox"/>
Exhibit G	Leasing Efforts & Affidavit of Leasing Efforts	<input type="checkbox"/>
Exhibit H	Owner List for Notice Purposes	<input type="checkbox"/>

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries *Required*
Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
WHITACRE CBR SOUTHEAST 1A	21489	29223	11.63	12.04	58.95	26.76	14.65	14.69	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 3A	21521	28890	11.64	12.01	59.04	26.84	14.71	14.72	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 5A	21557	28690	11.66	11.99	59.14	26.92	14.76	14.74	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 7A	22518	29532	12.06	12.40	61.78	28.32	15.55	15.40	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	87085	116335	46.99	48.44	238.91	108.84	59.67	59.55	<input type="checkbox"/>

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
WHITACRE CBR SOUTHEAST 1A	4279	12013	4.46	4.19	11.74	2.87	1.14	2.93	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 3A	4527	11896	4.56	4.25	12.42	3.23	1.38	3.10	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 5A	6033	13166	5.19	4.87	16.55	5.27	2.61	4.13	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 7A	5481	12495	4.96	4.62	15.04	4.54	2.18	3.75	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	20320	49570	19.17	17.93	55.75	15.91	7.31	13.91	<input type="checkbox"/>

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
WHITACRE CBR SOUTHEAST 1A	17210	17210	7.17	7.85	47.21	23.89	13.51	11.76	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 3A	16994	16994	7.08	7.76	46.62	23.61	13.33	11.62	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 5A	15524	15524	6.47	7.12	42.59	21.65	12.15	10.61	<input type="checkbox"/>
WHITACRE CBR SOUTHEAST 7A	17037	17037	7.10	7.78	46.74	23.78	13.37	11.65	<input type="checkbox"/>
									<input type="checkbox"/>
Total:	66765	66765	27.82	30.51	183.16	92.93	52.36	45.64	<input type="checkbox"/>

Section 6. Attachments *Required*

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Supplement

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Section 7. Attestation Required

If this is the original application or a request to amend an order for unit operations, submit Attestation A.

Attestation A

I Ronald Elkin (NAME) on behalf of EOG Resources, Inc. (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this application.

As of the date this application is signed, Applicant is the owner, or has the consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

These efforts included but were not limited to performing title work; reviewing court records, marriage records, birth records, and death records; searching county auditor tax records; searching records maintained by the United States Postal Service; and utilizing and searching electronic resources and data bases.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this application are accurate. I understand the DOGRM relies on the statements and representations contained in this application to process this application. Nothing in this application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Ronald Elkin

Ronald Elkin

Senior Landman

SIGNATURE

PRINT NAME

TITLE

STATE OF

Oklahoma

COUNTY OF

Oklahoma

Sworn to before me and subscribed in my presence on this

28th day of January, 20 26.
MONTH YEAR



Danielle Medina
NOTARY PUBLIC

My commission expires 7/14/27.

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I _____ (NAME) on behalf of _____ (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, etc.

Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

SIGNATURE	PRINT NAME	TITLE

STATE OF

COUNTY OF

Sworn to before me and subscribed in my presence on this _____ day of _____, 20____. MONTH YEAR

