

# Ohio

# Power Siting Board



# Annual Report 2021

# Ohio Power Siting Board 2021

## OPSB Annual Report: 2021

Chair’s message.....	3
2021 Ohio Power Siting Board (OPSB) members.....	4
About the OPSB.....	5
Siting major utility facilities in Ohio.....	5
Standard application process.....	6
Accelerated application process.....	7
Case code system.....	8
Staff reports issued.....	9
Expenses and receipts.....	10
Financial report	
2021 expenses.....	11
2021 receipts.....	21
Case status maps.....	29
Pending generation interconnection requests.....	32
Queued Capacity by Fuel Type.....	33
2015 - 2020 PJM Average Emissions.....	34

*The Ohio Power Siting Board’s mission is to support sound energy policies that provide for the installation of energy capacity and transmission infrastructure for the benefit of Ohio citizens, promoting the state’s economic interests and protecting the environment and land use.*

# Chair's message

June 30, 2022

To Whom It May Concern:

As identified in Chapter 4906 of the Ohio Revised Code, the Ohio Power Siting Board (OPSB) must issue a certificate before the commencement of construction of a “major utility facility” or a wind turbine generator project having a capacity of 5 megawatts or more. The OPSB works diligently to review applications before it based on the statutory framework established by the Ohio Revised Code.

In accordance with R.C. 4906.03, this 2021 annual report provides information on 2021 revenues and expenses, as well as the 2021 voting and non-voting members of the OPSB. Also included is an overview of the statutory process that is followed to address applications for a certificate and the coding system used to distinguish between various types of certificate applications. The OPSB is funded through fees and does not obtain any revenue support from Ohio's general revenue fund (GRF).

Please do not hesitate to reach out to me with any questions about this report or the Ohio Power Siting Board.

Sincerely,

Jenifer French  
OPSB Chair

# OPSB Members

## Voting Board Members



**Jenifer French**  
Chair  
Public Utilities Commission of Ohio



**Laurie Stevenson**  
Director  
Ohio Environmental Protection Agency



**Dorothy Pelanda**  
Director  
Ohio Department of Agriculture



**Lydia Mihalik**  
Director  
Ohio Department of Development



**Stephanie McCloud**  
Director  
Ohio Department of Health



**Mary Mertz**  
Director  
Ohio Department of Natural Resources



**Greg Murphy**  
Public Member

## Non-voting Legislative Members



**Senator Jay Hottinger**  
Ohio Senate



**Senator Sandra Williams**  
Ohio Senate



**Representative Jeffrey Crossman**  
Ohio House of Representatives



**Representative Dick Stein**  
Ohio House of Representatives

# About the OPSB

## About the Ohio Power Siting Board

The Ohio Power Siting Board (OPSB or Board) is comprised of 11 members. The seven voting members are: the chair of the Public Utilities Commission of Ohio (PUCO); the directors of the Ohio Environmental Protection Agency, the Ohio Department of Development, and the Ohio departments of Agriculture, Health and Natural Resources; and a public member. The public member, who must be an engineer, is appointed by the governor from a list of nominees submitted by the Ohio Consumers' Counsel. The four non-voting members are legislators, two from the Ohio House of Representatives and two from the Ohio Senate. The chair of the PUCO serves as the chair of the OPSB. The OPSB staff is drawn from the member agencies' staff and coordinates its work with other state and federal agencies with a stake in siting activities.

## Siting major utility facilities in Ohio

Before construction can begin on any major utility facility or economically significant wind farm within the state of Ohio, a certificate of environmental compatibility and public need must be obtained from the OPSB. The Ohio Revised Code defines a major utility facility as an electric generating plant with a capacity of 50 megawatts (MW) or more; an electric transmission line and associated facilities of 100 kilovolts (kV) or more; or a gas pipeline that is greater than 500 feet in length, more than nine inches in outside diameter, and designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch (psi). The statute defines an economically significant wind farm as wind turbines and associated facilities with a single interconnection to the electric grid and designed for, or capable of, operation at an aggregate capacity of five or more MW but less than 50 MW.

