



Power Siting  
Board

2024 Annual Report

# Table of contents

Chair's message.....	3
2024 Ohio Power Siting Board (OPSB) members.....	4
About the OPSB.....	5
Siting major utility facilities in Ohio.....	6
Standard application process.....	7
Accelerated application process.....	8
Case code system.....	9
Staff reports issued.....	10
Expenses and receipts.....	11
Financial report	
2024 expenses.....	12
2024 receipts.....	20
Pending generation interconnection requests.....	26
Case status maps.....	27

*The Ohio Power Siting Board's mission is to support sound energy policies that provide for the installation of energy capacity and transmission infrastructure for the benefit of Ohio citizens, promoting the state's economic interests and protecting the environment and land use.*

# Chair's message

June 30, 2025

To whom it may concern,

For your review and consideration, I am pleased to provide this annual report of the Ohio Power Siting Board (OPSB) for 2024, as required by Chapter 4906 of the Ohio Revised Code. The OPSB saw another successful year supporting Ohio's energy capacity and transmission infrastructure.

The OPSB is responsible for approving plans to construct new energy infrastructure in Ohio. Its mission is to support sound energy policies for energy capacity and transmission infrastructure, promote the state's economic interests, and protect the environment and land use for the benefit of Ohio's citizens.

This annual report provides information on 2024 revenues and expenses and the 2024 voting and non-voting members of the Board. Also included is an overview of the statutory process the OPSB follows, and the coding system used to distinguish between various types of certificate applications. The OPSB is funded through fees and obtains no revenue support from Ohio's general revenue fund.

If approved, the OPSB issues a certificate for the construction, operation, and maintenance for the life of the facility. During 2024, a wide range of cases were before the Board, resulting in the certification of new solar generation facilities, electric transmission projects, and natural gas transmission projects.

The OPSB compliance staff had a robust year enforcing our expectations for project condition adherence as well as communicating best practices. In 2024, compliance staff conducted 247 audits and resolved 38 compliance complaints during the construction and operation of approved facilities.

I am pleased to report that citizen participation in the siting process remains high, as evidenced by attendance at local public hearings, informational meetings, and the submission of written comments. Public and local government participation is a vital way for the Board to know the views of the local community.

We look forward to your continued support in meeting the challenges of this changing energy and regulatory world. Please do not hesitate to reach out to me with any questions about this report or the OPSB.

Sincerely,

Jenifer French  
Chair

# OPSB Members

## Voting Board Members

\*For solar and wind projects, two local community members



**Jenifer French**  
Chair  
Public Utilities Commission of Ohio



**Anne Vogel**  
Director  
Ohio Environmental Protection Agency



**Brian Baldridge**  
Director  
Ohio Department of Agriculture



**Lydia Mihalik**  
Director  
Ohio Department of Development



**Bruce T. Vanderhoff,  
M.D.**  
Director  
Ohio Department of Health



**Mary Mertz**  
Director  
Ohio Department of Natural Resources



**Gregory Sloane, P.E.**  
Public Member

## Non-voting Legislative Members



**Senator Bill Reineke**  
Ohio Senate



**Senator Kent Smith**  
Ohio Senate



**Representative Sharon A. Ray**  
Ohio House of Representatives



**Representative Michael J. Skindell**  
Ohio House of Representatives

# About the OPSB

## About the Ohio Power Siting Board

The Ohio Power Siting Board (OPSB or Board) is comprised of up to 13 members. The seven permanent voting members are: the chair of the Public Utilities Commission of Ohio (PUCO); the directors of the Ohio Environmental Protection Agency and the Ohio departments of Agriculture, Development, Health and Natural Resources; and a public member. The public member, who must be an engineer, is appointed by the governor. In addition, two members from the local community vote on solar and wind projects.

The four non-voting members are legislators, two from the Ohio House of Representatives and two from the Ohio Senate. The chair of the PUCO serves as the chair of the OPSB. The OPSB staff coordinate their work with other state and federal agencies with a stake in siting activities.

## Ohio Power Siting Board decisions

The Board can approve, deny, or approve with conditions a project using eight criteria:

1. For electric transmission and gas pipeline facilities, the basis of need
2. Nature of the probable environmental impact
3. Minimum adverse environmental impact
4. Consistency with regional plans to expand the electric power grid
5. Compliance with air and water pollution laws, solid waste disposal laws, and air navigation rules and standards
6. Serves the public interest, convenience, and necessity
7. Impacts on the continued agricultural viability of land in an existing agricultural district; and,
8. Incorporates maximum feasible water conservation practices

# About the OPSB

## Siting major utility facilities in Ohio

Before construction can begin on any major utility facility or economically significant wind farm within the state of Ohio, a certificate of environmental compatibility and public need must be obtained from the OPSB. The Ohio Revised Code defines a major utility facility as:

- an electric generating plant with a capacity of 50 megawatts (MW) or more
- an economically significant wind farm as wind turbines and associated facilities with a single interconnection to the electric grid and designed for, or capable of, operation at an aggregate capacity of five or more MW but less than 50 MW.
- an electric transmission line and associated facilities of 100 kilovolts (kV) or more or
- a gas pipeline that is greater than 500 feet in length, more than nine inches in outside diameter, and designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch (psi).

Facilities under the OPSB's jurisdiction fall into one of three application categories based upon their size, purpose and operating characteristics: certificate application, letter of notification application or construction notice application.

Certificate applications, designated by the BGN (generator) or BTX (transmission) purpose code, are processed by the OPSB using the standard application process. These projects are typically larger facilities and include economically significant wind farms and most other electric generating facilities, as well as most electric transmission lines more than two miles in length and most gas pipelines more than five miles in length.

Letter of notification (BLN) and construction notice (BNR) applications are processed by the OPSB using the accelerated application process. These projects are typically smaller in size and are most often electric transmission lines of two miles or less and gas pipelines of five miles or less.

The developer submits an application to the OPSB for a certificate of environmental compatibility and public need. In its application, the developer must describe the proposed utility facility, its impact on the surrounding area, and how to mitigate those impacts. An application for a transmission facility or pipeline must include the need for the facility.

The standard and accelerated application processes are described on the following pages.

as of 12/31/24

# Application Process

## Standard application process

### ***Pre-application***

Before filing a standard certificate application, the applicant may request a pre-application conference. The conference serves as an opportunity for clarification of the OPSB's rules and regulations, identification of potential problems and notification of possible requests for waivers or departures from the OPSB's rules.

### ***Public informational meeting***

Before any formal filings, the applicant is required to hold two public informational meetings. These meetings provide an opportunity for the applicant to gather public input and concerns to aid in preparing the application. These meetings, along with public notice, also serve to advise affected parties of the upcoming project.

### ***The application***

After holding the public informational meetings, the application for the proposed facility is filed with the OPSB within 90 days. The application must describe the anticipated impacts of the facility on the surrounding area. Applications for electric transmission lines and gas pipelines must also include information on two proposed routes and discuss the need for the facility. While one of the routes is designated "preferred" by the applicant, both routes must be viable. The preferred designation does not indicate any favor or prior approval of the Board.

Within 60 days of application receipt, the OPSB notifies the applicant whether the application complies with the statute and applicable OPSB rules sufficiently to continue the application review. If it does not, the application is in noncompliance until the deficiencies are corrected. When the application is determined to be in compliance, a letter of completeness is served to public officials in the area of the project and delivered to the local public library. Legal notices are published in local newspapers. During this period, interested parties have the opportunity to be recognized as interveners in the case. For solar and wind projects, local government boards have 30 days to select ad hoc board members.

### ***Staff report***

The OPSB staff reviews the application and consults with other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available prior to the start of the hearings. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

### ***Hearings***

Local public and adjudicatory hearings are held by the OPSB. The hearings enable citizens, interest groups and governmental entities to present testimony. An administrative law judge presides over the hearings. A court reporter records all proceedings and testimony. Following the hearings, the Board makes its ruling based on the case record.

### ***Rehearing and appeals***

Once the Board issues its decision, parties may file for rehearing of the decision with the Board. Following the completion of the Board's rehearing process, decisions made by the Board may be appealed to the Supreme Court of Ohio.

as of 12/31/24

# Application Process

## Accelerated application process

Certain types of major utility facilities are subject to accelerated OPSB review. Based on qualifying characteristics, these facility types may be filed with the OPSB as a letter of notification application (case code BLN) or a construction notice application (case code BNR). The rules for accelerated certificate applications are outlined in [OAC Chapter 4906-6](#).

### ***Letter of notification***

The applicant must publish notice of a letter of notification application in local newspapers within seven days of filing and send a letter describing the proposed facility to each affected property owner and tenant. The applicant must also notify local governments in the project area, provide them with a copy of the application and provide a copy to the local library. Hearings are not required, but requests for intervention and formal comments are accepted within 10 days of the publication of notice in the newspaper. Informal written comments are accepted by the OPSB at any time.

Letter of notification applications are automatically approved no later than 90 days after the filing date of the application, unless suspended. An applicant may request that its application be expedited to 28 days. The OPSB reviews the application and consults with and solicits comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

### ***Construction notice***

Construction notice applications are automatically approved no later than 90 days after the filing date of the application, unless suspended, and may be expedited to 21 days. The applicant must notify local governments in the project area, provide them with a copy of the application, and provide a copy to the local library. Hearings typically are not required, but written comments are accepted by the OPSB at any time. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

*as of 12/31/24*

# Case Code System

Cases filed with the OPSB are identified by a four-element coding system. The coding elements: are the year in which the case was filed, the sequence in the filing, the industry code and the purpose code. The industry code indicates the utility type involved in the case and the purpose code indicates the reason for which the case has been brought before the Board. For example, an electric generating facility developer applying for a certificate would be coded as follows:

21-0000-EL-BGN

year-sequence-industry-purpose

## ***Industry codes***

EL electric

GA gas

GE general

## ***Purpose codes***

BGN application for a certificate, generating station

BGA application to amend a certificate, generating station

BSB application for a certificate, substation

BTX application for a certificate, gas or electric transmission line

BTA application to amend a certificate, gas or electric transmission line

BLN letter of notification application

BNR construction notification report

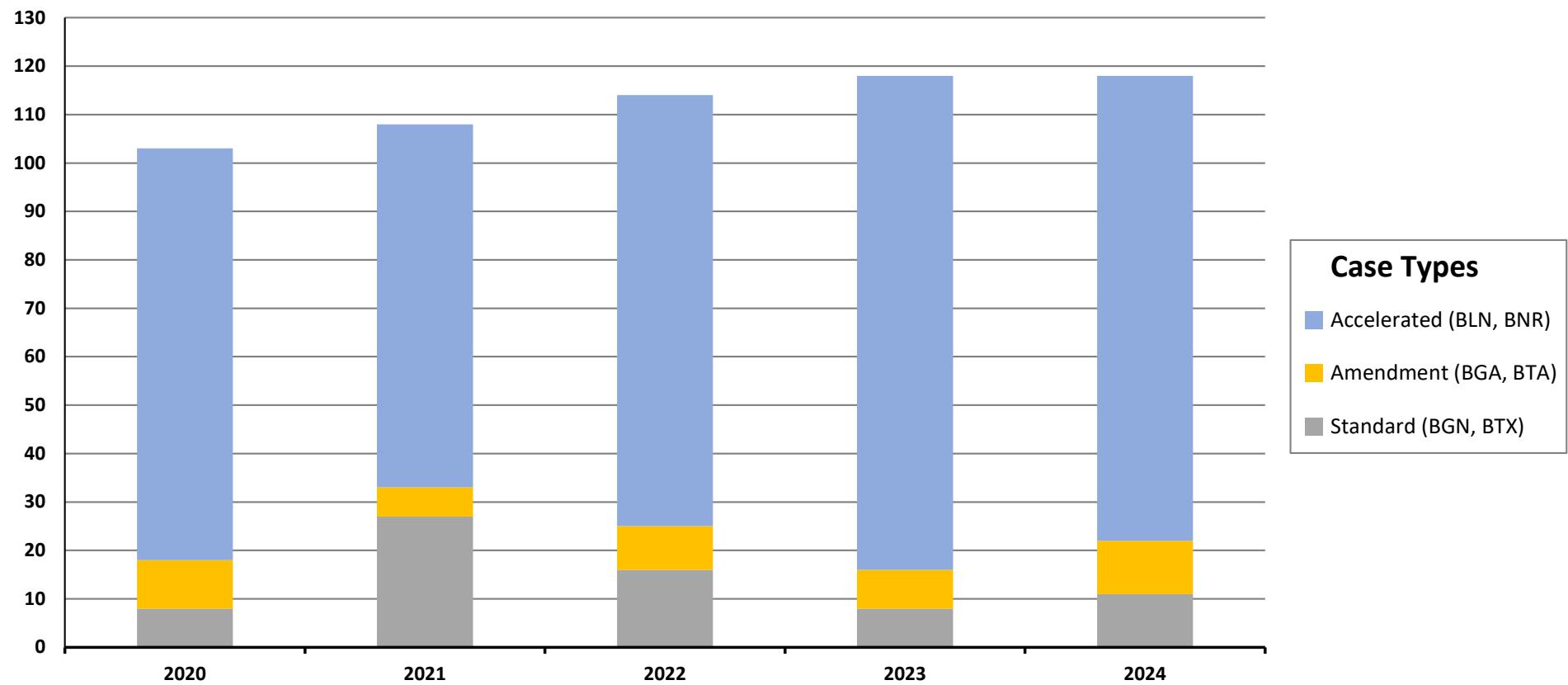
BRO rule promulgation

BIN study or investigation

BJF jurisdictional finding

All OPSB cases and related documents are available online on the [Docketing Information System \(DIS\)](#). DIS allows users to subscribe and receive notifications about specific cases as well as view daily reports and search previous cases.