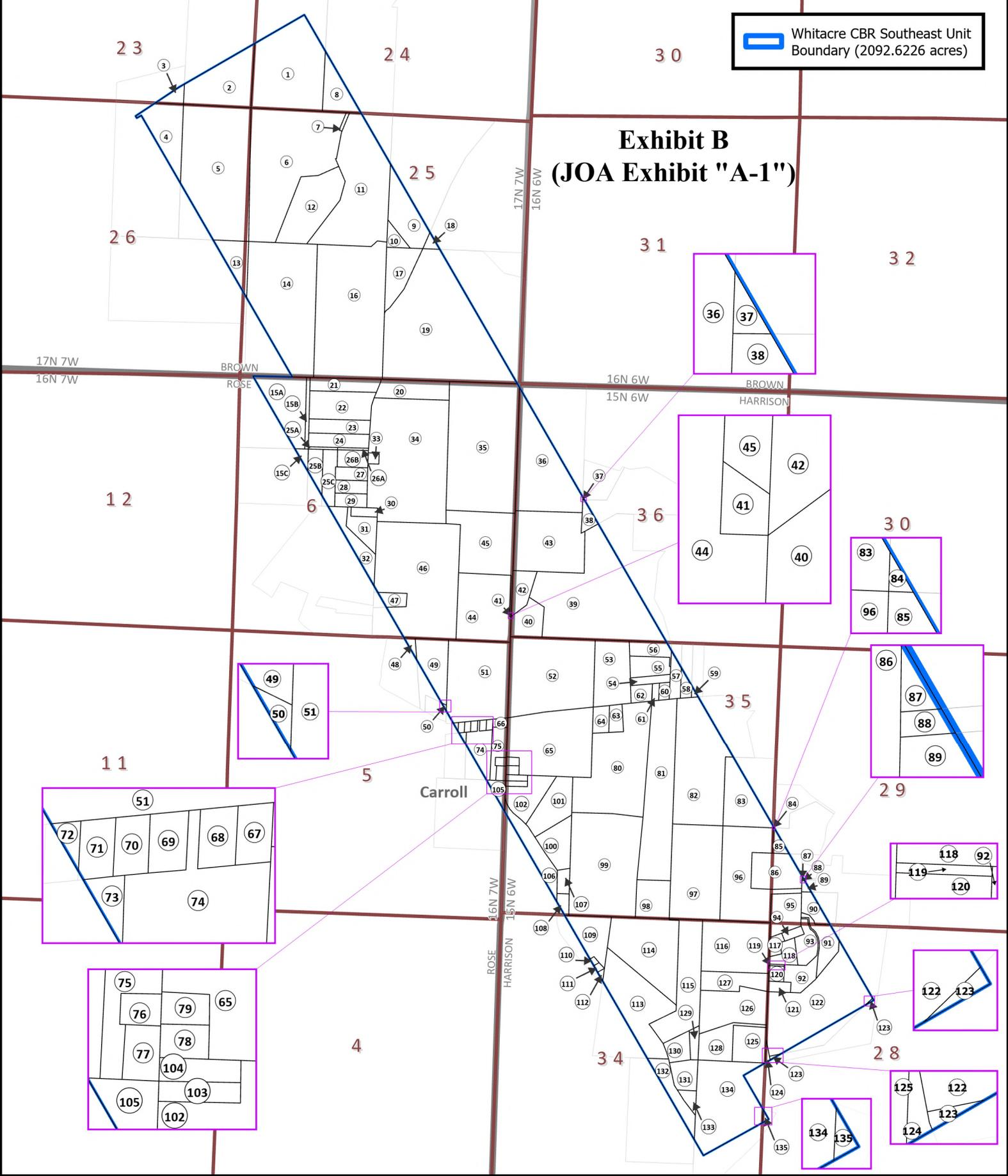
NOTARY SEAL

NOTARY PUBLIC

My commission expires _____.

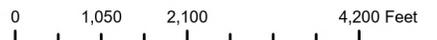
 Whitacre CBR Southeast Unit
Boundary (2092.6226 acres)

Exhibit B (JOA Exhibit "A-1")



2092.6226 Gross Unit Acres

Whitacre CBR Southeast Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio



See: Table



Projection: NAD 1927 UTM Zone 17N

Date: 1/27/2026

TRACT NO.	PARCEL NUMBER	UNIT ACREAGE	TRACT NO.	PARCEL NUMBER	UNIT ACREAGE
1	03-0002599.000	47.2434	66	30-0000134.000	1.0910
2	03-0002594.000	24.0496	67	30-0000080.000	0.5584
3	03-0002398.000	2.4612	68	30-0000081.000	0.5924
4	03-0002593.000	15.6640	69	30-0000082.000	0.6009
5	03-0002591.000	69.2217	70	30-0000122.000	0.5425
6	03-0002571.000	70.1286	71	30-0000123.000	0.5424
7	03-0001448.000	0.5026	72	30-0000084.000	0.1968
8	03-0002597.000	9.8103	73	30-0000079.000	0.3929
9	03-0002590.000	14.6736	74	30-0000079.003	7.5358
10	03-0002574.000	2.7205	75	30-0000143.000	4.9397
11	03-0002589.000	53.2527	76	30-0000139.000	0.7719
12	03-0002580.000	24.8826	77	30-0000140.000	1.1922
13	03-0002399.000	8.4158	78	15-0000908.000	0.9901
14	03-0002596.000	61.7421	79	15-0000907.000	0.9097
15A	31-0000161.000	19.0600	80	15-0000716.000	50.5377
15B	31-0000161.000	2.1545	81	15-0000716.001	43.7956
15C	31-0000161.000	1.2419	82	15-0004590.000	48.7436
16	03-0002181.000	77.1498	83	15-0000724.000	17.1311
17	03-0002643.000	11.4797	84	15-0000733.003	0.0051
18	03-0002644.000	1.1828	85	15-0000733.000	1.8588
19	03-0000853.000	92.4078	86	15-0000875.000	13.8320
20	31-0000206.000	11.2583	87	15-0004756.002	0.0342
21	31-0000509.005	7.7044	88	15-0004756.001	0.0274
22	31-0000509.002	14.7839	89	15-0004756.000	0.5938
23	31-0000509.003	7.1955	90	15-0004577.000	4.2752
24	31-0000509.007	7.0010	91	15-0000894.000	7.2227
25A	31-0000509.000	0.5656	92	15-0005136.003	7.0012
25B	31-0000509.000	4.2142	93	15-0005136.000	6.0124
25C	31-0000509.000	6.0956	94	15-0000749.000	1.4992
26A	31-0000509.006	0.5951	95	15-0000699.000	9.7718
26B	31-0000509.006	4.3944	96	15-0000876.000	35.0889
27	31-0000509.001	3.5249	97	15-0000826.000	40.0886
28	31-0000086.000	3.5312	98	15-0000826.001	10.7563
29	31-0000085.000	3.6631	99	15-0000716.002	58.7691
30	31-0000003.000	2.0005	100	15-0000664.000	10.0757
31	31-0000004.000	6.3285	101	15-0000664.004	13.3751
32	31-0000162.000	7.8332	102	15-0000664.002	10.9059
33	31-0000012.000	1.0000	103	15-0000401.000	0.9989
34	31-0000124.000	79.1846	104	15-0000402.000	1.1243
35	31-0000206.001	75.2413	105	30-0000119.008	2.4479
36	15-0000064.000	38.9441	106	15-0000664.003	10.1709
37	16-0090005.000	0.0219	107	15-0000664.001	2.5377
38	16-0000117.000	2.4934	108	15-0000384.000	1.7458
39	15-0000517.000	71.6640	109	15-0000386.000	11.5718
40	15-0000517.001	8.3819	110	15-0000144.000	0.3520
41	30-0000132.002	0.0240	111	15-0000504.000	0.4470
42	15-0000517.005	6.3477	112	15-0000503.000	0.3398
43	15-0000517.002	35.0411	113	15-0000827.000	30.5418
44	30-0000132.000	29.8867	114	15-0000827.001	34.1145
45	30-0000132.001	30.3316	115	15-0000825.000	26.5732
46	30-0000077.000	71.2766	116	15-0000383.000	28.8747
47	30-0000009.000	2.8888	117	15-0000367.000	2.0861
48	30-0000119.012	1.0078	118	15-0005136.001	4.0658
49	30-0000119.011	12.1965	119	15-0005136.002	0.2056
50	30-0000119.000	0.1164	120	15-0000851.000	2.0043
51	30-0000079.001	40.8093	121	15-0004587.000	1.9624
52	15-0000389.000	52.4319	122	15-0005018.010	46.7354
53	15-0000815.000	19.4933	123	15-0005018.000	0.2816
54	15-0000869.001	2.5778	124	15-0000014.000	0.4708
55	15-0000869.000	6.5148	125	15-0004581.000	9.9990
56	15-0000061.000	5.1856	126	15-0004840.000	20.3096
57	15-0000044.000	3.6152	127	15-0000116.000	10.0427
58	15-0000638.000	1.9484	128	15-0004839.000	9.9605
59	15-0004591.000	0.3339	129	15-0000755.001	2.3564
60	15-0000045.000	1.4943	130	15-0000755.000	4.9953
61	15-0000098.001	1.0076	131	15-0004937.000	6.1310
62	15-0000098.000	3.0872	132	15-0000774.000	8.3976
63	15-0000033.000	3.1089	133	15-0004938.000	2.0551
64	15-0000034.000	3.6115	134	15-0000828.001	40.3707
65	15-0000260.000	44.3530	135	15-0005018.002	0.3382