Facilities under the OPSB's jurisdiction fall into one of three application categories based upon their size, purpose and operating characteristics: certificate application, letter of notification application or construction notice application.

Certificate applications, designated by the BGN (generator) or BTX (transmission) purpose code, are processed by the OPSB using the standard application process. These projects are typically larger facilities and include economically significant wind farms and most other electric generating facilities, as well as most electric transmission lines more than two miles in length and most gas pipelines more than five miles in length.

Letter of notification (BLN) and construction notice (BNR) applications are processed by the OPSB using the accelerated application process. These projects are typically smaller in size and are most often electric transmission lines of two miles or less and gas pipelines of five miles or less.

The standard and accelerated application processes are described on the following pages.

# Application Process

## Standard application process

### ***Pre-application***

Before filing a standard certificate application, the applicant may request a pre-application conference. The conference serves as an opportunity for clarification of the OPSB's rules and regulations, identification of potential problems and notification of possible requests for waivers or departures from the OPSB's rules.

### ***Public informational meeting***

Prior to any formal filings, the applicant is required to hold a public informational meeting. This meeting provides an opportunity for public input and concerns to be gathered by the applicant to aid in preparing an application. This meeting, along with public notice, also serves to advise affected parties of the upcoming project.

### ***The application***

After holding the public informational meeting, the application for the proposed facility is filed with the OPSB. The application must describe the anticipated impacts of the facility on the surrounding area. Applications for electric transmission lines and gas pipelines must also include information on two routes and discuss the need for the facility. While one of the routes is designated "preferred" by the applicant, both routes must be viable. The preferred designation does not indicate any favor or prior approval of the Board.

Within 60 days of application receipt, the OPSB notifies the applicant as to whether the application complies with the statute and applicable OPSB rules sufficiently to continue with review of the application. If it does not, the application is found to be in noncompliance until the deficiencies are corrected. When the application is determined to be in compliance, it is served on public officials in the area of the project and delivered to the local public library. Legal notices are published in local newspapers. Also during this period, interested parties have the opportunity to be recognized as interveners in the case.

### ***Staff report***

The OPSB staff reviews the application and consults with other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available prior to the start of the hearings. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

### ***Hearings***

Local public and adjudicatory hearings are held by the OPSB. The hearings enable citizens, interest groups and governmental entities to present testimony. An administrative law judge presides over the hearings. A court reporter records all proceedings and testimony. Following the hearings, the Board makes its ruling based on the case record.

### ***Rehearing and appeals***

Once the Board issues its decision, parties may file for rehearing of the decision with the Board. Following the completion of the Board's rehearing process, decisions made by the Board may be appealed to the Supreme Court of Ohio.

# Application Process

## Accelerated application process

### ***Letter of notification***

The applicant must publish notice of a letter of notification application in local newspapers within seven days of filing and send a letter describing the proposed facility to each affected property owner and tenant. The applicant must also notify local governments in the project area, provide them with a copy of the application and provide a copy to the local library. Hearings are not required, but requests for intervention and formal comments are accepted within 10 days of the publication of notice in the newspaper. Informal written comments are accepted by the OPSB at any time.

Letter of notification applications are automatically approved no later than 90 days after the filing date of the application, unless suspended. An applicant may request that its application be expedited to 28 days. The OPSB reviews the application and consults with and solicits comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

### ***Construction notice***

Construction notice applications are automatically approved no later than 90 days after the filing date of the application, unless suspended, and may be expedited to 21 days. The applicant must notify local governments in the project area, provide them with a copy of the application, and provide a copy to the local library. Hearings typically are not required, but written comments are accepted by the OPSB at any time. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