# Staff Reports Issued



# Expenses and Receipts

The Ohio Administrative Code establishes a framework under which the OPSB charges applicants for the costs of conducting investigations and reviewing applications for major utility facilities. The expenses associated with the OPSB's analysis, processing and monitoring of applications are paid by the applicant in each case.

## ***Standard applications***

At the end of the calendar year in which a certificate is issued, the OPSB conducts a review to determine if the application filing fee was adequate. If the fee was inadequate, the OPSB invoices the applicant for the amount of the shortage and does so annually thereafter until the project is completed. Final reconciliation, including refunds, is done in the calendar year in which the applicant notifies the OPSB that the project has been completed.

## ***Accelerated applications***

The OPSB expenses for the processing of letter of notification and construction notice applications are invoiced to the applicant at cost based upon expenses accrued in each case. An applicant requesting expedited processing of a letter of notification or construction notice must pay a fee of \$2,000 due at the time of the filing.

Please refer to the 2024 Expenses and the 2024 Receipts sections of this report for a detailed accounting of the OPSB expenditures and fees collected.

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	23-0796-EL-BGN	Frasier Solar	\$ 54,909.27
Generating facility application	23-0931-EL-BGN	Stark Solar	\$ 35,488.29
Generating facility application	23-0045-EL-BGN	Clear Mountain Energy Center	\$ 32,318.12
Generating facility application	23-0930-EL-BGN	Richwood Solar	\$ 30,758.60
Generating facility application	22-0988-EL-BGN	Chestnut Solar Project	\$ 28,735.81
Generating facility application	24-0495-EL-BGN	Eastern Cottontail Solar	\$ 28,668.17
Generating facility application	23-0146-EL-BGN	Scioto Ridge Solar	\$ 20,215.97
Generating facility application	18-1546-EL-BGN	Nestlewood Solar Facility	\$ 17,824.02
Generating facility application	23-0713-EL-BGN	Mink Solar Project	\$ 17,311.79
Electric transmission application	23-0648-EL-BTX	Philo Newcomerstown 138 kV Transmission Line Project (East New Concord Switch - Norfield Switch)	\$ 16,957.14
Generating facility application	20-1362-EL-BGN	Clearview Solar I	\$ 15,852.93
Electric transmission application	22-0627-EL-BTX	West Manchester-Blazer-Hodgin 138kV T-Line Project	\$ 15,274.63
Generating facility application	20-1762-EL-BGN	Sycamore Creek Solar	\$ 15,097.33
Generating facility application	24-0801-EL-BGN	Grange Solar Grazing Center	\$ 13,608.28
Generating facility application	21-0036-EL-BGN	Marion County Solar	\$ 12,974.32
Amendment application	24-0653-EL-BGA	Arche Energy Project Amendment	\$ 12,629.11
Generating facility application	19-1823-EL-BGN	Big Plain Solar	\$ 12,603.32
Amendment application	24-0845-EL-BGA	Emerson Creek Wind Farm, Amendment II	\$ 12,439.32
Generating facility application	18-1334-EL-BGN	Hecate Energy Highland Solar Farm	\$ 12,007.92
Generating facility application	23-0145-EL-BGN	Prairie Flyer Energy Storage	\$ 10,617.83
Accelerated letter of notification	24-0830-EL-BLN	South Point-Portsmouth 138 kV (Millbrook Park-South Point) Rebuild Project	\$ 9,748.94
Generating facility application	20-1288-EL-BGN	New Market Solar	\$ 9,660.01
Generating facility application	20-0417-EL-BGN	Grover Hill Wind Farm	\$ 9,115.19
Generating facility application	20-1814-EL-BGN	Dodson Creek Solar	\$ 7,789.95
Accelerated letter of notification	24-0014-EL-BLN	Vassell-Green Chapel 345 kV Transmission Line Project	\$ 7,681.98
Generating facility application	19-1881-EL-BGN	Madison Fields Solar Farm	\$ 7,179.94
Generating facility application	20-1380-EL-BGN	Ross County Solar	\$ 7,066.95
Amendment application	24-0096-EL-BGA	Grover Hill Wind Farm Amendment II	\$ 6,963.49
Generating facility application	19-1880-EL-BGN	Atlanta Farms Solar	\$ 6,619.42
Generating facility application	20-1529-EL-BGN	Wheatsborough Solar	\$ 6,229.02

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	24-0037-EL-BLN	Tallmadge Substation Expansion Project	\$ 6,000.94
Generating facility application	20-1678-EL-BGN	Hardin Solar Energy III	\$ 5,905.39
Electric transmission application	23-0373-EL-BTX	South Branch Solar 138 kV Generation Tie	\$ 5,866.50
Generating facility application	20-1677-EL-BGN	Cadence Solar Energy Center	\$ 5,685.37
Generating facility application	24-0928-EL-BGN	Ritter Station Solar Project	\$ 5,511.38
Generating facility application	20-1084-EL-BGN	Powell Creek Solar	\$ 5,503.42
Accelerated letter of notification	24-0076-EL-BLN	Fostoria-East Lima 138 kV Transmission Line Rebuild Project	\$ 5,435.22
Accelerated construction notice	24-0334-EL-BNR	Lammer-Powell Creek Solar 138 kV Transmission Line and East Leipsic-Richland 138 kV Cut-in Project	\$ 5,419.18
Accelerated letter of notification	24-0689-EL-BLN	West Lancaster-South Baltimore-West Millersport 138 kV T-Line Rebuild Project	\$ 5,202.76
Accelerated letter of notification	24-0586-EL-BLN	Red Run Station, Howard-Fostoria 138 kV Cut-in, and Red Run-Sycamore Creek Solar 138 kV T-Line	\$ 5,146.40
Amendment application	24-0484-EL-BTA	Althea-Sweetgum 138 kV Transmission Line Project Amendment	\$ 5,134.73
Electric transmission application	22-0248-EL-BTX	Dowling-Fulton 345 kV Tap to Melbourne Substation	\$ 4,896.42
Generating facility application	20-0979-EL-BGN	Arche Energy Project	\$ 4,815.43
Generating facility application	20-0931-EL-BGN	Fox Squirrel Solar Project	\$ 4,570.10
Accelerated letter of notification	23-1013-EL-BLN	Knox-Nottingham 138 kV Transmission Line Rebuild Project - New Stacy BUC to Nottingham Sub Segment	\$ 4,519.28
Accelerated construction notice	24-0599-EL-BNR	Miami Fort to Hebron Transmission Line Rebuild	\$ 4,292.77
Accelerated construction notice	24-0638-GA-BNR	425 Nexus Interconnect Pipeline Project	\$ 4,036.05
Generating facility application	18-1024-EL-BGN	Willowbrook Solar Farm	\$ 3,947.11
Generating facility application	21-1090-EL-BGN	Circleville Solar	\$ 3,844.24
Amendment application	24-0813-GA-BTA	Butler County Phase II Natural Gas Pipeline, Amendment I	\$ 3,753.42
Generating facility application	21-1231-EL-BGN	Fountain Point Solar	\$ 3,677.54
Accelerated letter of notification	24-0850-EL-BLN	Hayden-Hyatt 345 kV Adjustment Project	\$ 3,666.11
Accelerated letter of notification	24-0077-EL-BLN	Fostoria-East Lima 138 kV Transmission Line Rebuild Project (North Woodcock-New Liberty)	\$ 3,622.60
Generating facility application	20-1405-EL-BGN	AEUG Union Solar	\$ 3,533.90
Generating facility application	24-0881-EL-BGN	Carnation Solar Project	\$ 3,507.88
Amendment application	24-0794-EL-BTA	Vigo-Pine Ridge Switch 138 kV Transmission Line Project, Amendment III	\$ 3,471.86
Accelerated letter of notification	24-0509-EL-BLN	Bixby-Marion Road 138 kV Transmission Line Relocation Project	\$ 3,388.74
Amendment application	24-0860-EL-BTA	Pine Ridge Switch-Heppner 138 kV Transmission Line Project, Amendment III	\$ 3,378.17
Accelerated letter of notification	23-0953-EL-BLN	American Transmission Systems, Incorporated, Angola-Eber-Vulcan 138 kV Transmission Line Rebuild	\$ 3,334.13
Accelerated construction notice	24-0668-EL-BNR	Galion-Roberts South 138 kV Transmission Line	\$ 3,205.03

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notice	24-2381-EL-BNR	Brookside-Henrietta 138 kV Transmission Line Switch Replacement Project	\$ 3,200.35
Accelerated construction notice	24-0796-EL-BNR	Ohio Power Company - Hillsboro-Millbrook Park 138 kV Transmission Line Cut-In (South Lucasville)	\$ 3,130.74
Accelerated construction notice	24-0948-EL-BNR	Fields Ertel, McCauly, and Conrey Roads Transmission Pole Relocation and Replacements	\$ 3,093.85
Amendment application	23-1135-EL-BTA	Grover Hill Wind Amendment I	\$ 3,081.83
Accelerated letter of notification	24-0791-EL-BLN	Vassell-Green Chapel 345 kV Transmission Line Adjustment Project	\$ 3,045.63
Accelerated letter of notification	24-0887-EL-BLN	Grover Hill Wind, Substation Modification	\$ 2,967.91
Accelerated letter of notification	24-0118-EL-BLN	Vassell-Curleys 345 kV Transmission Line Project	\$ 2,965.46
Accelerated letter of notification	24-0243-EL-BLN	Darrow-Hudson East 138 kV Structure Replacement	\$ 2,961.84
Accelerated letter of notification	24-2383-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Reconductor Project	\$ 2,864.27
Accelerated letter of notification	24-0529-GA-BLN	Round Bottom Road Phase 2	\$ 2,859.98
Accelerated letter of notification	23-0888-GA-BLN	Central Columbus NCHP	\$ 2,731.33
Accelerated construction notice	24-0103-GA-BNR	PIR 3278 Harmont & Mahoning	\$ 2,712.39
Generating facility application	21-1061-EL-BGN	Flint Grid	\$ 2,685.86
Generating facility application	20-0972-EL-BGN	Yellowbud Solar	\$ 2,627.89
Accelerated construction notice	24-2384-EL-BNR	Sifford-Ruble 2A 138 kV Transmission Tie-Lines Project	\$ 2,563.90
Generating facility application	20-1757-EL-BGN	Union Ridge Solar	\$ 2,560.25
Accelerated construction notice	23-1133-EL-BNR	Anguin 138 kV Extension No. 5 Transmission Line Project	\$ 2,539.71
Accelerated letter of notification	24-0732-EL-BLN	Astor-East Broad 138 kV Transmission Line Rebuild Project	\$ 2,492.55
Accelerated construction notice	24-0079-EL-BNR	Chamberlain-West Akron 138 kV Transmission Line Switch Replacement Project	\$ 2,489.01
Accelerated construction notice	24-0440-EL-BNR	Hanna-Highland 345 kV Transmission Line Loop to Trumbull Substation	\$ 2,480.28
Accelerated construction notice	24-0875-GA-BNR	Line A000b I-275 at Hauck Road Replacement Project	\$ 2,471.66
Accelerated construction notice	24-0090-GA-BNR	Sawmill Road Relocation Project	\$ 2,447.88
Accelerated construction notice	24-0292-GA-BNR	Project Hulk HP L#3473	\$ 2,340.97
Accelerated construction notice	24-0433-EL-BNR	South Coshocton-Wooster 138 kV Transmission Line Rebuild Project Phase 1	\$ 2,336.03
Accelerated letter of notification	24-0646-EL-BLN	Knox-Nottingham 138 kV T-Line Rebuild Project - Kilgore (Polo Road)	\$ 2,312.36
Accelerated construction notice	24-0947-EL-BNR	Haviland-Grover Hill 138 kV Transmission Line Project	\$ 2,297.67
Accelerated letter of notification	23-1045-EL-BLN	Conesville-Corridor 345 kV Transmission Line Adjustment Project (Bermuda and Curley Stations)	\$ 2,286.25
Accelerated construction notice	24-0145-GA-BNR	Byrne & Stengel Project	\$ 2,243.17
Accelerated construction notice	24-0229-EL-BNR	Delta-Wauseon 138 kV Switch Replacement	\$ 2,221.34