2092.6226 Gross Unit Acres

Whitacre CBR Southeast Unit
Brown, Harrison, & Rose Township,
Carroll County, Ohio

Table



EHIBIT "H"
WHITACRE CBR SOUTHEAST UNIT

NAME	LEASED YES/NO	TRACT NUMBER(S)	TAX MAP PARCEL ID(S)	SURFACE ACRES IN UNIT
9 SPRINGS, LLC ATTN: TIMOTHY JOHN RIZZO	YES	19	03-0000853.000	92.4078
	YES	20	31-0000206.000	11.2583
ALAN WEIR & LEANNA WEIR, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	29	31-0000085.000	3.6631
ANDREW GEORGE MATTA, JR. & KELLY A MATTA, CO-TRUSTEES OF THE ANDREW GEORGE MATTA, JR & KELLY A MATTA REVOCABLE LIVING TRUST DATED OCTOBER 30, 2020	YES	82	15-0004590.000	48.7436
ANITA J PRIBULA, UNMARRIED & RANDY J BORON, UNMARRIED, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	59	15-0004591.000	0.3339
BARBARA JAE HOTHEM, TRUSTEE OF THE HOTHEM FAMILY REVOCABLE LIVING TRUST, DATED MAY 13, 2004	YES	52	15-0000389.000	52.4319
BENJAMIN J GINGERICH, A SINGLE PERSON*	YES	91	15-0000894.000	7.2227
	YES	92	15-0005136.003	7.0012
BRIAN MAXWELL	YES	3	03-0002398.000	0.2461
	YES	13	03-0002399.000	0.8416
BRUCE D MANEY & LINDA D MANEY, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR OF THEM	YES	76	30-0000139.000	0.7719
	YES	77	30-0000140.000	1.1922
CELIA L HARTMANN	YES	89	15-0004756.000	0.2969
CHARLES F ABBOTT, JR	YES	25A	31-0000509.000	0.2828
	YES	25B	31-0000509.000	2.1071
	YES	25C	31-0000509.000	3.0478

CHRISTOPHER C MCCAUSLAND, SINGLE	YES	135	15-0005018.002	0.3382
COBRA PETROLEUM COMPANY, LP ATTN: AUSTIN DIETERLE	YES	118	15-0005136.001	3.4559
DANIEL J BRAUCHER & JOYCE A BRAUCHER, HUSBAND AND WIFE	YES	45	30-0000132.001	20.2211
DANIEL J BRAUCHER, II	YES	45	30-0000132.001	10.1105
DAVID A BURICK & DALE L BURICK	YES	64	15-0000034.000	3.6115
DAVID E POOLE & JUDITH M POOLE, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	87	15-0004756.002	0.0342
DAVID L BAUGHMAN, A MARRIED MAN	YES	57	15-0000044.000	3.6152
	YES	60	15-0000045.000	1.4943
DAVID R SEABURN, JR	YES	125	15-0004581.000	4.9995
DAVID R SEABURN, JR & DELORES SEABURN, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	124	15-0000014.000	0.4708
DEBORAH ANN BORLAND	YES	25A	31-0000509.000	0.2828
	YES	25B	31-0000509.000	2.1071
	YES	25C	31-0000509.000	3.0478
DELORES J SEABURN	YES	125	15-0004581.000	4.9995
DENNIS R PERRINE*	YES	128	15-0004839.000	9.9605
DOMESTIC RESOURCES, LLC ATTN: JESSE HEJNY	YES	118	15-0005136.001	0.6099
DONALD A CAIRNS & MARY MARGARET CAIRNS	YES	104	15-0000402.000	1.1243
DONALD A CAIRNS AND MARY MARGARET CAIRNS	YES	103	15-0000401.000	0.9989
DONALD A PONTONES, JR	YES	3	03-0002398.000	1.9690
	YES	13	03-0002399.000	6.7327

DONALD CAIRNS & MARY MARGARET CAIRNS, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	130	15-0000755.000	4.9953
DONNA L MCCAULLEY	YES	53	15-0000815.000	19.4933
DYLAN J TITUS, MARRIED*	YES	88	15-0004756.001	0.0274
DYLAN JOSEPH MILES TITUS	YES	90	15-0004577.000	4.2752
ESTATE OF RONALD J MIDAY ATTN: VERA MIDAY, ADMINISTRATOR	YES	70	30-0000122.000	0.1356
FRANCES M PIERCE & CHRISTOPHER R PIERCE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	66	30-0000134.000	1.0910
	YES	75	30-0000143.000	4.9397
GARY A GERMAN & RAMONA J GERMAN, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	79	15-0000907.000	0.9097
GARY D CAMPBELL & TONYA K CAMPBELL, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	62	15-0000098.000	1.0246
GARY D FRASE & ROBIN WELCH, FOR AND DURING THEIR JOINT LIVES, REMAINDER IN FEE SIMPLE TO THE SURVIVOR	YES	30	31-0000003.000	2.0005
	YES	31	31-0000004.000	6.3285
GATEWAY ROYALTY VI, LLC ATTN: CHRIS OLDHAM	YES	48	30-0000119.012	0.2519
	YES	49	30-0000119.011	3.0491
	YES	50	30-0000119.000	0.0582
	YES	105	30-0000119.008	0.6120
	YES	106	15-0000664.003	10.1709
	YES	107	15-0000664.001	2.5377