# Case Code System

Cases filed with the OPSB are identified by a four-element coding system. The coding elements are: the year in which the case was filed, the sequence in the filing, the industry code and the purpose code. The industry code indicates the utility type involved in the case and the purpose code indicates the reason for which the case has been brought before the Board. For example, an electric generating facility developer applying for a certificate would be coded as follows:

21-0000-EL-BGN

year-sequence-industry-purpose

## **Industry codes**

EL electric

GA gas

GE general

## **Purpose codes**

BGN application for a certificate, generating station

BGA application to amend a certificate, generating station

BSB application for a certificate, substation

BTX application for a certificate, gas or electric transmission line

BTA application to amend a certificate, gas or electric transmission line

BLN letter of notification application

BNR construction notification report

BRO rule promulgation

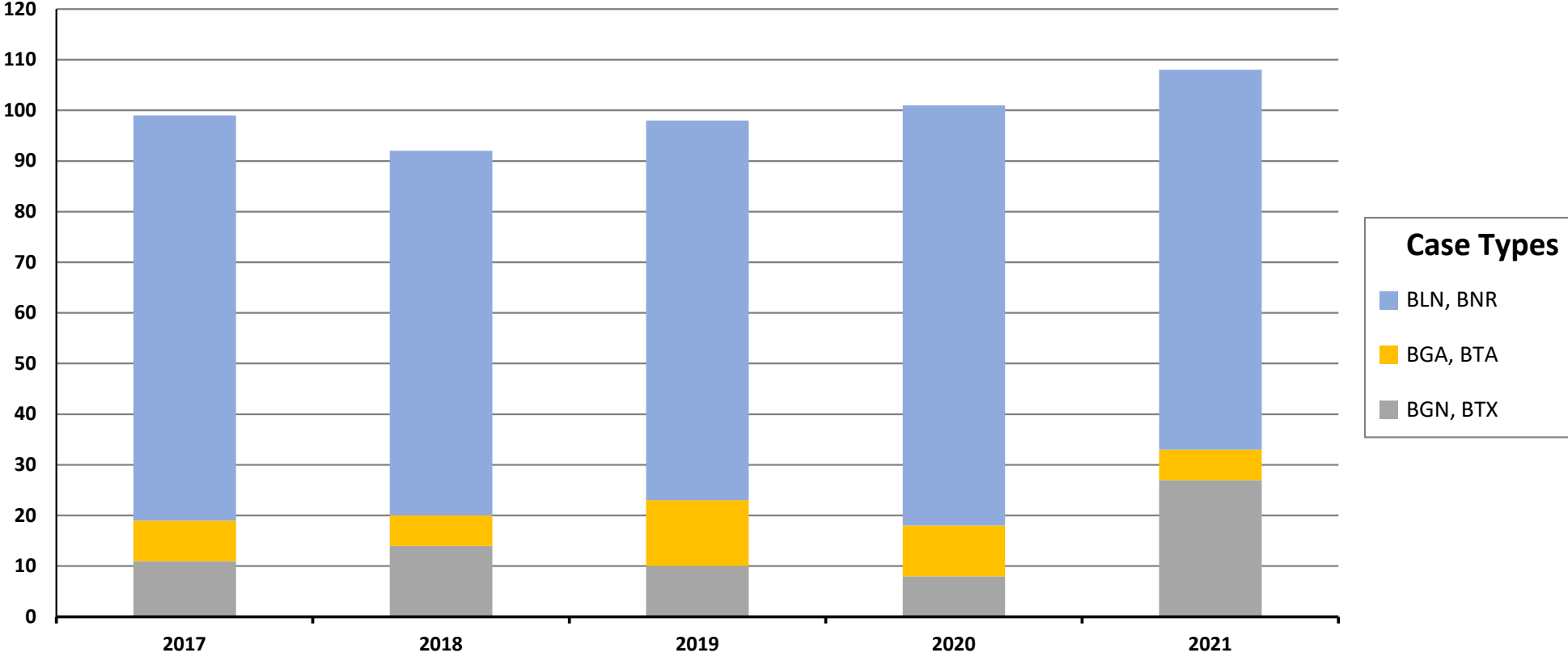
BIN study or investigation

BJF jurisdictional finding

All OPSB cases and related documents are available online on the [Docketing Information System \(DIS\)](#). DIS allows users to subscribe and receive notifications about specific cases as well as view daily reports and search previous cases.