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	22-0549-EL-BGN	Oak Run Solar Project	\$ 2,182.06
Accelerated construction notice	24-0283-EL-BNR	Fostoria Central-Lallendorf 345 kV Transmission Line Structure Replacement Project	\$ 2,167.25
Accelerated construction notice	23-1053-EL-BNR	Mount Perry 138 kV Extension Project	\$ 2,142.94
Accelerated letter of notification	24-0215-EL-BLN	Transmission Pole Relocation at Aicholtz Substation Project	\$ 2,136.82
Accelerated construction notice	24-0547-EL-BNR	Innovation-Brie 138 kV Transmission Line Project	\$ 2,086.87
Accelerated letter of notification	24-0936-EL-BLN	Celtic 345 kV Extension Project	\$ 2,055.34
Accelerated construction notice	24-0821-GA-BNR	Project TPL14 - NCGT 425 (2024)	\$ 2,035.63
Accelerated construction notice	24-0166-GA-BNR	PIR 2788 Apple Creek	\$ 2,019.56
Accelerated construction notice	24-0439-EL-BNR	Beatty-Bixby 345 kV Cut-In Project	\$ 2,019.40
Accelerated letter of notification	24-0792-EL-BLN	Vassell-Curleys 345 kV Transmission Line Adjustment Project	\$ 2,018.61
Accelerated construction notice	24-0302-EL-BNR	Longview-Nottingham 138 kV Transmission Line Switch Replacement Project	\$ 1,999.93
Accelerated construction notice	24-0434-GA-BNR	PIR 2399 Peach Tree Lane & State Route 703	\$ 1,962.94
Generating facility application	19-1641-EL-BGN	The Ohio State University CHP Facility	\$ 1,952.75
Generating facility application	17-0773-EL-BGN	Hardin Solar Energy	\$ 1,945.52
Electric transmission application	22-0940-EL-BTX	Lott 138 kV Transmission Line Project	\$ 1,920.77
Generating facility application	22-0151-EL-BGN	Blossom Solar	\$ 1,916.00
Accelerated letter of notification	24-0630-EL-BLN	Adjustments to the Hayden-Roberts 345 kV Cut-in (Beacon Station) Project	\$ 1,875.02
Accelerated construction notice	24-0066-EL-BNR	Jerome-Rohan 138 kV Tie Lines Project	\$ 1,825.31
Accelerated construction notice	24-0548-EL-BNR	Hartman Farms 138 kV Extension No. 3 & No. 4 Transmission Line Project	\$ 1,809.83
Accelerated construction notice	24-0688-EL-BNR	Philo-Crooksville and Philo-Rutland 138 kV Structure Addition Project	\$ 1,791.22
Accelerated letter of notification	24-1043-EL-BLN	Vassell-Green Chapel 345 kV Transmission Line Adjustments #2 Project	\$ 1,785.08
Accelerated construction notice	24-0935-EL-BNR	Sadiq Switch-East Wheelersburg 138 kV Transmission Line Rebuild Project	\$ 1,778.21
Accelerated letter of notification	24-0175-EL-BLN	Cyrus 345 kV Extension Project	\$ 1,761.39
Accelerated letter of notification	24-0005-EL-BLN	Macy 138 kV Station and Extension Project	\$ 1,747.48
Accelerated construction notice	24-0809-EL-BNR	East Springfield-North Titus 138 kV Tap to Benjamin Substation	\$ 1,718.25
Generating facility application	18-1360-EL-BGN	Hardin Solar Energy II	\$ 1,694.71
Electric transmission application	24-0603-EL-BTX	Youngstown 138 kV Reinforcement Project	\$ 1,669.44
Accelerated construction notice	24-0512-EL-BNR	Tidd-Sunnyside 138 kV Transmission Line Adjustment Project	\$ 1,641.19
Generating facility application	16-2443-EL-BGN	Guernsey Power Station	\$ 1,618.07
Accelerated construction notice	24-0173-EL-BNR	Newcomerstown-South Coshocton 138 kV Transmission Line Structure Adjustment Project	\$ 1,604.36

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notice	23-1021-EL-BNR	West Van Wert-Delphos Center 138 kV Line Adjustment Project	\$ 1,597.06
Accelerated letter of notification	23-0985-EL-BLN	Elk Extension North 138 kV Line Adjustment Project	\$ 1,583.38
Accelerated construction notice	23-0986-EL-BNR	Elk-Vinton 138 kV Extension Project	\$ 1,566.72
Accelerated construction notice	24-0670-EL-BNR	Horizon 138 kV Transmission Line Extension Project	\$ 1,554.73
Accelerated letter of notification	24-0707-EL-BLN	Rocky Ford Substation Project	\$ 1,548.90
Accelerated letter of notification	23-1044-EL-BLN	Waverly-Lick 138 kV Transmission Line Relocation	\$ 1,542.57
Accelerated letter of notification	24-0115-EL-BLN	Kileville-Jerome 138 kV Transmission Line Adjustment Project	\$ 1,531.16
Accelerated letter of notification	23-1098-EL-BLN	Celtic 345 kV Station Project	\$ 1,530.45
Accelerated construction notice	24-0034-EL-BNR	Beatty-Canal Street 138 kV (Beatty Road-White Road) Pole Installation Project	\$ 1,525.24
Accelerated construction notice	24-0946-EL-BNR	Haviland-North Delphos 138 kV Transmission Line Adjustment Project	\$ 1,518.46
Generating facility application	17-1152-EL-BGN	Hillcrest Solar Farm	\$ 1,476.76
Accelerated construction notice	24-0091-EL-BNR	Corridor-Morse 138 kV Pole Installation Project	\$ 1,450.76
Accelerated letter of notification	24-0640-EL-BLN	Grover Hill Wind Transmission Facility Adjustment	\$ 1,435.71
Accelerated construction notice	24-0441-EL-BNR	Macy Extension 138 kV Adjustment and Macy-Justice 138 kV Tie Lines #1 and #2 Project	\$ 1,350.50
Accelerated construction notice	24-0706-EL-BNR	Ebersole-Fostoria Central #2 138 kV Cut-In and Rocky Ford-Border Basin 138 kV Tie Line Project	\$ 1,342.73
Accelerated construction notice	24-0131-EL-BNR	Morse - Clinton 138 kV Pole Installation Project	\$ 1,304.95
Electric transmission application	24-0978-EL-BTX	Elliott-Lee 138 kV Transmission Line Rebuild Project	\$ 1,303.66
Accelerated letter of notification	24-1126-GA-BLN	Agler Road NCHP System Pipeline Project	\$ 1,282.80
Accelerated construction notice	23-1054-EL-BNR	Mount Perry 138 kV Switch Project	\$ 1,267.83
Accelerated letter of notification	24-0669-EL-BLN	Galion-Roberts 138 kV Transmission Lines Rebuild Project	\$ 1,231.30
Accelerated construction notice	23-0099-EL-BNR	Marysville-Cadence Solar 345 kV Transmission Line	\$ 1,213.35
Accelerated construction notice	24-0711-EL-BNR	West Mount Vernon-North Waldo 138kV Transmission Line Relocation Project	\$ 1,135.02
Accelerated construction notice	24-0152-EL-BNR	Brie - Voltron 138 kV Transmission Line Project	\$ 1,123.97
Generating facility application	20-1760-EL-BGN	Juliet Solar Project	\$ 1,122.36
Amendment application	23-0650-EL-BTA	Emerson Creek Wind, Amendment I	\$ 1,118.14
Amendment application	24-0252-EL-BGA	Clearview Solar, Amendment I	\$ 1,096.51
Accelerated construction notice	23-0951-EL-BNR	Sammis-South Canton 345 kV Structure Replacement Project	\$ 1,091.68
Accelerated construction notice	24-0945-EL-BNR	Sadiq Switch-Texas Eastern 138 kV Transmission Line Project	\$ 1,076.20
Accelerated construction notice	24-0827-GA-BNR	Central Columbus NCHP, Adjustment 2	\$ 1,051.21
Accelerated letter of notification	24-0667-GA-BLN	West Central NCHP Pipeline Project	\$ 1,045.29

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	24-0097-EL-BLN	Adjustments to the Huntley 138 kV Extension Cut-in, Scherers Switch, and Scherers Switch-Alexander 1	\$ 1,039.44
Accelerated letter of notification	23-1050-EL-BLN	Hayden-Roberts 345 kV Cut-in (Beacon Station) and Beacon-Darby 345 kV Tie Lines Project	\$ 1,039.27
Generating facility application	21-0868-EL-BGN	Scioto Farms Solar Project	\$ 1,021.69
Electric transmission application	18-1335-EL-BTX	Wood County 138 kV Reinforcement Project	\$ 980.00
Accelerated letter of notification	23-0909-EL-BLN	Camp Washington Transmission Line Relocation Project	\$ 963.19
Accelerated construction notice	24-1036-EL-BNR	Beacon-Darby 345 kV Tie Lines Adjustment Project	\$ 954.67
Accelerated letter of notification	24-0044-EL-BLN	Lynchburg 345 kV Substation Project	\$ 952.91
Accelerated construction notice	24-2382-GA-BNR	Central Columbus NCHP Adjustment 1	\$ 939.63
Accelerated construction notice	24-0967-EL-BNR	Chrysler-Dowling 138 kV Transmission Line Switch Replacement	\$ 929.06
Accelerated construction notice	24-0990-EL-BNR	Cloverdale 138 kV Interconnection	\$ 829.16
Accelerated construction notice	24-0797-EL-BNR	Badger-Gondor 138 kV Transmission Tie-Lines Project	\$ 814.55
Accelerated construction notice	24-1052-EL-BNR	Angelina Solar I, LLC 138 kV Gen-Tie Project	\$ 800.88
Generating facility application	21-0764-EL-BGN	Kensington Solar Project	\$ 770.22
Generating facility application	20-1612-EL-BGN	Mark Center Solar Project	\$ 759.12
Accelerated construction notice	24-0510-EL-BNR	Bixby-Buckeye Steel 138 kV Structure Replacement Project	\$ 739.18
Accelerated construction notice	23-0952-EL-BNR	London-Tangy 138 kV Transmission Line Tap Project	\$ 728.43
Accelerated construction notice	23-0965-EL-BNR	Lemoyne-Midway 138 kV Transmission Line Structure Addition Project	\$ 689.74
Accelerated letter of notification	23-1087-GA-BLN	Groveport Betterment Project	\$ 684.64
Generating facility application	21-0270-EL-BGN	Nottingham Solar	\$ 650.82
Accelerated construction notice	24-0988-EL-BNR	Franklin and Carlisle Pole Replacements Project	\$ 643.41
Accelerated construction notice	24-1089-GA-BNR	PIR 2372 Top-O-Hill Drive	\$ 598.65
Accelerated construction notice	24-0082-EL-BNR	Melmore-Tiffin Center 138 kV Transmission Line Replacement Project	\$ 586.78
Amendment application	23-0844-EL-BTA	Wood County 138 kV Reinforcement Project, Amendment I	\$ 511.83
Accelerated letter of notification	23-0067-EL-BLN	Fayette Substation and 138 kV Extension Project	\$ 491.29
Accelerated letter of notification	23-1009-EL-BLN	Kileville-Jerome 138 kV Transmission Line Project	\$ 485.61
Accelerated letter of notification	24-1100-GA-BLN	PIR 2383 - Wade and Ridge	\$ 479.77
Accelerated letter of notification	19-0803-EL-BLN	Kirby-Roberts 138 kV Loop to Crissinger Substation	\$ 475.75
Generating facility application	09-0277-EL-BGN	Hog Creek Wind Farm I	\$ 445.67
Accelerated construction notice	24-0872-GA-BNR	Central Columbus NCHP, Adjustment 3	\$ 442.62
Amendment application	24-1124-EL-BGA	Flint Grid Amendment I	\$ 424.57

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Electric transmission application	22-0550-EL-BTX	Oak Run Solar Project- Transmission Line	\$ 415.81
Accelerated letter of notification	23-0583-EL-BLN	Spickard Station and Hillsboro-Clinton 138 kV Cut-in Project	\$ 400.94
Generating facility application	21-0277-EL-BGN	Border Basin I	\$ 397.21
Electric transmission application	22-0857-EL-BTX	Althea-Sweetgum 138 kV Transmission Line Project	\$ 381.78
Accelerated construction notice	20-1600-EL-BNR	Defiance SW (Richland) 138 kV Switch Replacement	\$ 380.60
Amendment application	23-0492-EL-BTA	Second Amendment to the Pine Ridge-Heppner 138 kV Transmission Line	\$ 363.94
Accelerated construction notice	24-0905-EL-BNR	Levis Park-Midway 138 kV Transmission Line Switch Replacement Project	\$ 349.65
Accelerated construction notice	23-0961-EL-BNR	Conesville-Corridor 345 kV Cut-in and Innovation-Mordor 138 kV Tie Lines #1 & #2 Project	\$ 323.53
Generating facility application	21-0004-EL-BGN	Tymochtee Solar	\$ 318.66
Accelerated construction notice	20-1436-EL-BNR	Defiance SW (Richland) 138 kV Relocation	\$ 304.48
Amendment application	24-1029-EL-BGA	Juliet Energy Project, Amendment I	\$ 296.96
Generating facility application	16-2444-EL-BGN	Trumbull Energy Center	\$ 286.04
Electric transmission application	23-0890-EL-BTX	West Watertown - Watertown 138 kV Transmission Line Project	\$ 270.14
Accelerated construction notice	23-0584-EL-BNR	Spickard-Dodson Creek Solar 138 kV Generation Tie Line Project	\$ 259.02
Accelerated letter of notification	22-1145-GA-BLN	Ford Street Pipeline Project	\$ 246.60
Accelerated construction notice	23-0970-EL-BNR	Kileville-Shire No. 3 and No. 4 138 kV Tie Lines Project	\$ 229.21
Accelerated construction notice	23-0937-EL-BNR	Anguin 138 kV Extension No. 1 (Phase 2) Transmission Line Project	\$ 214.11
Generating facility application	18-1607-EL-BGN	Emerson Creek Wind Farm	\$ 199.80
Accelerated construction notice	19-0798-EL-BNR	West Millersport Station Expansion Project	\$ 196.29
Accelerated construction notice	20-1551-EL-BNR	Clark-East Springfield 138 kV Switch Replacement	\$ 190.30
Generating facility application	21-0293-EL-BGN	Cepheus Energy Project	\$ 189.48
Accelerated construction notice	23-0012-EL-BNR	Flatlick 765 kV Station Expansion Project	\$ 183.59
Accelerated letter of notification	23-0073-EL-BLN	Ashland to Oakley 138 kV Underground Relocation Project	\$ 181.32
Accelerated letter of notification	23-0531-EL-BLN	Jerome 138 kV Station Project	\$ 177.00
Generating facility application	18-1579-EL-BGN	Angelina Solar Facility	\$ 174.82
Generating facility application	18-1578-EL-BGN	Alamo Solar Farm	\$ 147.87
Accelerated construction notice	23-0920-EL-BNR	Three Creeks 138 kV Switch Bypass Pole Project	\$ 147.47
Accelerated letter of notification	23-0040-EL-BLN	Shannon-Astor 138 kV Transmission Line Project	\$ 136.46
Generating facility application	20-1680-EL-BGN	Yellow Wood Solar Energy	\$ 130.17
Generating facility application	20-1679-EL-BGN	Pleasant Prairie Solar Energy	\$ 129.51