GATEWAY ROYALTY, LLC ATTN: CHRIS OLDHAM**	YES	91	15-0000894.000	0.0000
	YES	92	15-0005136.003	0.0000
	YES	93	15-0005136.000	0.0000
	YES	99	15-0000716.002	0.0000
	YES	101	15-0000664.004	0.0000
	YES	102	15-0000664.002	0.0000
	YES	109	15-0000386.000	0.0000
	YES	80	15-0000716.000	0.0000
	YES	81	15-0000716.000	0.0000
	YES	122	15-0005018.010	0.0000
	YES	122	15-0005018.010	0.0000
	YES	128	15-0004839.000	0.0000
HADDIE G HUFFMAN & KOLBY D KUHN, JOINT TENANTS, WITH RIGHTS OF SURVIVORSHIP	YES	78	15-0000908.000	0.9901
HENRY T VANDEBORNE, JR, A MARRIED MAN	YES	27	31-0000509.001	3.5249
HOBERT F MCKINNEY & BRENDA A MCKINNEY, CO-TRUSTEES OF THE MCKINNEY REVOCABLE TRUST DATED OCTOBER 3, 2024	YES	97	15-0000826.000	40.0886
	YES	115	15-0000825.000	26.5732
JACQUELINE S NICHOLAS	YES	58	15-0000638.000	1.9484
JAMES A RUSS & SHARON L RUSS, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	24	31-0000509.007	7.0010
JAMES H ROBERTSON	YES	37	16-0090005.000	0.0073
	YES	39	15-0000517.000	21.9835
	YES	39	15-0000517.000	1.9045
	YES	40	15-0000517.001	2.7940
	YES	42	15-0000517.005	2.1159
	YES	43	15-0000517.002	11.6804
JANE MAGRELL	YES	3	03-0002398.000	0.2461
	YES	13	03-0002399.000	0.8416
JANET M TITUS A/K/A JANET M HREHA**	YES	88	15-0004756.001	0.0000
JEFFREY E FALKOWSKI & JILL A FALKOWSKI, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	26A	31-0000509.006	0.5951
	YES	26B	31-0000509.006	4.3944

JEFFREY P JONES & CINDY A JONES, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR	YES	123	15-0005018.000	0.2816
JEFFREY P JONES*	YES	122	15-0005018.010	23.3677
JEFFREY S MIDAY	YES	67	30-0000080.000	0.0465
	YES	68	30-0000081.000	0.0494
JEREMY C FOX	YES	46	30-0000077.000	71.2766
JOHN BAUGHMAN	YES	33	31-0000012.000	0.5000
JOHN HOWARD EICK & RUTH EVELYN EICK, TRUSTEES OF THE EICK REVOCABLE LIVING TRUST DATED MAY 10, 2006	YES	65	15-0000260.000	44.3530
JULIE A NORRIS	YES	71	30-0000123.000	0.5424
JULIE NORRIS	YES	67	30-0000080.000	0.0698
	YES	68	30-0000081.000	0.0741
	YES	69	30-0000082.000	0.6009
	YES	70	30-0000122.000	0.2712
KEITH LEACHMAN & GERRY L LEACHMAN, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN SIMPLE FEE TO THE SURVIVOR OF THEM	YES	28	31-0000086.000	3.5312
KENNETH FRASE TRUSTEE OF THE FRASE FAMILY IRREVOCABLE TRUST DATED JUNE 1, 2022	YES	15A	31-0000161.000	19.0600
	YES	15B	31-0000161.000	2.1545
	YES	15C	31-0000161.000	1.2419
	YES	32	31-0000162.000	7.8332
KRISTOPHER ROSS*	YES	80	15-0000716.000	50.5377
	YES	81	15-0000716.001	43.7956
	YES	99	15-0000716.002	58.7691
LAKE MOHAWK PROPERTY OWNERS ASSOCIATION, INC. ATTN: JOHN F BUETTNER	YES	38	16-0000117.000	2.4934
LARRY L BITTAKER & WANDA BITTAKER, HUSBAND AND WIFE, FOR AND DURING THEIR LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	47	30-0000009.000	2.8888
LEVI R MILLER	YES	86	15-0000875.000	13.8320
	YES	96	15-0000876.000	35.0889

LISA MARIE CAMPBELL & SHAWN J ALBRECHT, SUCCESSOR CO-TRUSTEES OF THE ALBRECHT FAMILY TRUST DATED AUGUST 11, 2008	YES	41	30-0000132.002	0.0240
	YES	44	30-0000132.000	29.8867
MAGNOLIA AREA OHIO HISTORICAL SOCIETY ATTN: JANET ROGERS	YES	48	30-0000119.012	0.7558
	YES	49	30-0000119.011	9.1474
	YES	50	30-0000119.000	0.0582
	YES	105	30-0000119.008	1.8360
MICHAEL ALLEN MARFIELD & HAILEY MARFIELD, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	129	15-0000755.001	2.3564
	YES	131	15-0004937.000	6.1310
	YES	133	15-0004938.000	2.0551
MICHAEL J HINTON & DEBBIE L HINTON, HUSBAND AND WIFE, AND TO THE SURVIVOR OF THEM	YES	83	15-0000724.000	17.1311
MICHAEL MIDAY	YES	51	30-0000079.001	40.8093
	YES	67	30-0000080.000	0.2094
	YES	68	30-0000081.000	0.2222
MILAN MICHAEL VISNICK & CINDY LOU VISNICK, FOR THEIR JOINT LIVES REMAINDER TO THE SURVIVOR OF THEM	YES	54	15-0000869.001	1.2889
	YES	61	15-0000098.001	0.5038
	YES	62	15-0000098.000	1.0313
MILDRED M SIMMONS	YES	54	15-0000869.001	1.2889
	YES	55	15-0000869.000	6.5148
	YES	56	15-0000061.000	5.1856
	YES	61	15-0000098.001	0.5038
	YES	62	15-0000098.000	1.0313
MONROE TOWNSEND & PEGGY TOWNSEND, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	119	15-0005136.002	0.2056
	YES	120	15-0000851.000	2.0043
MOUNTAIN LION OIL & GAS, LLC ATTN: PADEN MCKINNEY	YES	17	03-0002643.000	0.2009
	YES	18	03-0002644.000	0.0828