# Staff Reports Issued



# Expenses and Receipts

The Ohio Administrative Code establishes a framework under which the OPSB charges applicants for the costs of conducting investigations and reviewing applications for major utility facilities. The expenses associated with the OPSB's analysis, processing and monitoring of applications are paid by the applicant in each case.

## ***Standard applications***

At the end of the calendar year in which a certificate is issued, the OPSB conducts a review to determine if the application filing fee was adequate. If the fee was inadequate, the OPSB invoices the applicant for the amount of the shortage, and does so annually thereafter until the project is completed. Final reconciliation, including refunds, is done in the calendar year in which the applicant notifies the OPSB that the project has been completed.

## ***Accelerated applications***

The OPSB expenses for the processing of letter of notification and construction notice applications are invoiced to the applicant at cost based upon expenses accrued in each case. An applicant requesting expedited processing of a letter of notification or construction notice must pay a fee of \$2,000 due at the time of the filing.

Please refer to the 2021 Expenses and 2021 Receipts sections of this report for a detailed accounting of OPSB expenditures and fees collected.

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	20-0417-EL-BGN	Grover Hill Wind Farm	\$ 45,241.27
Generating facility application	20-1605-EL-BGN	Birch Solar	\$ 38,081.31
Generating facility application	18-1579-EL-BGN	Angelina Solar Facility	\$ 26,192.87
Gas transmission application	20-1411-GA-BTX	Bethel-Batavia Pipeline	\$ 25,618.97
Gas transmission application	20-1236-GA-BTX	Northern Columbus Loop - Phase VII	\$ 24,467.65
Generating facility application	20-1814-EL-BGN	Dodson Creek Solar	\$ 24,444.21
Generating facility application	20-1679-EL-BGN	Pleasant Prairie Solar Energy	\$ 23,770.11
Generating facility application	20-1362-EL-BGN	Clearview Solar I	\$ 23,225.51
Generating facility application	20-1762-EL-BGN	Sycamore Creek Solar	\$ 22,514.92
Generating facility application	21-0293-EL-BGN	Cepheus Energy Project	\$ 21,929.89
Generating facility application	20-1405-EL-BGN	AEUG Union Solar	\$ 21,819.32
Electric transmission application	20-0004-EL-BTX	Beaver-Wellington 138 kV Transmission Line Project	\$ 20,496.60
Generating facility application	21-0270-EL-BGN	Nottingham Solar	\$ 20,073.62
Electric transmission application	19-1871-EL-BTX	Lincoln Park-Riverbend 138 kV Transmission Line	\$ 19,375.47
Generating facility application	20-1529-EL-BGN	Wheatsborough Solar	\$ 19,262.20
Generating facility application	21-0277-EL-BGN	Border Basin I	\$ 19,146.80
Generating facility application	21-0117-EL-BGN	Kingwood Solar I	\$ 18,881.94
Generating facility application	20-1680-EL-BGN	Yellow Wood Solar Energy	\$ 18,660.80
Generating facility application	20-1677-EL-BGN	Cadence Solar Energy Center	\$ 18,581.21
Generating facility application	20-1380-EL-BGN	Ross County Solar	\$ 18,226.55
Generating facility application	17-2295-EL-BGN	Republic Wind Farm	\$ 17,102.46
Generating facility application	21-0036-EL-BGN	Marion County Solar	\$ 16,157.37
Generating facility application	21-0004-EL-BGN	Tymochtee Solar	\$ 16,096.28
Generating facility application	21-0669-EL-BGN	South Branch Solar	\$ 15,653.14