# 2024 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	21-0768-EL-BGN	Dixon Run Solar	\$ 125.42
Generating facility application	15-1716-EL-BGN	South Field Natural Gas Generation Project	\$ 124.90
Generating facility application	22-0094-EL-BGN	Springwater Solar	\$ 116.06
Generating facility application	21-0164-EL-BGN	Harvey Solar I	\$ 104.92
Accelerated letter of notification	22-0122-EL-BLN	Pleasant Prairie Solar Energy Transmission Line	\$ 100.16
Gas transmission application	22-1072-GA-BTX	Butler County Phase II Natural Gas Pipeline	\$ 95.41
Generating facility application	21-0823-EL-BGN	Wild Grain Solar	\$ 91.65
Accelerated construction notice	23-0188-EL-BNR	F7284 138 kV Adjustment at Kleeman Substation Project	\$ 86.34
Accelerated construction notice	23-0203-EL-BNR	Longview-Ontario 138 kV Transmission Line Switch Replacement Project	\$ 86.34
Accelerated construction notice	23-0483-EL-BNR	Highland-Magellan No. 1 138 kV Structure Relocation Project	\$ 86.34
Gas transmission application	20-1236-GA-BTX	Northern Columbus Loop-Phase VII	\$ 86.34
Accelerated letter of notification	23-0757-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 83.59
Accelerated construction notice	23-0795-EL-BNR	Cosgray-Rivendell No. 1 and No. 2 345 kV Tie Lines Project	\$ 68.29
Amendment application	21-0269-EL-BTA	Vigo-Pine Ridge Switch Amendment II	\$ 55.08
Generating facility application	21-0041-EL-BGN	Palomino Solar	\$ 54.87
Accelerated letter of notification	23-0260-EL-BLN	Kiser Substation Interconnection Project- AES Ohio	\$ 54.40
Generating facility application	21-0669-EL-BGN	South Branch Solar	\$ 47.57
Accelerated letter of notification	23-0528-EL-BLN	Hayden-Roberts 345 kV Transmission Line Cut-ins to Cosgray Station (Adjustments) Project	\$ 36.72
Accelerated letter of notification	22-0833-EL-BLN	Franklin Substation and 138 kV Extension (AES Ohio)	\$ 36.72
Accelerated letter of notification	23-0688-EL-BLN	Green Chapel Extension 138 kV Transmission Line Project	\$ 36.72
Generating facility application	17-0774-EL-BGN	Vinton Solar Energy	\$ 26.23

Case type	Expenditure totals
Accelerated construction notice	\$ 118,097.60
Accelerated letter of notification	\$ 119,448.48
Amendment application	\$ 54,718.96
Electric transmission application	\$ 49,936.29
Gas transmission application	\$ 181.75
Generating facility application	\$ 491,249.14
<b>Grand total</b>	<b>\$ 833,632.22</b>

# 2024 Revenues

Case type	Case number	Project name	Revenue
Generating facility application	24-0801-EL-BGN	Grange Solar Grazing Center	\$160,000.00
Generating facility application	23-0930-EL-BGN	Richwood Solar	\$150,000.00
Generating facility application	24-0495-EL-BGN	Eastern Cottontail Solar	\$120,000.00
Generating facility application	23-0045-EL-BGN	Clear Mountain Energy Center	\$ 76,100.00
Generating facility application	23-0931-EL-BGN	Stark Solar	\$ 75,000.00
Electric transmission application	23-0648-EL-BTX	Philo Newcomerstown 138 kV Transmission Line Project (East New Concord Switch - Norfield Switch)	\$ 65,000.00
Electric transmission application	22-0627-EL-BTX	West Manchester-Blazer-Hodgin 138 kV T-Line Project	\$ 65,000.00
Amendment application	21-1055-EL-BGA	Emerson Creek Wind Farm, Amendment I	\$ 17,557.14
Generating facility application	24-0881-EL-BGN	Carnation Solar Project	\$ 10,000.00
Electric transmission application	24-0929-EL-BTX	Ritter Station Solar Transmission Line Project	\$ 10,000.00
Generating facility application	24-0928-EL-BGN	Ritter Station Solar Project	\$ 10,000.00
Accelerated letter of notification	23-0066-EL-BLN	Madison to Fayette 345 kV Transmission Line Project (AES Ohio)	\$ 9,054.45
Amendment application	23-0650-EL-BTA	Emerson Creek Wind, Amendment I	\$ 6,173.46
Accelerated letter of notification	23-1013-EL-BLN	Knox-Nottingham 138 kV Transmission Line Rebuild Project - New Stacy BUC to Nottingham Sub Segment	\$ 6,117.24
Accelerated letter of notification	24-0037-EL-BLN	Talmadge Substation Expansion Project	\$ 6,000.91
Amendment application	23-0844-EL-BTA	Wood County 138 kV Reinforcement Project, Amendment I	\$ 5,662.58
Accelerated letter of notification	22-0947-EL-BLN	Creekside 138 kV Transmission Line Project (AES Ohio)	\$ 5,077.53
Accelerated construction notice	24-0103-GA-BNR	PIR 3278 Harmont & Mahoning	\$ 4,712.39
Accelerated letter of notification	23-0104-EL-BLN	Blossom Solar 138 kV Gen-Tie	\$ 4,547.39
Amendment application	22-1175-EL-BGA	Trumbull Energy Center, Amendment II	\$ 4,508.30
Accelerated construction notice	24-0292-GA-BNR	Project Hulk HP L#3473	\$ 4,340.98
Accelerated letter of notification	23-0953-EL-BLN	American Transmission Systems, Incorporated, Angola-Eber-Vulcan 138 kV Transmission Line Rebuild	\$ 4,110.02
Accelerated construction notice	24-0166-GA-BNR	PIR 2788 Apple Creek	\$ 4,019.54
Accelerated letter of notification	23-0757-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 3,748.38
Accelerated letter of notification	24-0243-EL-BLN	Darrow-Hudson East 138 kV Structure Replacement	\$ 3,396.67
Accelerated letter of notification	23-1045-EL-BLN	Conesville-Corridor 345 kV Transmission Line Adjustment Project (Bermuda and Curley Stations)	\$ 3,391.87
Accelerated letter of notification	23-0260-EL-BLN	Kiser Substation Interconnection Project- AES Ohio	\$ 3,073.84
Amendment application	24-0653-EL-BGA	Arche Energy Project Amendment	\$ 3,000.00
Amendment application	24-0794-EL-BTA	Vigo-Pine Ridge Switch 138 kV Transmission Line Project, Amendment III	\$ 3,000.00
Amendment application	24-0845-EL-BGA	Emerson Creek Wind Farm, Amendment II	\$ 3,000.00

# 2024 Revenues

Case type	Case number	Project name	Revenue
Amendment application	24-0860-EL-BTA	Pine Ridge Switch-Heppner 138 kV Transmission Line Project, Amendment III	\$ 3,000.00
Amendment application	24-1029-EL-BGA	Juliet Energy Project, Amendment I	\$ 3,000.00
Accelerated letter of notification	23-0909-EL-BLN	Camp Washington Transmission Line Relocation Project	\$ 2,963.20
Accelerated construction notice	24-2382-GA-BNR	Central Columbus NCHP Adjustment 1	\$ 2,939.64
Accelerated letter of notification	23-0855-EL-BLN	Madison to Fayette 345 kV Transmission Line Adjustment Project (South Section)	\$ 2,613.53
Accelerated letter of notification	22-0946-EL-BLN	Airport-Union 138 kV Transmission Line Project (AES Ohio)	\$ 2,574.57
Accelerated letter of notification	22-1079-EL-BLN	Madison 345 kV Substation Project (AES Ohio)	\$ 2,493.20
Accelerated letter of notification	22-0834-EL-BLN	Amsterdam Substation Expansion (AES Ohio)	\$ 2,297.48
Accelerated letter of notification	23-0583-EL-BLN	Spickard Station and Hillsboro-Clinton 138 kV Cut-in Project	\$ 2,289.81
Accelerated construction notice	24-0145-GA-BNR	Byrne & Stengel Project	\$ 2,243.18
Accelerated construction notice	23-0965-EL-BNR	Lemoyne-Midway 138 kV Transmission Line Structure Addition Project	\$ 2,231.17
Accelerated letter of notification	24-0014-EL-BLN	Vassell-Green Chapel 345 kV Transmission Line Project	\$ 2,198.95
Amendment application	23-1135-EL-BTA	Grover Hill Wind Amendment I	\$ 2,149.65
Accelerated letter of notification	22-0697-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 2,125.76
Accelerated construction notice	22-0835-EL-BNR	Sidney Substation Expansion (AES Ohio)	\$ 2,042.44
Accelerated construction notice	23-0829-EL-BNR	Broadview-Tangy 138 kV Transmission Line Switch Replacement Project	\$ 2,040.09
Accelerated construction notice	23-0872-EL-BNR	Sammis Star 345 kV T-Line and Sammis Wellsville 345 kV T-Line Structure	\$ 2,011.68
Accelerated letter of notification	24-0005-EL-BLN	Macy 138 kV Station and Extension Project	\$ 2,000.00
Accelerated construction notice	24-0034-EL-BNR	Beatty-Canal Street 138 kV (Beatty Road-White Road) Pole Installation Project	\$ 2,000.00
Accelerated construction notice	24-0091-EL-BNR	Corridor-Morse 138 kV Pole Installation Project	\$ 2,000.00
Accelerated construction notice	24-0131-EL-BNR	Morse - Clinton 138 kV Pole Installation Project	\$ 2,000.00
Accelerated letter of notification	24-0097-EL-BLN	Adjustments to the Huntley 138 kV Extension Cut-in, Scherers Switch, and Scherers Switch-Alexander 1	\$ 2,000.00
Accelerated letter of notification	24-0115-EL-BLN	Kileville-Jerome 138 kV Transmission Line Adjustment Project	\$ 2,000.00
Accelerated construction notice	24-0441-EL-BNR	Macy Extension 138 kV Adjustment and Macy-Justice 138 kV Tie Lines #1 and #2 Project	\$ 2,000.00
Accelerated construction notice	24-0512-EL-BNR	Tidd-Sunnyside 138 kV Transmission Line Adjustment Project	\$ 2,000.00
Accelerated letter of notification	24-0630-EL-BLN	Adjustments to the Hayden-Roberts 345 kV Cut-in (Beacon Station) Project	\$ 2,000.00
Accelerated letter of notification	24-0640-EL-BLN	Grover Hill Wind Transmission Facility Adjustment	\$ 2,000.00
Accelerated construction notice	24-0638-GA-BNR	425 Nexus Interconnect Pipeline Project	\$ 2,000.00
Accelerated letter of notification	24-2383-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Reconductor Project	\$ 2,000.00
Accelerated construction notice	24-0797-EL-BNR	Badger-Gondor 138 kV Transmission Tie-Lines Project	\$ 2,000.00

# 2024 Revenues

Case type	Case number	Project name	Revenue
Accelerated construction notice	24-0827-GA-BNR	Central Columbus NCHP, Adjustment 2	\$ 2,000.00
Accelerated construction notice	24-0872-GA-BNR	Central Columbus NCHP, Adjustment 3	\$ 2,000.00
Accelerated letter of notification	24-0887-EL-BLN	Grover Hill Wind, Substation Modification	\$ 2,000.00
Accelerated construction notice	24-0947-EL-BNR	Haviland-Grover Hill 138 kV Transmission Line Project	\$ 2,000.00
Accelerated construction notice	24-0946-EL-BNR	Haviland-North Delphos 138 kV Transmission Line Adjustment Project	\$ 2,000.00
Accelerated construction notice	24-1036-EL-BNR	Beacon-Darby 345 kV Tie Lines Adjustment Project	\$ 2,000.00
Accelerated construction notice	24-0990-EL-BNR	Cloverdale 138 kV Interconnection	\$ 2,000.00
Accelerated letter of notification	24-1043-EL-BLN	Vassell-Green Chapel 345 kV Transmission Line Adjustments #2 Project	\$ 2,000.00
Accelerated construction notice	24-1052-EL-BNR	Angelina Solar I, LLC 138 kV Gen-Tie Project	\$ 2,000.00
Accelerated letter of notification	24-1126-GA-BLN	Agler Road NCHP System Pipeline Project	\$ 2,000.00
Accelerated construction notice	24-0079-EL-BNR	Chamberlain-West Akron 138 kV Transmission Line Switch Replacement Project	\$ 1,984.73
Accelerated letter of notification	23-1087-GA-BLN	Groveport Betterment Project	\$ 1,870.94
Accelerated construction notice	23-0920-EL-BNR	Three Creeks 138 kV Switch Bypass Pole Project	\$ 1,816.12
Accelerated letter of notification	23-0850-EL-BLN	Poth Extension East and West 138 kV Transmission Line Project	\$ 1,801.37
Accelerated construction notice	23-0785-EL-BNR	Beaver-Black River 138 kV Transmission Line Tap to Serve AMPT Project	\$ 1,778.52
Amendment application	23-0047-EL-BGA	Guernsey Power Station, Amendment IV	\$ 1,762.99
Accelerated construction notice	23-0852-EL-BNR	Jug Street-Corridor 345 kV Transmission Line Cut-in to Badger Station Project	\$ 1,736.13
Accelerated letter of notification	23-0985-EL-BLN	Elk Extension North 138 kV Line Adjustment Project	\$ 1,696.44
Accelerated letter of notification	22-0833-EL-BLN	Franklin Substation and 138 kV Extension (AES Ohio)	\$ 1,594.35
Accelerated construction notice	23-0308-EL-BNR	Columbia and Davis Road Roundabout	\$ 1,354.70
Accelerated construction notice	23-1054-EL-BNR	Mount Perry 138 kV Switch Project	\$ 1,319.66
Accelerated letter of notification	22-0139-EL-BLN	Dayton Power & Light - Amsterdam-W. Moulton 138 kV Improvements	\$ 1,297.62
Accelerated construction notice	23-0886-EL-BNR	Chrysler-Maclean 138 kV Transmission Line Tap to First Solar PGT-4 Substation Project	\$ 1,269.69
Accelerated letter of notification	23-0067-EL-BLN	Fayette Substation and 138 kV Extension Project	\$ 1,257.75
Accelerated letter of notification	23-0462-EL-BLN	Leroy Center-Mayfield Q3 and Q4 138 kV Transmission Lines Reconductor Project	\$ 1,246.72
Accelerated construction notice	23-0306-EL-BNR	Dimmick Substation	\$ 1,220.87
Accelerated letter of notification	23-0888-GA-BLN	Central Columbus NCHP	\$ 1,168.66
Amendment application	23-0459-EL-BGA	Grover Hill Wind Amendment I	\$ 1,078.07
Accelerated construction notice	23-0952-EL-BNR	London-Tangy 138 kV Transmission Line Tap Project	\$ 1,032.91
Accelerated construction notice	23-0558-EL-BNR	F7481 Phase 2 Wood Pole Replacement	\$ 1,014.87