OMAROB, LLC ATTN: JON D ROBERTSON	YES	36	15-0000064.000	38.9441
	YES	37	16-0090005.000	0.0073
	YES	39	15-0000517.000	21.9835
	YES	39	15-0000517.000	1.9045
	YES	40	15-0000517.001	2.7940
	YES	42	15-0000517.005	2.1159
	YES	43	15-0000517.002	11.6804
PAUL BAUGHMAN	YES	33	31-0000012.000	0.5000
POTENTIAL HEIRS OF JOHN R MIDAY ATTN: CLARA MIDAY	YES	67	30-0000080.000	0.1396
	YES	68	30-0000081.000	0.1481
	YES	70	30-0000122.000	0.1356
RANDY W POOLE & RANAE L POOLE, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR*	YES	101	15-0000664.004	13.3751
	YES	102	15-0000664.002	10.9059
RICHARD J MIDAY	YES	67	30-0000080.000	0.0465
	YES	68	30-0000081.000	0.0494
RICHARD J MIDAY & JANET L MIDAY, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	74	30-0000079.003	7.5358
RICHARD L HARTMANN, II	YES	89	15-0004756.000	0.2969
ROBERT L AMMOND & BONNY A AMMOND, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	108	15-0000384.000	1.7458
ROBERT L SANFORD & CAROL A SANFORD, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, AND TO THE SURVIVOR OF THEM	YES	84	15-0000733.003	0.0051
ROBERT R KING & BARBARA S KING, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR OF THEM	YES	121	15-0004587.000	1.9624

ROBERT W LINDENBAUM & DENISE I LINDENBAUM, HUSBAND AND WIFE, FOR AND DURING THEIR JOINT LIVES WITH REMAINDER IN FEE SIMPLE TO THE SURVIVOR OF THEM	YES	126	15-0004840.000	20.3096
ROGER R DEWITT & KRISTINA DEWITT, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	98	15-0000826.001	10.7563
	YES	110	15-0000144.000	0.3520
	YES	111	15-0000504.000	0.4470
	YES	112	15-0000503.000	0.3398
	YES	113	15-0000827.000	30.5418
	YES	114	15-0000827.001	34.1145
RUTH E LINDEMAN	YES	7	03-0001448.000	0.5026
RYE RIDGE III ROYALTIES, LLC ATTN: CHRISTOPHER COLVIN	YES	100	15-0000664.000	9.5720
SETH A JONES*	YES	122	15-0005018.010	23.3677
SPRING VALLEY PROPERTIES, LLC ATTN: DONALD A CAIRNS	YES	134	15-0000828.001	40.3707
SRO 22, LLC ATTN: ROBERT E O'BRIEN	YES	17	03-0002643.000	9.1838
	YES	18	03-0002644.000	0.8635
STANLEY R LIPINSKY & MARY D LIPINSKY, HUSBAND & WIFE, AS JOINT TENANTS WITH RIGHT OF SURVIVORSHIP*	YES	109	15-0000386.000	11.5718
STEPHEN F SKODZINSKY & VICTOR J SKODZINSKY, CO- TRUSTEES OF THE SKODZINSKY IRREVOCABLE TRUST DATED DECEMBER 6, 2007	YES	21	31-0000509.005	7.7044
	YES	22	31-0000509.002	14.7839
	YES	23	31-0000509.003	7.1955
THE CAIRNS FAMILY IRRECOVABLE TRUST, DATED AUGUST 11, 2021 ATTN: DONALD A CAIRNS	YES	127	15-0000116.000	10.0427
	YES	132	15-0000774.000	8.3976
THE ROBERT L SANFORD & CAROL A SANFORD REVOCABLE LIVING TRUST DATED MARCH 25, 2025, BY ROBERT L SANFORD & CAROL A SANFORD AS SETTLORS AND TRUSTEES	YES	85	15-0000733.000	1.8588

THE WHITACRE-GREER FIREPROOFING COMPANY ATTN: JANET WHITACRE-KABOTH	YES	8	03-0002597.000	9.8103
	YES	9	03-0002590.000	14.6736
	YES	10	03-0002574.000	2.7205
	YES	11	03-0002589.000	53.2527
	YES	12	03-0002580.000	24.8826
	YES	14	03-0002596.000	61.7421
TIMMY R BOLEY, MARRIED	YES	94	15-0000749.000	1.4992
TOM E & PAULA MICHELLE RIMMELE, HUSBAND AND WIFE, FOR THEIR JOINT LIVES, REMAINDER TO SURVIVOR	YES	95	15-0000699.000	9.7718
TUSK EXPLORATION II, LLC ATTN:HAYDEN GRIFFIN HABY III	YES	17	03-0002643.000	2.0951
	YES	18	03-0002644.000	0.2366
VERA A ADAMS & RICHARD L ADAMS, WIFE AND HUSBAND, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR OF THEM	YES	73	30-0000079.000	0.3929
VERA A MIDAY	YES	67	30-0000080.000	0.0465
	YES	68	30-0000081.000	0.0494
VERA A MIDAY ADAMS	YES	72	30-0000084.000	0.1968
VINCENT T CARTER & TANYA L CARTER REVOCABLE LIVING TRUST ATTN: VINCENT & TANYA CARTER	YES	63	15-0000033.000	3.1089
W.O. NETTA & LOIS E NETTA, HUSBAND AND WIFE	YES	116	15-0000383.000	28.8747
WESLEY E DAY, III & JOSIE R SNAIR, FOR THEIR JOINT LIVES, REMAINDER TO THE SURVIVOR*	YES	93	15-0005136.000	6.0124
WHITACRE-GREER FIREPROOFING COMPANY	YES	1	03-0002599.000	47.2434
	YES	2	03-0002594.000	24.0496
	YES	4	03-0002593.000	15.6640
	YES	5	03-0002591.000	69.2217
	YES	6	03-0002571.000	70.1286
WIDESPREAD RESOURCES-UTICA, LLC ATTN: GRADIE FOLMAR	YES	100	15-0000664.000	0.5038