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	20-1757-EL-BGN	Union Ridge Solar	\$ 15,043.62
Generating facility application	20-0931-EL-BGN	Fox Squirrel Solar Project	\$ 14,733.40
Generating facility application	20-1678-EL-BGN	Hardin Solar Energy III	\$ 14,555.36
Generating facility application	20-1760-EL-BGN	Juliet Solar Project	\$ 13,735.41
Generating facility application	21-0164-EL-BGN	Harvey Solar I	\$ 12,336.74
Generating facility application	21-0768-EL-BGN	Dixon Run Solar	\$ 11,251.87
Generating facility application	20-1612-EL-BGN	Mark Center Solar Project	\$ 10,456.55
Generating facility application	20-1084-EL-BGN	Powell Creek Solar	\$ 9,639.56
Electric transmission application	20-1306-EL-BTX	Marion Road-Mound Street 138 kV T-Line	\$ 9,349.85
Generating facility application	18-1578-EL-BGN	Alamo Solar Farm	\$ 8,941.95
Generating facility application	21-0764-EL-BGN	Kensington Solar Project	\$ 8,274.50
Generating facility application	21-0041-EL-BGN	Palomino Solar	\$ 6,920.71
Generating facility application	19-1823-EL-BGN	Big Plain Solar	\$ 5,549.59
Accelerated letter of notification	21-0789-EL-BLN	Long Ridge Energy Amendment	\$ 5,319.13
Generating facility application	21-0823-EL-BGN	Wild Grain Solar	\$ 4,866.85
Accelerated letter of notification	21-0892-EL-BLN	West Moulton 138 kV Station Expansion Project	\$ 4,834.97
Generating facility application	20-0979-EL-BGN	Arche Energy Project	\$ 4,410.80
Accelerated letter of notification	21-0167-EL-BLN	West Moulton-Gemini 138 kV T-line Project	\$ 4,283.00
Generating facility application	20-0972-EL-BGN	Yellowbud Solar	\$ 3,970.76
Accelerated letter of notification	21-0554-EL-BLN	Tidd-Sunnyside 138 kV Transmission Line Rebuild	\$ 3,887.36
Amendment application	21-1055-EL-BGA	Emerson Creek Wind Farm, Amendment I	\$ 3,702.71
Accelerated construction notices	21-0761-GA-BNR	Line A97 20-Inch Pipeline - Interstate 75 Relocation	\$ 3,543.97
Accelerated letter of notification	20-1575-EL-BLN	Fostoria-East Lima 138 kV T-Line Cut-Ins	\$ 3,536.16
Accelerated construction notices	21-0893-EL-BNR	Southwest Lima-West Moulton, St Marys-West Moulton Adjustment	\$ 3,345.63
Accelerated letter of notification	21-1174-EL-BLN	Big Plain Solar Transmission Facility	\$ 3,271.26