# 2024 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	23-0688-EL-BLN	Green Chapel Extension 138 kV Transmission Line Project	\$ 950.99
Amendment application	24-0252-EL-BGA	Clearview Solar, Amendment I	\$ 880.67
Amendment application	22-0471-EL-BGA	Union Ridge Solar, Amendment I	\$ 818.57
Accelerated letter of notification	23-0797-EL-BLN	Cyprus 138 / 345 kV Station Expansion Project	\$ 722.22
Accelerated letter of notification	23-0743-GA-BLN	Intel Pipeline Project	\$ 717.61
Accelerated letter of notification	22-1135-GA-BLN	Intel Project	\$ 699.17
Accelerated letter of notification	24-0076-EL-BLN	Fostoria-East Lima 138 kV Transmission Line Rebuild Project	\$ 661.30
Accelerated construction notice	23-0951-EL-BNR	Sammis-South Canton 345 kV Structure Replacement Project	\$ 510.32
Accelerated letter of notification	19-0803-EL-BLN	Kirby-Roberts 138 kV Loop to Crissinger Substation	\$ 475.75
Amendment application	21-0182-EL-BGA	Guernsey Power Station Amendment III	\$ 462.83
Amendment application	23-0643-EL-BTA	Groves Road-Shannon 138 kV T-Line Project Amendment I	\$ 442.39
Accelerated construction notice	21-0251-EL-BNR	1782 GLT Project - Duke	\$ 433.17
Accelerated construction notice	23-0538-EL-BNR	Kammer-Dumont 765 kV Transmission Line Raise	\$ 421.99
Accelerated construction notice	24-0434-GA-BNR	PIR 2399 Peach Tree Lane & State Route 703	\$ 413.38
Accelerated construction notice	20-1600-EL-BNR	Defiance SW (Richland) 138 kV Switch Replacement	\$ 380.60
Accelerated construction notice	24-0082-EL-BNR	Melmore-Tiffin Center 138 kV Transmission Line Replacement Project	\$ 342.01
Accelerated construction notice	20-1436-EL-BNR	Defiance SW (Richland) 138 kV Relocation	\$ 304.48
Accelerated letter of notification	23-0531-EL-BLN	Jerome 138 kV Station Project	\$ 277.28
Amendment application	22-0494-EL-BTA	Beaver-Wellington 138 kV Amendment I	\$ 271.42
Accelerated letter of notification	19-2148-GA-BLN	Marysville Connector Pipeline	\$ 257.71
Accelerated letter of notification	20-1778-EL-BLN	Pierce Substation T-Line F4502 Relocation	\$ 240.08
Accelerated construction notice	23-0632-EL-BNR	Anguin - Babbitt 138 kV Transmission Line Adjustment Project	\$ 222.07
Accelerated letter of notification	22-0956-EL-BLN	Amherst 2nd Source Reinforcement Project	\$ 190.30
Accelerated construction notice	20-1551-EL-BNR	Clark-East Springfield 138 kV Switch Replacement	\$ 190.30
Accelerated construction notice	24-0229-EL-BNR	Delta-Wauseon 138 kV Switch Replacement	\$ 190.30
Amendment application	22-0223-EL-BGA	Trumbull Energy Center Amendment I	\$ 176.42
Accelerated construction notice	20-1473-EL-BNR	Wakatomika 138 kV Switch Project	\$ 170.49
Accelerated letter of notification	23-0040-EL-BLN	Shannon-Astor 138 kV Transmission Line Project	\$ 146.41
Accelerated construction notice	23-0203-EL-BNR	Longview-Ontario 138 kV Transmission Line Switch Replacement Project	\$ 104.60
Accelerated letter of notification	23-0096-GA-BLN	Jackson & Genoa Pipeline Replacement Project - PIR 2350	\$ 103.24

# 2024 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	23-0073-EL-BLN	Ashland to Oakley 138 kV Underground Relocation Project	\$ 103.24
Accelerated construction notice	23-0265-GA-BNR	V000B Pipeline Replacement Project	\$ 103.24
Amendment application	23-0241-EL-BTA	Amendment to the Ross-Ginger 138 kV Transmission Line	\$ 101.85
Amendment application	23-0936-EL-BGA	Oregon Energy Center Amendment III	\$ 91.73
Amendment application	23-0492-EL-BTA	Second Amendment to the Pine Ridge-Heppner 138 kV Transmission Line	\$ 89.60
Accelerated construction notice	23-0122-EL-BNR	Fiddlestix Switch & Poston Ross 138 kV Cut-In Project	\$ 50.22
Accelerated construction notice	23-0694-EL-BNR	Speidel-Barnesville 138 kV Cut-in to Pumpkin Station Project	\$ 35.41
Accelerated letter of notification	23-0256-EL-BLN	Model Landfill Solar 138 kV Gen-Tie Transmission Line Project	\$ 33.80
Accelerated letter of notification	23-0570-EL-BLN	Hedding Road Switch and West Mount Vernon-North Waldo 138 kV Cut-in Project	\$ 33.43
Accelerated construction notice	21-0151-EL-BNR	Sugarcreek 138 kV Reactor Project	\$ 32.80
Amendment application	22-0023-GA-BTA	Bethel-Batavia Pipeline Amendment	\$ 23.64
Accelerated letter of notification	21-1237-EL-BLN	Madison 345 kV Project	\$ 21.50
Accelerated construction notice	23-0153-EL-BNR	Kileville-Shire 138 kV Tie Lines Project	\$ 18.26
Accelerated construction notice	23-0017-EL-BNR	Broadview-Tangy 138 KV Transmission Line Loop to Finley Substation	\$ 18.26
Accelerated letter of notification	23-0184-GA-BLN	California Replacement Project	\$ 18.26
Accelerated letter of notification	23-0355-EL-BLN	Innovation-Green Chapel 138 kV Transmission Line Project	\$ 18.26
Accelerated letter of notification	23-0367-GA-BLN	Hinckley Pipeline Project	\$ 18.26
Accelerated letter of notification	23-0474-EL-BLN	South Canton - Sunnyside 138 kV Transmission Line Project	\$ 18.26
Accelerated letter of notification	23-0475-EL-BLN	South Canton - Torrey 138 kV Transmission Line Project	\$ 18.26
Accelerated construction notice	23-0483-EL-BNR	Highland-Magellan No. 1 138 kV Structure Relocation Project	\$ 18.26
Accelerated construction notice	23-0576-EL-BNR	South Point-Portsmouth 138 kV Transmission Line Tie-in Project	\$ 18.26
Accelerated letter of notification	22-0967-EL-BLN	Lakeview-Ottawa 138 kV T-Line Reconductor Project	\$ 16.90
Accelerated letter of notification	22-0955-EL-BLN	Chenoweth Station and Chenoweth-Fox Squirrel 345 kV Tie Line	\$ 16.90
Accelerated letter of notification	22-1026-EL-BLN	Crooksville-Philo 138 kV Transmission Circuit Rebuild Project (Cannelville-Philo)	\$ 16.90
Accelerated construction notice	22-1028-EL-BNR	Howard-Fostoria 138 kV Mid-Span Structure Project	\$ 16.90
Accelerated letter of notification	22-0964-EL-BLN	North Newark-Newark Center 138 kV Transmission Line Adjustment Project	\$ 16.90
Accelerated letter of notification	22-1029-EL-BLN	Anguin-Brie 138 kV Transmission Line Project	\$ 16.90
Accelerated letter of notification	22-0950-EL-BLN	Cottrell North and South 138 kV Transmission Line Extensions Project	\$ 16.90
Accelerated construction notice	22-1125-EL-BNR	East Akron-Evans 138 kV Transmission Line Switches Installation Project	\$ 16.90
Accelerated construction notice	22-1086-EL-BNR	South Coshocton-Wooster 138 kV Transmission Line Cut-Ins and Salt Creek Switch Project	\$ 16.90

# 2024 Revenues

Case type	Case number	Project name	Revenue
Accelerated letter of notification	22-1145-GA-BLN	Ford Street Pipeline Project	\$ 16.90
Accelerated construction notice	22-1167-GA-BNR	PIR 2394 - Snyder and Franklin Pipeline Replacement Project	\$ 16.90
Accelerated letter of notification	23-0028-EL-BLN	Green Chapel Station Project	\$ 16.90
Accelerated construction notice	23-0064-EL-BNR	Harding-Jennings 138 kV Transmission Line Structure Replacement	\$ 16.90
Accelerated letter of notification	23-0141-EL-BLN	Holloway-Knox 138 kV Transmission Line Rebuild Project - Holloway Sub to Nottingham Sub Segment	\$ 16.90
Accelerated letter of notification	22-0695-EL-BLN	Bokes Creek Station Project	\$ 15.63
Accelerated letter of notification	22-0752-EL-BLN	Lee Extension 138 kV Transmission Line Project	\$ 15.63
Accelerated construction notice	22-0574-EL-BNR	East Amsterdam-Carroll Co-Op 138 kV Line	\$ 15.63
Accelerated construction notice	22-0943-EL-BNR	Provident Substation Pole Replacements	\$ 15.63
Accelerated letter of notification	22-0774-EL-BLN	Philo-Howard 138 kV Transmission Line Rebuild Project	\$ 15.36
Accelerated construction notice	22-0175-EL-BNR	West Moulton-Amsterdam 138 kV Transmission Line Project	\$ 14.89
Accelerated letter of notification	22-0254-EL-BLN	Cyprus-Parsons 138 kV Transmission Line Project	\$ 14.89
Accelerated construction notice	22-0564-EL-BNR	Lima-Fort Wayne 138 kV Transmission Tie-Lines into Gomer Station Project	\$ 14.22
Accelerated construction notice	22-0677-EL-BNR	Broadview-Clark 138 kV T-Line Structure Replacement	\$ 14.22
Accelerated construction notice	22-0721-GA-BNR	PIR 2386 West 29th Street and Vivian Court Pipeline Replacement Project	\$ 14.22
Accelerated construction notice	22-0831-EL-BNR	Muddy Creek Emergent Pole Relocation Project	\$ 14.22
Accelerated letter of notification	22-0747-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Transmission Lines Partial Reconductor Project	\$ 14.21
Accelerated construction notice	22-0725-EL-BNR	Fairfield 43 T-Pole Replacement	\$ 14.21
Accelerated construction notice	22-0727-EL-BNR	Finneytown 44 T-Pole Relocation	\$ 14.21
Accelerated construction notice	22-0641-EL-BNR	Nottingham-Nottingham Solar 138 kV	\$ 14.21
Accelerated construction notice	22-0039-EL-BNR	Angola-Midway 138 kV Transmission Line Relocation at Monclova Road Project	\$ 14.20
Accelerated letter of notification	22-0038-GA-BLN	Line A Bellbrook #1 to Kinsey Road Pipeline Replacement	\$ 14.19
Accelerated letter of notification	22-0154-EL-BLN	Lima-Fort Wayne 138 kV Transmission Rebuild Project	\$ 14.19
Accelerated construction notice	22-0445-EL-BNR	State Route 63 Transmission Line Relocation	\$ 14.19
Accelerated construction notice	22-0512-EL-BNR	Cyprus 138 kV Extension Adjustment Project	\$ 14.19
Accelerated letter of notification	22-0645-GA-BLN	Fohl Street and Pike Station (PIR 2371)	\$ 14.19
Accelerated construction notice	22-0801-EL-BNR	F7481 Wood Pole Replacement Project	\$ 13.89
Accelerated letter of notification	22-0562-EL-BLN	Richland-East Leipsic 138 kV Transmission Line Rebuild Project	\$ 13.83
Accelerated construction notice	22-0553-EL-BNR	Ham 10.10 I-75 Transmission Relocation Project	\$ 13.83
Accelerated letter of notification	22-0007-EL-BLN	London-Tangy 138 kV Transmission Line Tap to Mitchell Delivery Point Substation	\$ 13.78
Accelerated construction notice	23-0564-EL-BNR	Hillsboro-Millbrook Park 138 kV Line Adjustment 2 Project	\$ 13.57