WILLIAM N ROBERTSON	YES	37	16-0090005.000	0.0073
	YES	39	15-0000517.000	21.9835
	YES	39	15-0000517.000	1.9045
	YES	40	15-0000517.001	2.7940
	YES	42	15-0000517.005	2.1159
	YES	43	15-0000517.002	11.6804
WILLIAM R FINDLEY & SANDRA J FINDLEY, TRUSTEES OF THE FINDLEY FAMILY REVOCABLE TRUST DATED MAY 25, 2004	YES	34	31-0000124.000	79.1846
	YES	35	31-0000206.001	75.2413
WIZARD PROPERTY INVESTMENTS, INC ATTN: ERIC R GOOD	YES	117	15-0000367.000	2.0861

WORKING INTEREST OWNERS				
NAME	LEASED YES/NO	TRACT NUMBER(S)	TAX MAP PARCEL ID(S)	SURFACE ACRES IN UNIT
	YES	1	03-0002599.000	33.0704
	YES	2	03-0002594.000	16.8347
	YES	3	03-0002398.000	1.7228
	YES	4	03-0002593.000	10.9648
	YES	5	03-0002591.000	48.4552
	YES	6	03-0002571.000	49.0900
	YES	7	03-0001448.000	0.2718
	YES	8	03-0002597.000	6.8672
	YES	9	03-0002590.000	10.2715
	YES	10	03-0002574.000	1.9044
	YES	11	03-0002589.000	37.2769
	YES	12	03-0002580.000	17.4178
	YES	13	03-0002399.000	5.8911
	YES	14	03-0002596.000	43.2194
	YES	15C	31-0000161.000	0.3105
	YES	16	03-0002181.000	54.0049
	YES	18	03-0002644.000	0.7526
	YES	19	03-0000853.000	34.9774
	YES	20	31-0000206.000	4.2614
	YES	25B	31-0000509.000	1.0536
	YES	25C	31-0000509.000	1.3334
	YES	26B	31-0000509.006	0.9613
	YES	27	31-0000509.001	0.7711
	YES	28	31-0000086.000	2.4718
	YES	29	31-0000085.000	2.5641
	YES	30	31-0000003.000	1.4003

EOG RESOURCES, INC.
ATTN: DAX TAYLOR

YES	31	31-0000004.000	4.4299
YES	32	31-0000162.000	1.9583
YES	33	31-0000012.000	0.3785
YES	34	31-0000124.000	29.9723
YES	35	31-0000206.001	28.4797
YES	36	15-0000064.000	12.5809
YES	37	16-0090005.000	0.0219
YES	38	16-0000117.000	0.8055
YES	39	15-0000517.000	27.0188
YES	40	15-0000517.001	2.7078
YES	41	30-0000132.002	0.0091
YES	42	15-0000517.005	2.0506
YES	43	15-0000517.002	11.3200
YES	44	30-0000132.000	11.3125
YES	45	30-0000132.001	11.4808
YES	46	30-0000077.000	26.9790
YES	47	30-0000009.000	1.0935
YES	48	30-0000119.012	0.3815
YES	49	30-0000119.011	4.6165
YES	50	30-0000119.000	0.0441
YES	51	30-0000079.001	15.4468
YES	52	15-0000389.000	19.8460
YES	53	15-0000815.000	6.2973
YES	54	15-0000869.001	2.5778
YES	55	15-0000869.000	6.5148
YES	56	15-0000061.000	5.1856
YES	57	15-0000044.000	2.5307
YES	58	15-0000638.000	0.6294
YES	59	15-0004591.000	0.1079
YES	60	15-0000045.000	1.0460
YES	61	15-0000098.001	1.0076
YES	62	15-0000098.000	2.7798
YES	63	15-0000033.000	1.1768
YES	64	15-0000034.000	1.3670
YES	65	15-0000260.000	14.3282
YES	66	30-0000134.000	0.4130
YES	67	30-0000080.000	0.2114
YES	68	30-0000081.000	0.2242
YES	69	30-0000082.000	0.2275
YES	70	30-0000122.000	0.2053
YES	71	30-0000123.000	0.2053
YES	72	30-0000084.000	0.0745
YES	73	30-0000079.000	0.1487
YES	74	30-0000079.003	2.8524
YES	75	30-0000143.000	2.6710