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	18-1607-EL-BGN	Emerson Creek Wind Farm	\$ 3,222.63
Generating facility application	20-1288-EL-BGN	New Market Solar	\$ 3,166.68
Generating facility application	17-0773-EL-BGN	Hardin Solar Energy	\$ 3,107.27
Accelerated construction notices	21-0572-GA-BNR	Howell to Wilberforce Pipeline (Line A)	\$ 3,066.36
Amendment application	21-0182-EL-BGA	Guernsey Power Station Amendment III	\$ 3,011.41
Electric transmission application	19-1073-EL-BTX	Firelands Wind Transmission Line	\$ 2,941.02
Accelerated construction notices	20-1611-EL-BNR	GLT Realignment Project, 2381 Line	\$ 2,928.95
Accelerated letter of notification	20-0007-EL-BLN	Morgan T-Line Separation Project	\$ 2,875.79
Accelerated letter of notification	21-0900-EL-BLN	Tidd-Sunnyside 138 kV Line Rebuild	\$ 2,853.57
Accelerated construction notices	21-0348-EL-BNR	Duke Energy Ohio, Half Acre Substation	\$ 2,852.86
Accelerated letter of notification	21-0015-EL-BLN	Highland-Magellan No.2 138 kV Transmission Line	\$ 2,749.21
Accelerated letter of notification	21-0679-EL-BLN	Clinton 345 kV Expansion Project	\$ 2,635.11
Accelerated construction notices	21-0976-EL-BNR	Philo-Howard 138 kV Mid-Span Structure Project	\$ 2,626.57
Amendment application	21-0508-EL-BGA	Madison Fields, Amendment I	\$ 2,567.33
Accelerated letter of notification	21-1003-EL-BLN	Cadence Solar Energy Center Transmission Line	\$ 2,487.34
Amendment application	21-1031-EL-BGA	Fox Squirrel Solar Amendment I	\$ 2,427.29
Accelerated letter of notification	21-0111-EL-BLN	Bellefonte Extension 138 kV Line	\$ 2,313.75
Gas transmission application	16-0253-GA-BTX	Ohio Central Corridor Extension	\$ 2,305.52
Accelerated letter of notification	21-0860-EL-BLN	Sifford Station Project	\$ 2,297.34
Accelerated letter of notification	21-0852-EL-BLN	Crooksville-North Newark 138 kV Transmission Line	\$ 2,296.32
Generating facility application	15-1716-EL-BGN	South Field Natural Gas Generation Project	\$ 2,271.00
Accelerated letter of notification	21-0229-EL-BLN	Greendale Substation Expansion	\$ 2,167.20
Accelerated letter of notification	21-0786-EL-BLN	Cyprus 138 kV Station Project	\$ 2,025.34
Accelerated letter of notification	20-1735-EL-BLN	Windsor Junction-Tiltonsville 138 kV Project	\$ 1,954.19
Accelerated construction notices	21-0251-EL-BNR	Duke Energy Ohio, Inc. 1782 GLT Project	\$ 1,944.79

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notices	21-0985-EL-BNR	F5484 138 kV Columbia Structure Replacement	\$ 1,929.55
Accelerated letter of notification	21-0329-EL-BLN	Yellowbud Solar - Switchyard Infrastructure	\$ 1,917.18
Accelerated construction notices	21-0979-EL-BNR	Fostoria East Lima, Cut-In North Woodcock Station	\$ 1,895.67
Accelerated construction notices	20-1663-EL-BNR	Lockbourne South Central Power 138 kV Tie	\$ 1,881.06
Accelerated construction notices	21-0194-EL-BNR	Bellard Substation Project	\$ 1,869.57
Accelerated letter of notification	21-0525-EL-BLN	North Newark-Sharp Road 138 kV T-line Relocation	\$ 1,850.81
Accelerated letter of notification	21-1012-EL-BLN	Delta-Wauseon 138 kV Tap to Winameg Area Sub	\$ 1,835.92
Generating facility application	18-1024-EL-BGN	Willowbrook Solar Farm	\$ 1,778.07
Accelerated letter of notification	21-0874-GA-BLN	PIR 2647 37th & Cleveland	\$ 1,752.19
Accelerated construction notices	20-1747-EL-BNR	Harper-West Akron 138 kV Transmission Line Switch	\$ 1,737.97
Generating facility application	18-0091-EL-BGN	Timber Road IV Wind Farm	\$ 1,718.69
Accelerated construction notices	21-0899-EL-BNR	Fostoria Central Station Expansion	\$ 1,716.60
Generating facility application	21-0960-EL-BGN	Chipmunk Solar	\$ 1,650.65
Amendment application	21-0793-EL-BGA	Harrison Power Plant, Amendment I	\$ 1,635.06
Accelerated construction notices	21-0927-EL-BNR	Stuart Substation Expansion	\$ 1,505.04
Accelerated construction notices	21-0975-EL-BNR	Sifford-Ruble 138 kV Tie Lines Project	\$ 1,504.88
Accelerated construction notices	21-0151-EL-BNR	Sugarcreek 138 kV Reactor Project	\$ 1,503.86
Amendment application	21-0269-EL-BTA	Amendment #2 to Vigo-Pine Ridge Switch 138 kV Tran.	\$ 1,465.47
Accelerated construction notices	21-0606-EL-BNR	Solida 138 kV Switch Project	\$ 1,433.48
Accelerated construction notices	21-0089-GA-BNR	Yankee-Countryside and Wilmington Pike Relocation	\$ 1,432.43
Accelerated construction notices	21-1033-EL-BNR	Columbia Turn Lane Project	\$ 1,431.24
Electric transmission application	19-1066-EL-BTX	Republic Wind Transmission Facility	\$ 1,421.42
Generating facility application	18-1360-EL-BGN	Hardin Solar Energy II	\$ 1,404.17
Generating facility application	13-0197-EL-BGN	Northwest Ohio Wind Project	\$ 1,400.10
Generating facility application	21-0868-EL-BGN	Scioto Farms Solar Project	\$ 1,393.57