Case type	Revenue totals
Accelerated construction notice	\$ 73,401.76
Accelerated letter of notification	\$ 104,031.98
Amendment application	\$ 57,251.31
Electric transmission application	\$ 140,000.00
Generating facility application	\$ 601,100.00
<b>Grand total</b>	<b>\$ 975,785.05</b>

# Pending generation interconnection requests

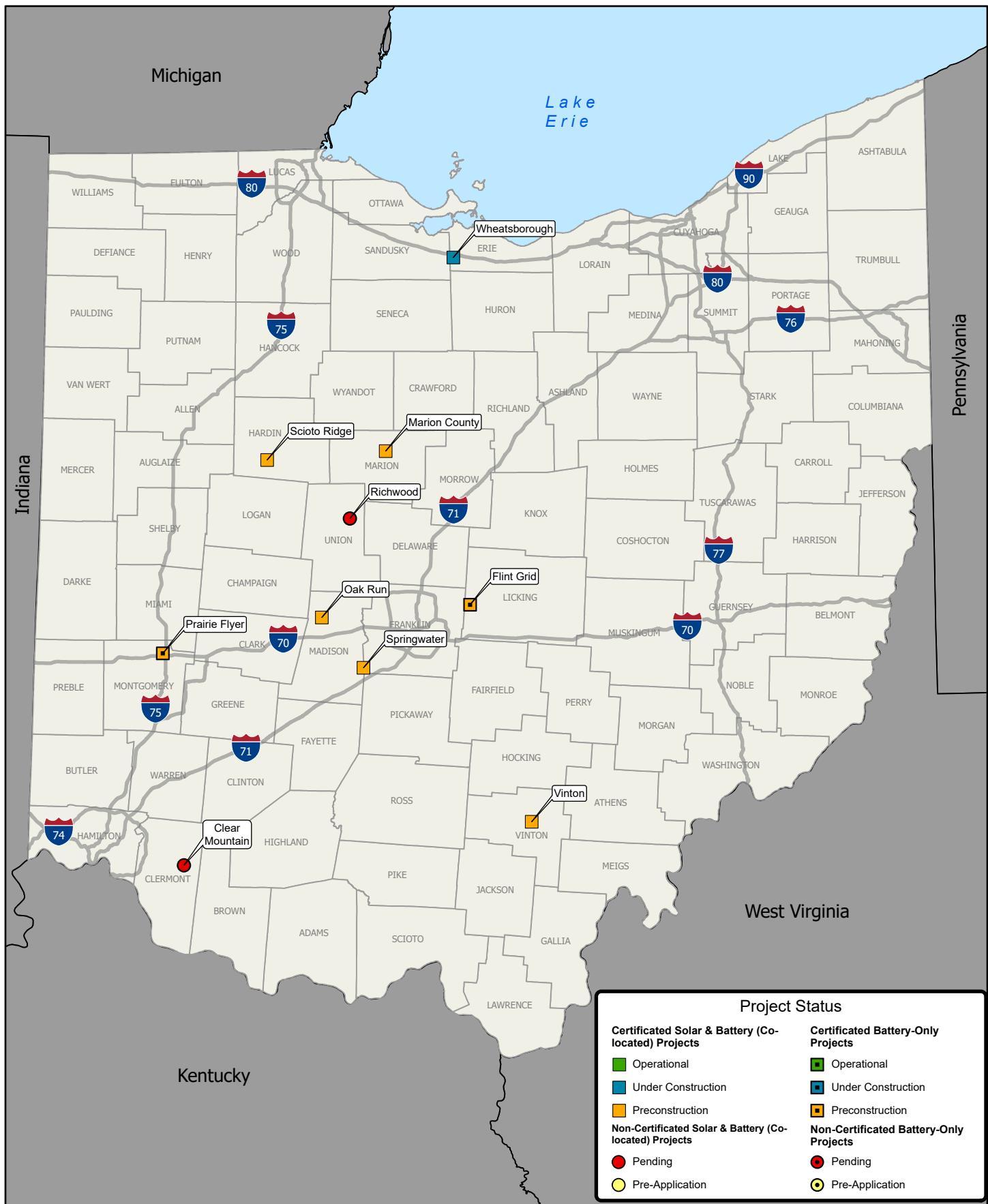
Ohio is part of a regional electric market served by PJM Interconnection — the regional transmission operator. The region includes 13 states and the District of Columbia where PJM is responsible for maintaining the reliability of the grid, developing transmission plans, and administering energy markets.

A generation project developer must request interconnection with PJM's transmission system by entering a calendar-based queue. PJM conducts a feasibility study and system impact study to estimate the interconnection costs and construction timeline for the generation project developer.

PJM's interconnection process places increasing financial obligations on the generation project developer who can withdraw its request to interconnect to PJM at any time. As a result, not all of the Ohio generation projects will make it to the final construction stage.

## Battery Storage Case Status

As of 12/19/2024



Project locations are provided by applicants. Case and construction status is determined by the case filings. Pre-Application project locations may be approximated. For more information, see the case docket and/or the PJM Interconnection LLC, New Services Queue (<http://pjm.com/planning.aspx>).

# Ohio Power Siting Battery Storage Case Status

Operational Battery Storage		Approved Battery Storage		Potential Battery Storage	
Energy (MW)	0	Energy (MW)	377.3	Energy (MW)	102.2

Operational Battery Storage Facilities					
Case Number	Project Name	Operational Date	County	Energy (MW)	Capacity (MW)**
*Solar project application with a battery storage component.			TOTAL:	0	0

Approved Battery Storage Facilities					
Case Number	Project Name	Approval Date	County	Energy (MW)	Capacity (MW)**
17-0774-EL-BGN	Vinton*	9/20/18	Vinton	42	42
20-1061-EL-BGN	Flint Grid	12/23/21	Licking	200	80
20-1529-EL-BGN	Wheatsborough* <sup>1</sup>	9/16/21	Erie	0	20
21-0036-EL-BGN	Marion County*	11/18/21	Marion	20.3	20.3
22-0094-EL-BGN	Springwater*	12/15/22	Franklin, Madison	Pending	Pending
22-0549-EL-BGN	Oak Run*	3/21/24	Madison	0	300
23-0145-EL-BGN	Prairie Flyer	5/16/24	Montgomery	85	85
23-0146-EL-BGN	Scioto Ridge*	8/22/24	Hardin	30	18
*Under Construction. *Solar project application with a battery storage component.			TOTAL:	377.3	565.3

Pending and Pre-application Battery Storage Facilities					
Case Number	Project Name	Filing Date	County	Energy (MW)	Capacity (MW)**
23-0045-EL-BGN	Clear Mountain*	1/8/24	Clermont	52.2	31.3
23-0930-EL-BGN	Richwood*	1/23/24	Union	50	20
*Solar project application with a battery storage component.			TOTAL:	102.2	51.3

\* Solar project application with a battery storage component.

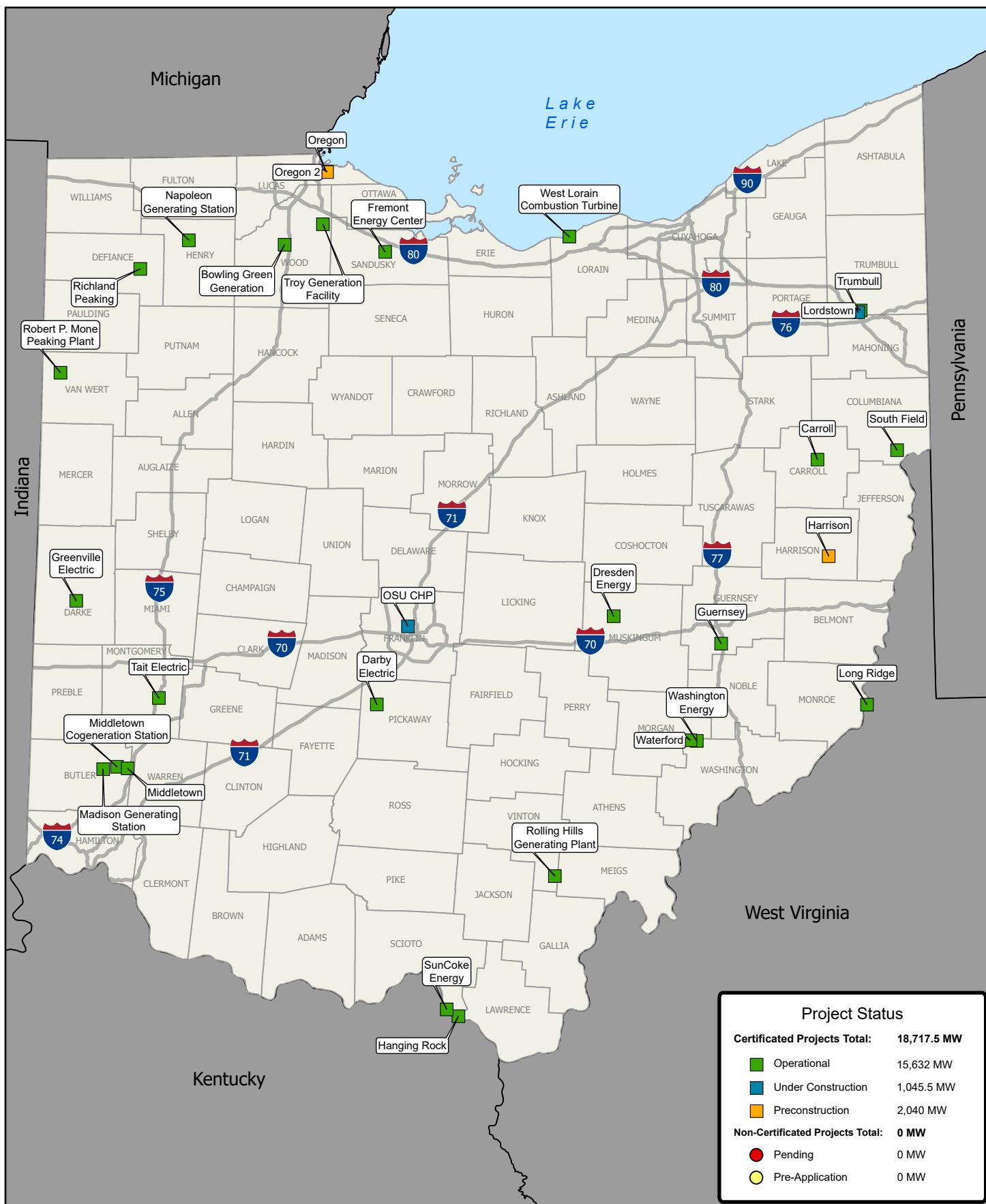
\*\* Capacity can be used in the PJM Capacity Market to ensure the adequate availability of necessary generation resources can be called upon to meet current and future demand. The capacity portion does not add to the total energy output of the facility.

For more information, see the case docket and/or the PJM Interconnection LLC, New Services Queue

(<http://pjm.com/planning.aspx>).

<sup>1</sup> Under Construction.

12/19/2024



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved units in the original case and any amendments. Pre-Application project locations and capacity may be approximated.

## Ohio Power Siting Gas Generation and CHP Case Status

Operational Gas Generation & CHP		Approved Gas Generation & CHP		Potential Gas Generation & CHP (Pending and Pre-application)	
Operational MW:	15,632	Approved MW:	3,085.5	Potential MW:	0

Operational Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
92-1475-EL-BGN	99-1705-EL-BGA	Tait Generation, Units 1-3	12/31/1998	Montgomery	696
98-1603-EL-BGN	NA	Madison Generating Station	6/1/2001	Butler	640
99-0540-EL-BGN	NA	West Lorain Combustion Turbine Project	6/1/2001	Lorain	425
99-0586-EL-BGN	NA	Richland Peaking Project	2/1/2001	Defiance	390
99-0989-EL-BGN	NA	Darby Electric Generating Station	5/1/2001	Pickaway	480
99-0996-EL-BGN	NA	Greenville Electric Generating Station	6/1/2000	Darke	200
99-0999-EL-BGN	NA	Troy Generation Facility	7/1/2002	Wood	600
00-0243-EL-BGN	NA	Robert P Mone Peaking Plant	7/22/2002	Van Wert	500
00-0670-EL-BGN	NA	Washington Energy Facility	6/27/2002	Washington	620
00-0686-EL-BGN	NA	Dresden Energy Facility	2/2/2012	Muskingum	550
00-0723-EL-BGN	NA	AEP Waterford Facility	8/6/2003	Washington	850
00-0922-EL-BGN	NA	Napolean Generating Station Expansion	6/1/2001	Henry	45
00-0924-EL-BGN	NA	Bowling Green Generation Expansion	6/1/2001	Wood	45
00-1527-EL-BGN	NA	Fremont Energy Center	1/20/2012	Sandusky	707
00-1616-EL-BGN	12-1669-EL-BGA	Rolling Hills Generating Plant	3/1/2003	Vinton	870
01-0175-EL-BGN	NA	Hanging Rock Energy Facility	6/1/2003	Lawrence	1,240
04-1254-EL-BGN	NA	SunCoke Energy	12/1/2008	Scioto	75
12-2719-EL-BLN	NA	MCC Cogeneration Station	4/13/2013	Butler	67
12-2959-EL-BGN	14-1396-EL-BGA 15-0297-EL-BGA 15-0853-EL-BGA 16-0518-EL-BGA	Oregon	7/3/17	Lucas	960
13-1752-EL-BGN	14-2085-EL-BGA 16-0841-EL-BGA 17-0925-EL-BGA	Carroll	1/10/18	Carroll	742
14-0534-EL-BGN	16-0062-EL-BGA 16-0076-EL-BGA	Middletown	5/18/18	Butler	525
14-2322-EL-BGN	16-0131-EL-BGA 16-0494-EL-BGA 17-1485-EL-BGA	Lordstown	10/9/18	Trumbull	940
15-1716-EL-BGN	19-0638-EL-BGA	South Field	10/1/21	Columbiana	1,105
17-1091-EL-BLN	NA	Long Ridge	10/1/21	Monroe	485
16-2443-EL-BGN	18-0090-EL-BGA 20-0033-EL-BGA 21-0182-EL-BGA	Guernsey	5/31/23	Guernsey	1,875
					<b>TOTAL: 15,632.0</b>