YES	76	30-0000139.000	0.2922
YES	77	30-0000140.000	0.4512
YES	78	15-0000908.000	0.6930
YES	79	15-0000907.000	0.6368
YES	80	15-0000716.000	19.1291
YES	81	15-0000716.001	16.5771
YES	82	15-0004590.000	15.7466
YES	83	15-0000724.000	5.5342
YES	84	15-0000733.003	0.0016
YES	85	15-0000733.000	0.6005
YES	87	15-0004756.002	0.0111
YES	88	15-0004756.001	0.0088
YES	89	15-0004756.000	0.1918
YES	90	15-0004577.000	1.3811
YES	91	15-0000894.000	2.3333
YES	92	15-0005136.003	2.2617
YES	93	15-0005136.000	1.9423
YES	94	15-0000749.000	1.4992
YES	95	15-0000699.000	6.8403
YES	97	15-0000826.000	12.9506
YES	98	15-0000826.001	3.4748
YES	99	15-0000716.002	18.9854
YES	100	15-0000664.000	7.0530
YES	101	15-0000664.004	9.3626
YES	102	15-0000664.002	7.6341
YES	103	15-0000401.000	0.6993
YES	104	15-0000402.000	0.7870
YES	105	30-0000119.008	0.9266
YES	106	15-0000664.003	7.1197
YES	107	15-0000664.001	1.7764
YES	108	15-0000384.000	1.2221
YES	109	15-0000386.000	8.1003
YES	110	15-0000144.000	0.1232
YES	111	15-0000504.000	0.1564
YES	112	15-0000503.000	0.1189
YES	113	15-0000827.000	9.8665
YES	114	15-0000827.001	11.0207
YES	115	15-0000825.000	8.5845
YES	116	15-0000383.000	9.3280
YES	118	15-0005136.001	1.3134
YES	119	15-0005136.002	0.0664
YES	120	15-0000851.000	0.6475
YES	121	15-0004587.000	0.6339
YES	122	15-0005018.010	15.0979
YES	123	15-0005018.000	0.0910

YES	124	15-0000014.000	0.3296
YES	125	15-0004581.000	6.9993
YES	126	15-0004840.000	14.2168
YES	127	15-0000116.000	3.2443
YES	129	15-0000755.001	0.7612
YES	130	15-0000755.000	1.6137
YES	131	15-0004937.000	1.9806
YES	132	15-0000774.000	2.7128
YES	133	15-0004938.000	0.6639
YES	134	15-0000828.001	13.0418
YES	135	15-0005018.002	0.1093

YES	1	03-0002599.000	14.1730
YES	2	03-0002594.000	7.2149
YES	3	03-0002398.000	0.7384
YES	4	03-0002593.000	4.6992
YES	5	03-0002591.000	20.7665
YES	6	03-0002571.000	21.0386
YES	7	03-0001448.000	0.2308
YES	8	03-0002597.000	2.9431
YES	9	03-0002590.000	4.4021
YES	10	03-0002574.000	0.8162
YES	11	03-0002589.000	15.9758
YES	12	03-0002580.000	7.4648
YES	13	03-0002399.000	2.5247
YES	14	03-0002596.000	18.5226
YES	15B	31-0000161.000	1.0022
YES	15C	31-0000161.000	0.9314
YES	16	03-0002181.000	23.1449
YES	18	03-0002644.000	0.3226
YES	19	03-0000853.000	57.4304
YES	20	31-0000206.000	6.9969
YES	21	31-0000509.005	3.5836
YES	22	31-0000509.002	6.8766
YES	23	31-0000509.003	3.3469
YES	24	31-0000509.007	3.2564
YES	25A	31-0000509.000	0.2631
YES	25B	31-0000509.000	3.1607
YES	25C	31-0000509.000	4.0002
YES	26A	31-0000509.006	0.2768
YES	26B	31-0000509.006	2.8838
YES	27	31-0000509.001	2.3132
YES	28	31-0000086.000	1.0594
YES	29	31-0000085.000	1.0989

YES	30	31-0000003.000	0.6001
YES	31	31-0000004.000	1.8985
YES	32	31-0000162.000	5.8749
YES	33	31-0000012.000	0.6215
YES	34	31-0000124.000	49.2123
YES	35	31-0000206.001	46.7616
YES	36	15-0000064.000	26.3632
YES	38	16-0000117.000	1.6879
YES	39	15-0000517.000	44.6452
YES	40	15-0000517.001	5.6741
YES	41	30-0000132.002	0.0149
YES	42	15-0000517.005	4.2971
YES	43	15-0000517.002	23.7211
YES	44	30-0000132.000	18.5743
YES	45	30-0000132.001	18.8507
YES	46	30-0000077.000	44.2976
YES	47	30-0000009.000	1.7954
YES	48	30-0000119.012	0.6263
YES	49	30-0000119.011	7.5800
YES	50	30-0000119.000	0.0724
YES	51	30-0000079.001	25.3625
YES	52	15-0000389.000	32.5858
YES	53	15-0000815.000	13.1960
YES	57	15-0000044.000	1.0846
YES	58	15-0000638.000	1.3190
YES	59	15-0004591.000	0.2260
YES	60	15-0000045.000	0.4483
YES	62	15-0000098.000	0.3074
YES	63	15-0000033.000	1.9322
YES	64	15-0000034.000	2.2445
YES	65	15-0000260.000	30.0247
YES	66	30-0000134.000	0.6780
YES	67	30-0000080.000	0.3470
YES	68	30-0000081.000	0.3682
YES	69	30-0000082.000	0.3735
YES	70	30-0000122.000	0.3371
YES	71	30-0000123.000	0.3371
YES	72	30-0000084.000	0.1223
YES	73	30-0000079.000	0.2442
YES	74	30-0000079.003	4.6834
YES	75	30-0000143.000	2.2686
YES	76	30-0000139.000	0.4797
YES	77	30-0000140.000	0.7409
YES	78	15-0000908.000	0.2970
YES	79	15-0000907.000	0.2729