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notices	21-1057-EL-BNR	Hartman Farms 138 kV Extension No. 5 and No. 6 Pro	\$ 1,377.31
Generating facility application	21-1090-EL-BGN	Circleville Solar	\$ 1,364.24
Accelerated construction notices	21-0819-EL-BNR	Adjustment to Viking 138 kV Switch Project	\$ 1,348.01
Accelerated construction notices	21-0250-EL-BNR	Miami Fort Generation Separation	\$ 1,290.32
Generating facility application	19-1641-EL-BGN	The Ohio State University CHP Facility	\$ 1,286.08
Accelerated letter of notification	21-0268-EL-BLN	Hillsboro-Millbrook Park 138 kV Circuit Rebuild	\$ 1,262.23
Amendment application	21-0005-EL-BGA	Willowbrook Solar Amendment	\$ 1,195.48
Accelerated letter of notification	20-1432-EL-BLN	Ashtabula-Pinney Dock 138 kV T-Line Project	\$ 1,149.20
Accelerated letter of notification	21-0173-EL-BLN	Windsor Extension (OH) 138 kV Transmission Line	\$ 1,143.71
Accelerated letter of notification	20-1459-EL-BLN	New Ashland Substation	\$ 1,110.89
Accelerated letter of notification	21-0496-EL-BLN	Sugarcreek-Normandy Circuit	\$ 1,105.36
Generating facility application	21-1061-EL-BGN	Flint Grid	\$ 1,094.94
Accelerated letter of notification	21-1056-EL-BLN	Cyprus 138 kV Extension Project	\$ 1,094.80
Accelerated construction notices	21-0867-GA-BNR	Harrison Pipeline	\$ 1,091.21
Accelerated construction notices	21-1043-EL-BNR	Willowbrook Gen-Tie Line	\$ 1,047.21
Accelerated construction notices	21-0591-EL-BNR	Waverly-Lick Line Relocate / Lick Station Expan.	\$ 1,034.42
Accelerated construction notices	21-0113-GA-BNR	Palisades Drive Natural Gas Pipeline	\$ 1,006.45
Accelerated construction notices	21-0243-GA-BNR	Richland Reserve Relocation Project	\$ 1,004.54
Generating facility application	16-2443-EL-BGN	Guernsey Power Station	\$ 998.89
Accelerated letter of notification	21-0878-EL-BLN	Corridor Station,138 kV Entrance Span Modifications	\$ 992.32
Accelerated letter of notification	21-0850-EL-BLN	Bixby-Shannon 138 kV T-Line Rebuild Project	\$ 990.59
Accelerated letter of notification	21-0667-EL-BLN	Knox-Washington 138 kV Transmission Line Rebuild	\$ 980.14
Electric transmission application	21-0199-EL-BTX	Groves Road-Shannon 138 kV T-Line Project	\$ 976.35
Accelerated construction notices	21-0974-EL-BNR	West Lancaster-Bixby 138 kV Extension	\$ 934.08
Accelerated construction notices	21-0613-EL-BNR	Buckeye Co-Op Extension-Fayette 138 kV Rebuild	\$ 921.49