### Approved Gas Generation & CHP Facilities (50 MW or greater)

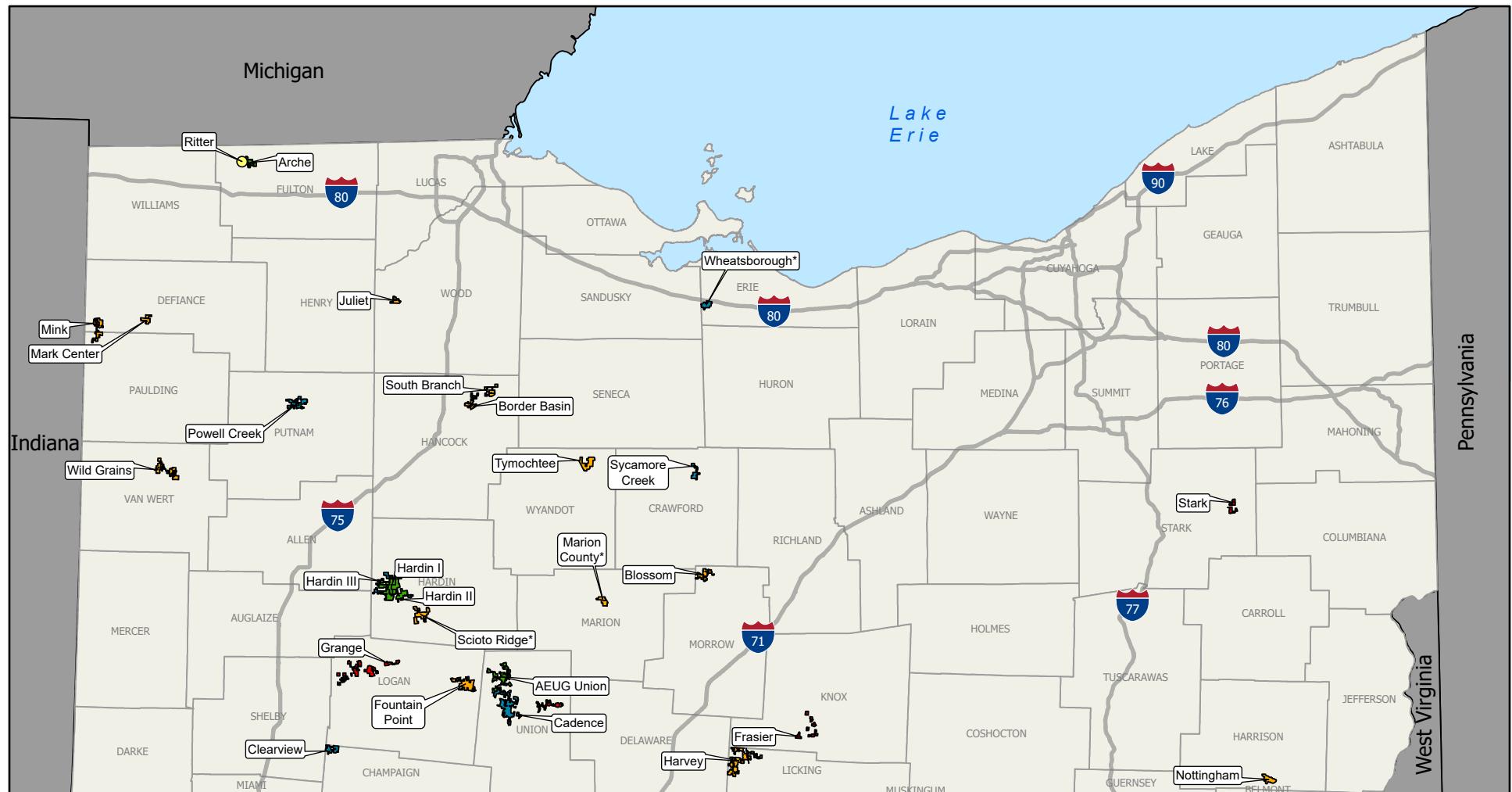
Case Number	Related Cases	Project Name	Approval Date	County	MW
16-2444-EL-BGN			10/5/17		
	22-0223-EL-BGA	Trumbull <sup>1</sup>	8/18/22	Trumbull	940
	22-1175-EL-BGA		NA		
17-0530-EL-BGN	17-2512-EL-BGA 22-0826-EL-BGA	Oregon 2	12/7/17 5/17/18 10/20/22	Lucas	955
17-1189-EL-BGN	NA	Harrison	6/21/18 10/21/21	Harrison	1,085
19-1641-EL-BGN	21-0793-EL-BGA	OSU CHP <sup>1</sup>	9/17/20	Franklin	105.5
					<b>TOTAL: 3,085.5</b>
Pending and Pre-application Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Project Name		Filing Date	County	MW
					<b>TOTAL: 0</b>

<sup>1</sup>Under Construction.



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

\*Project application contains a battery storage component. Capacity values in the legend do not represent any portion of battery storage.



## Project Status

**Certified Projects Total: (8,558.8 MW) (85,917 Acres)**

Operational (1,852 MW) (20,256 Acres)

Under Construction (2,504.6 MW) (26,595 Acres)

Preconstruction (4,202.2 MW) (12,498 Acres)

**Non-Certified Projects Total: (1,853.2 MW) (13,256 Acres)**

Pending (1,512.2 MW) (9,856 Acres)

Pre-Application (341.0 MW) (3,400 Acres)

N

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Miles

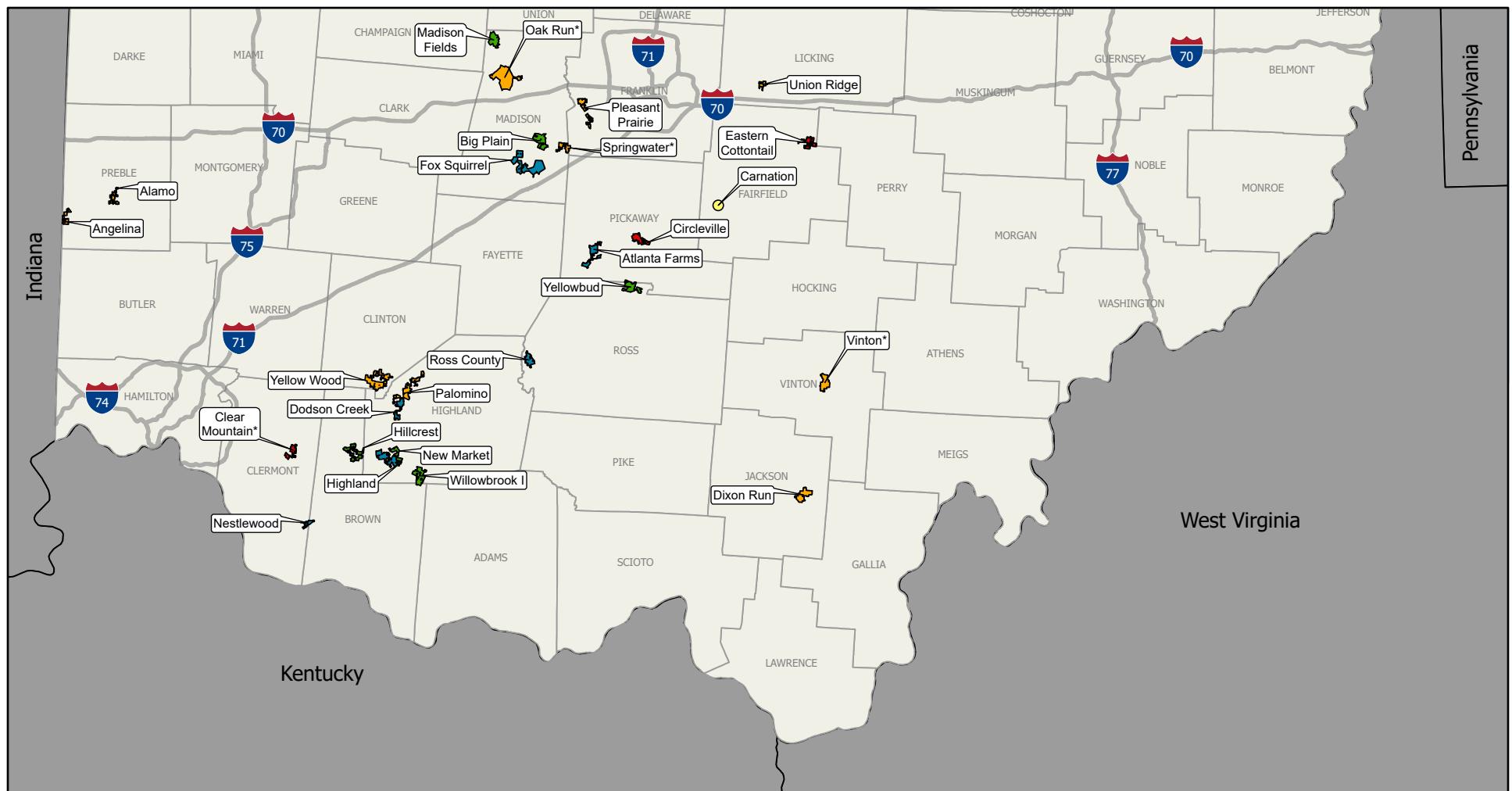
## Map Area



Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

\*Project application contains a battery storage component.



### Project Status

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Operational (1,852 MW) (20,256 Acres)

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Preconstruction (4,202.2 MW) (12,498 Acres)

**Non-Certified Projects Total: (1,853.2 MW) (13,256 Acres)**

Pending (1,512.2 MW) (9,856 Acres)

Pre-Application (341.0 MW) (3,400 Acres)

N

0 20 40  
Miles

### Map Area



Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

\*Project application contains a battery storage component.

## Ohio Power Siting Solar Case Status

Operational Solar		Approved Solar		Potential Solar (Pending and Pre-application)	
Operational MW:	1,852	Approved MW:	6,706.8	Potential MW:	1,853.2

Operational Solar Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
17-0773-EL-BGN	NA	Hardin I*	2/5/21	Hardin	150
17-1152-EL-BGN	18-1267-EL-BGA	Hillcrest	11/16/21	Brown	200
20-1288-EL-BGN	NA	New Market	3/30/22	Highland	100
20-0972-EL-BGN	NA	Yellowbud	6/22/23	Pickaway, Ross	274
19-1881-EL-BGN	21-0508-EL-BGA	Madison Fields	12/14/23	Madison	180
20-0979-EL-BGN	24-0653-EL-BGA	Arche	1/26/24	Fulton	107
18-1024-EL-BGN	21-0005-EL-BGA	Willowbrook	9/27/24	Brown, Highland	150
19-1823-EL-BGN	22-0115-EL-BGA	Big Plain	7/25/23	Madison	196
20-1405-EL-BGN	NA	AEUG Union	11/15/24	Union	325
18-1360-EL-BGN	20-1321-EL-BGA	Hardin II	12/13/24	Hardin	170

\*Project application contains a battery storage component.