EAP OHIO, LLC
ATTN: DAX TAYLOR

YES	80	15-0000716.000	31.4086
YES	81	15-0000716.001	27.2185
YES	82	15-0004590.000	32.9970
YES	83	15-0000724.000	11.5969
YES	84	15-0000733.003	0.0034
YES	85	15-0000733.000	1.2583
YES	87	15-0004756.002	0.0232
YES	88	15-0004756.001	0.0185
YES	89	15-0004756.000	0.4020
YES	90	15-0004577.000	2.8941
YES	91	15-0000894.000	4.8894
YES	92	15-0005136.003	4.7395
YES	93	15-0005136.000	4.0701
YES	95	15-0000699.000	2.9316
YES	97	15-0000826.000	27.1380
YES	98	15-0000826.001	7.2815
YES	99	15-0000716.002	39.7837
YES	100	15-0000664.000	3.0227
YES	101	15-0000664.004	4.0125
YES	102	15-0000664.002	3.2718
YES	103	15-0000401.000	0.2997
YES	104	15-0000402.000	0.3373
YES	105	30-0000119.008	1.5214
YES	106	15-0000664.003	3.0513
YES	107	15-0000664.001	0.7613
YES	108	15-0000384.000	0.5238
YES	109	15-0000386.000	3.4715
YES	110	15-0000144.000	0.2288
YES	111	15-0000504.000	0.2905
YES	112	15-0000503.000	0.2209
YES	113	15-0000827.000	20.6753
YES	114	15-0000827.001	23.0938
YES	115	15-0000825.000	17.9887
YES	116	15-0000383.000	19.5467
YES	118	15-0005136.001	2.7523
YES	119	15-0005136.002	0.1392
YES	120	15-0000851.000	1.3568
YES	121	15-0004587.000	1.3284
YES	122	15-0005018.010	31.6375
YES	123	15-0005018.000	0.1906
YES	124	15-0000014.000	0.1412
YES	125	15-0004581.000	2.9997
YES	126	15-0004840.000	6.0929
YES	127	15-0000116.000	6.7984
YES	129	15-0000755.001	1.5952

	YES	130	15-0000755.000	3.3816
	YES	131	15-0004937.000	4.1504
	YES	132	15-0000774.000	5.6848
	YES	133	15-0004938.000	1.3912
	YES	134	15-0000828.001	27.3290
	YES	135	15-0005018.002	0.2290

DIVERSIFIED PRODUCTION, LLC ATTN: JUSTIN SMITH	YES	15A	31-0000161.000	19.06000
	YES	15B	31-0000161.000	0.29350
	YES	21	31-0000509.005	1.04953
	YES	22	31-0000509.002	2.01394
	YES	23	31-0000509.003	0.98021
	YES	24	31-0000509.007	0.95371
	YES	25A	31-0000509.000	0.07705
	YES	25C	31-0000509.000	0.76194
	YES	26A	31-0000509.006	0.08107
	YES	26B	31-0000509.006	0.54930
YES	27	31-0000509.001	0.44061	

TWO X FOUR PROJECTS, LLC ATTN: BARRETT W PIERCE	YES	86	15-0000875.000	13.8320
	YES	96	15-0000876.000	35.0889

DALE OHIO, LLC ATTN: STEVE ANDERSON	YES	17	03-0002643.000	0.7175
--	-----	----	----------------	--------

CGAS APPALACHIA, LLC ATTN: JUSTIN CALDWELL	YES	15B	31-0000161.000	0.8589
	YES	21	31-0000509.005	3.0712
	YES	22	31-0000509.002	5.8933
	YES	23	31-0000509.003	2.8684
	YES	24	31-0000509.007	2.7908
	YES	25A	31-0000509.000	0.2255
	YES	26A	31-0000509.006	0.2372

ASCENT RESOURCES - UTICA, LLC ATTN: KATY CAUDLE	YES	117	15-0000367.000	2.0861
	YES	128	15-0004839.000	9.9605

GRANITE RIDGE HOLDINGS, LLC ATTN: CLAIRE JACKSON	YES	17	03-0002643.000	8.0717
---	-----	----	----------------	--------

GREP V HOLDINGS, LP ATTN: RYAN BOSCHETTI	YES	17	03-0002643.000	2.6906
---	-----	----	----------------	--------

AL J. PHIPPS	YES	18	03-0002644.000	0.0024
ANN KATZ	YES	18	03-0002644.000	0.0012
B & B APPALACHIA, LLC	YES	18	03-0002644.000	0.0272
BERNARD S. KLEIMAN MD	YES	18	03-0002644.000	0.0035
C. WILLIAM REILLY, TRUSTEE BUNDITZ CHILDREN TRUST	YES	18	03-0002644.000	0.0012
DANIEL J. SWEENEY	YES	18	03-0002644.000	0.0012
DR. GLENN C. DOWELL, SR.	YES	18	03-0002644.000	0.0012
DR. HANS GEORG WILLERS	YES	18	03-0002644.000	0.0095
ELLIOTT WOODS	YES	18	03-0002644.000	0.0012
FABIAN H. KOLKER	YES	18	03-0002644.000	0.0059
J. N. CARSEY	YES	18	03-0002644.000	0.0012
JENNIFER BERMAN	YES	18	03-0002644.000	0.0012
LESTER ELLIN	YES	18	03-0002644.000	0.0012
LOTHAR F. GUE	YES	18	03-0002644.000	0.0047
MANUS E. SELLMAN	YES	18	03-0002644.000	0.0012
MURRAY I. RESNICK	YES	18	03-0002644.000	0.0035
PAUL J. MULLIN, ESQ.	YES	18	03-0002644.000	0.0047
ROBERT B. CLARK	YES	18	03-0002644.000	0.0071
ROBERT J. DAVIS	YES	18	03-0002644.000	0.0024
SEYMOUR SUSSMAN	YES	18	03-0002644.000	0.0024
WEB TWO	YES	18	03-0002644.000	0.0237

POTENTIAL MINERAL INTEREST AND WORKING INTEREST OWNERS

NAME	LEASED YES/NO	TRACT NUMBER(S)	TAX MAP PARCEL ID(S)	SURFACE ACRES IN UNIT
NONE				

*SUBJECT TO NON-PARTICIPATION ROYALTY INTEREST
(NPRI)

**NON-PARTICIPATING ROYALTY INTEREST OWNER