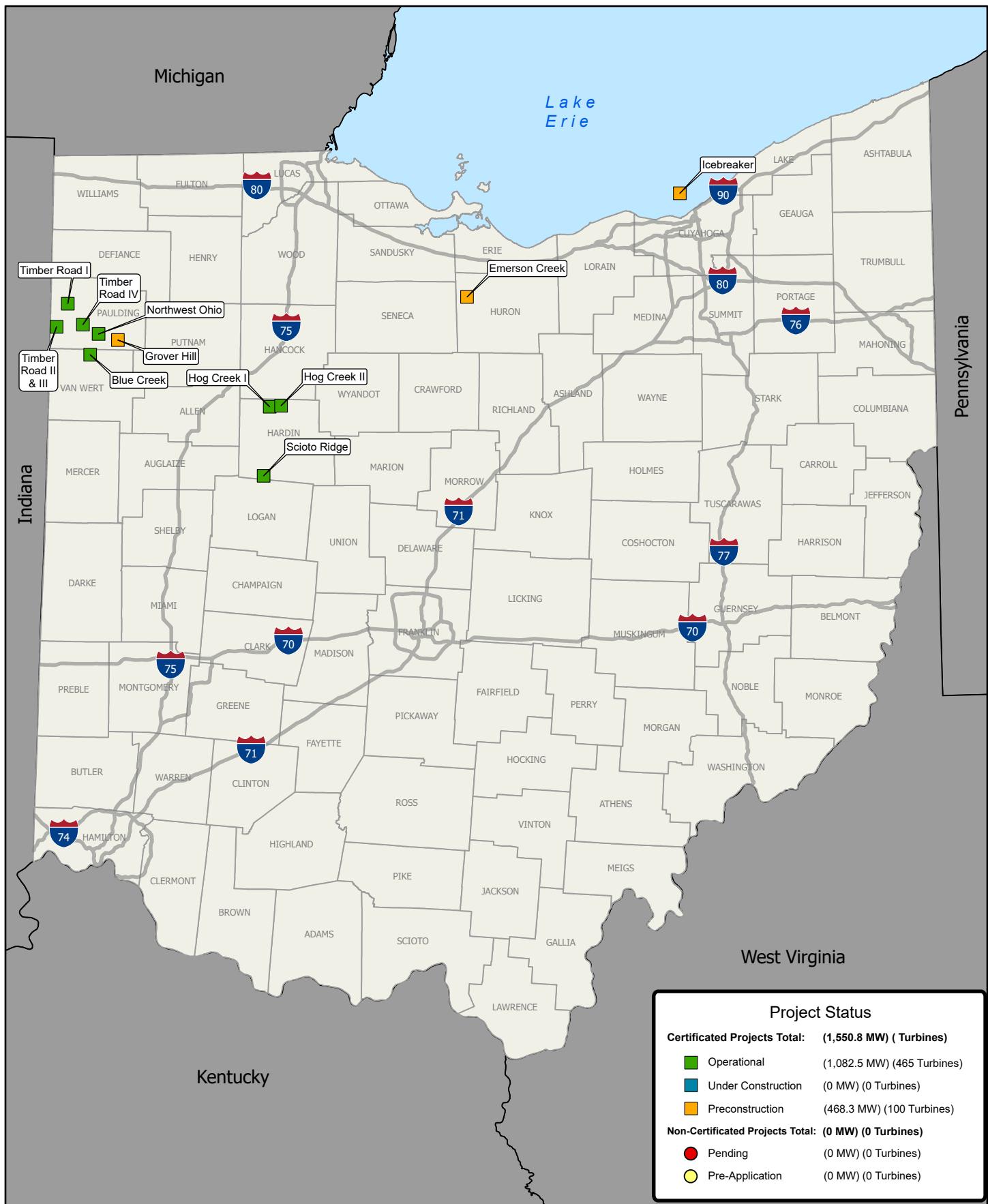
Approved Solar Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
17-0774-EL-BGN	NA	Vinton*	9/20/18	Vinton	125
18-1334-EL-BGN	NA	Highland <sup>1</sup>	5/16/19	Highland	300
18-1546-EL-BGN	NA	Nestlewood <sup>1</sup>	4/16/20	Brown, Clermont	80
19-1880-EL-BGN	NA	Atlanta Farms <sup>1</sup>	12/22/20	Pickaway	199.6
18-1578-EL-BGN	NA	Alamo	6/24/21	Preble	69.9
18-1579-EL-BGN	NA	Angelina	6/24/21	Preble	80
20-1084-EL-BGN	22-0915-EL-BGA	Powell Creek <sup>1</sup>	7/15/21	Putnam	150
20-0931-EL-BGN	21-1031-EL-BGA	Fox Squirrel <sup>1</sup>	7/15/21 5/19/22	Madison	577
20-1529-EL-BGN	NA	Wheatsborough <sup>*1</sup>	9/16/21	Erie	125
20-1612-EL-BGN	NA	Mark Center	9/16/21	Defiance	110
20-1678-EL-BGN	NA	Hardin III <sup>1</sup>	9/16/21	Hardin	300
20-1362-EL-BGN	24-0252-EL-BGA	Clearview <sup>1</sup>	10/21/21 6/20/24	Champaign	144
20-1380-EL-BGN	NA	Ross County <sup>1</sup>	10/21/21	Ross	120
20-1677-EL-BGN	NA	Cadence <sup>1</sup>	11/18/21	Union	275
20-1760-EL-BGN	24-1029-EL-BGA	Juliet	11/18/21	Wood	101
20-1762-EL-BGN	NA	Sycamore Creek <sup>1</sup>	11/18/21	Crawford	117
21-0036-EL-BGN	NA	Marion County*	11/18/21	Marion	100
20-1757-EL-BGN	22-0471-EL-BGA	Union Ridge	1/20/22 9/15/22	Licking	107.7
21-0004-EL-BGN	NA	Tymochtee	3/17/22	Wyandot	120
21-0270-EL-BGN	NA	Nottingham	8/18/22	Harrison	100
21-0823-EL-BGN	NA	Wild Grains	8/18/22	Van Wert	150
20-1814-EL-BGN	NA	Dodson Creek <sup>1</sup>	9/15/22	Highland	117
20-1679-EL-BGN	NA	Pleasant Prairie	10/20/22	Franklin	250
21-0164-EL-BGN	NA	Harvey	10/20/22	Licking	350
22-0094-EL-BGN	NA	Springwater*	12/15/22	Franklin, Madison	155
21-0277-EL-BGN	NA	Border Basin	2/16/23	Hancock	120
21-0669-EL-BGN	NA	South Branch	2/16/23	Hancock	129.6
21-0041-EL-BGN	NA	Palomino	4/20/23	Highland	200
22-0151-EL-BGN	NA	Blossom	5/18/23	Morrow, Marion	144
20-1680-EL-BGN	NA	Yellow Wood	6/15/23	Clinton	300
21-0768-EL-BGN	NA	Dixon Run	9/21/23	Jackson	140
22-0549-EL-BGN	NA	Oak Run*	3/21/24	Madison	800
23-0146-EL-BGN	NA	Scioto Ridge*	8/22/24	Hardin	130
21-1231-EL-BGN	NA	Fountain Point	9/19/24	Logan	280
23-0713-EL-BGN	NA	Mink	11/20/24	Defiance, Paulding	140

\*Under Construction. \*Project application contains a battery storage component.

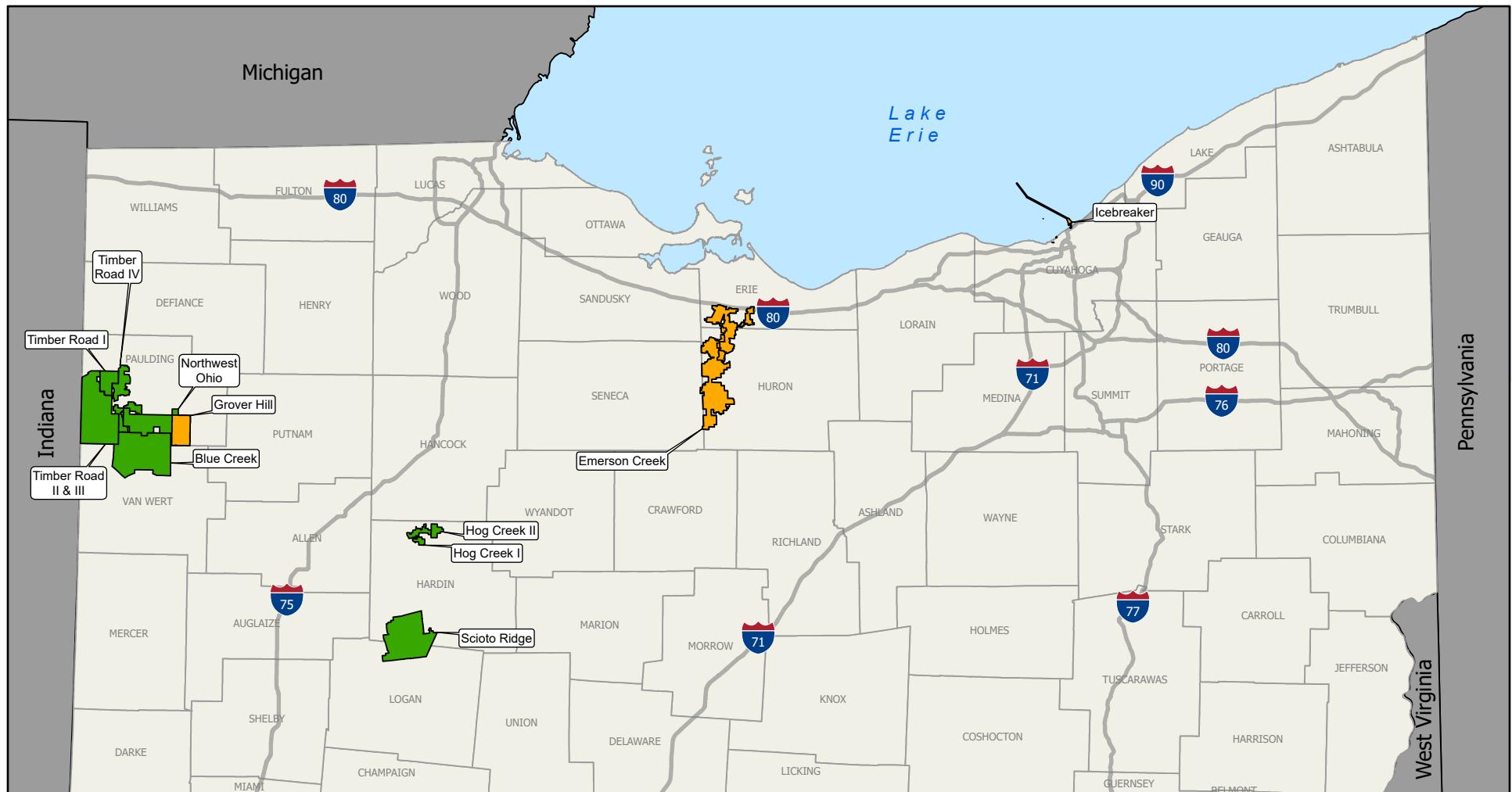
Pending and Pre-application Solar Facilities (50 MW or greater)					
Case Number	Project Name	SB 52 Applicability	Filing Date	County	MW
21-1090-EL-BGN	Circleville	Ad Hoc members required	12/30/21	Pickaway	70
23-0045-EL-BGN	Clear Mountain*	Ad Hoc members required	1/8/24	Clermont	152.2
23-0796-EL-BGN	Frasier	Ad Hoc members required	10/10/23	Knox	120
23-0930-EL-BGN	Richwood*	Ad Hoc members required	1/23/24	Union	300
23-0931-EL-BGN	Stark	Ad Hoc members required	2/28/24	Stark	150
24-0495-EL-BGN	Eastern Cottontail	Ad Hoc members required	7/31/24	Fairfield	220
24-0801-EL-BGN	Grange	Ad Hoc members required	10/11/24	Logan	500
24-0881-EL-BGN	Carnation	Ad Hoc members required	pre-application	Fairfield	142
24-0928-EL-BGN	Ritter	Ad Hoc members required	pre-application	Fulton	199

\*Project application contains a battery storage component.

TOTAL: 1,853.2



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.



## Project Status

<b>Certified Projects Total: (1,550.8 MW) (565 Turbines)</b>	
Operational	(1,082.5 MW) (465 Turbines)
Under Construction	(0 MW) (0 Turbines)
Preconstruction	(468.3 MW) (100 Turbines)
<b>Non-Certified Projects Total: (0 MW) (0 Turbines)</b>	
Pending	(0 MW) (0 Turbines)
Pre-Application	(0 MW) (0 Turbines)

**N**

0 20 40  
Miles

## Map Area



Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.

## Ohio Power Siting Wind Case Status

Operational Wind		Approved Wind		Potential Wind (Pending and Pre-application)	
Operational MW:	1082.5	Approved MW:	468.3	Potential MW:	0
Operational Turbines:	465	Approved Turbines	100.0	Potential Turbines:	0

Operational Windr Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Operational Date	County	Turbines	MW
09-1066-EL-BGN	11-1995-EL-BGA 11-3644-EL-BGA	Blue Creek	6/14/12	Paulding, Van Wert	160	304
09-0980-EL-BGN	15-2030-EL-BGA	Timber Road I	12/8/16	Paulding	18	37.8
10-0369-EL-BGN	10-3128-EL-BGA 15-2031-EL-BGA	Timber Road II & III	12/8/16	Paulding	103	199.8
09-0277-EL-BGN	11-0757-EL-BGA 11-5542-EL-BGA	Hog Creek I	12/19/17	Hardin	30	66
10-0654-EL-BGN	11-5543-EL-BGA 16-1422-EL-BGA 16-1423-EL-BGA	Hog Creek II				
13-0197-EL-BGN	16-1687-EL-BGA 17-1099-EL-BGA	Northwest Ohio				
18-0091-EL-BGN		Timber Road IV				
13-1177-EL-BGN	14-1557-EL-BGA 16-0725-EL-BGA 16-1717-EL-BGA 17-0759-EL-BGA 17-2108-EL-BGA	Scioto Ridge	4/30/21	Hardin, Logan	75	249.8
				<b>TOTAL:</b>	<b>465</b>	<b>1082.5</b>

Approved Wind Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Approval Date	County	Turbines	MW
16-1871-EL-BGN	NA	Icebreaker	5/21/20	Cuyahoga (Lake Erie)	6	20.7
18-1607-EL-BGN	21-1055-EL-BGA	Emerson Creek	6/24/21 11/16/23	Erie, Huron	71	297.6
20-0417-EL-BGN	23-0459-EL-BGA 24-0096-EL-BGA	Grover Hill	12/15/22 11/16/23 6/20/24	Paulding	23	150.0

<sup>1</sup>Under Construction.

Pending and Pre-application Wind Facilities (50 MW or greater)					
Case Number	Project Name	Filing Date	County	Turbines	MW
			TOTAL:	0	0



# Power Siting Board

180 East Broad Street  
Columbus, OH 43215

[www.OPSB.ohio.gov](http://www.OPSB.ohio.gov)

Jenifer French, Chair  
Mike DeWine, Governor

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