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	21-0152-EL-BLN	Hutchings 138kV Reactor Expansion	\$ 916.74
Accelerated construction notices	21-0179-EL-BNR	Anguin Extension No. 4 138 kV Transmission Line	\$ 911.80
Accelerated construction notices	21-0266-EL-BNR	Harmar Hill 138 kV Switch Install	\$ 824.65
Accelerated construction notices	19-1618-EL-BNR	Evergreen-Highland #3 138 kV Switch Replacement	\$ 807.27
Electric transmission application	15-1717-EL-BTX	South Field Energy 345 kV Transmission Line Project	\$ 790.84
Accelerated letter of notification	21-0018-EL-BLN	Miami Fort to Tanners Creek Rebuild	\$ 785.06
Accelerated construction notices	19-1388-EL-BNR	Lallendorf-Monroe 345 kV Reconductor Project	\$ 762.42
Accelerated construction notices	21-0228-GA-BNR	Line AA00 - Bandanna Drive	\$ 755.02
Accelerated letter of notification	21-0590-EL-BLN	Sterling-Foundry Park 138 kV Transmission Line Ra	\$ 721.23
Accelerated letter of notification	21-1114-EL-BLN	Amlin-Dublin 138 kV Transmission Line Adjustment	\$ 707.24
Accelerated construction notices	20-1710-EL-BNR	Chamberlin-Substation 138 kV Strain Bus Structure	\$ 698.43
Generating facility application	17-1152-EL-BGN	Hillcrest Solar Farm	\$ 685.08
Amendment application	21-0805-EL-BTA	Glencoe-Speidel 138 kV Transmission, Amendment II	\$ 684.19
Accelerated letter of notification	18-1394-EL-BLN	138 kV Tap to Cliffs Natural Resources Substation	\$ 683.06
Accelerated construction notices	21-1086-EL-BNR	Linworth 138 kV Extension Relocation Project	\$ 662.14
Accelerated letter of notification	21-0033-EL-BLN	LaRue Extension 138 kV Transmission Line	\$ 647.10
Amendment application	21-0897-EL-BTA	Dayton Power and Light - West Milton-Eldean 138 kV	\$ 643.60
Accelerated construction notices	21-0489-EL-BNR	Davidson-Dublin 138 kV Underground Relocation	\$ 619.02
Accelerated construction notices	20-1600-EL-BNR	Defiance SW (Richland) 138 kV Switch Replacement	\$ 612.99
Accelerated construction notices	20-1436-EL-BNR	Defiance SW (Richland) 138 kV Relocation	\$ 612.99
Accelerated letter of notification	16-1166-GA-BLN	South Field Energy Gas Interconnect	\$ 583.03
Accelerated construction notices	19-1551-EL-BNR	Ottawa/Groton-W. Fremont 138 kV Structure	\$ 583.03
Accelerated construction notices	20-1654-EL-BNR	Angola-Midway 138 kV Transmission Line Relocation	\$ 567.15
Accelerated letter of notification	21-0267-EL-BLN	Mill Creek-Riverview 138 kV T-Line Rebuild	\$ 557.71
Generating facility application	18-1334-EL-BGN	Hecate Energy Highland Solar Farm	\$ 537.32



# 2021 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notices	20-1647-EL-BNR	Juniper Structure Replacements (Tinkers Creek)	\$ 523.78
Accelerated letter of notification	21-1112-EL-BLN	Crooksville-Philo South 138 kV Transmission Line Rebuild Project	\$ 513.72
Accelerated letter of notification	21-0265-EL-BLN	Adjustment to Seaman-Adams 138 kV Line Rebuild	\$ 505.76
Accelerated letter of notification	18-1681-EL-BLN	Chrysler-Maclean 138 kV T-Line Tap to First Solar	\$ 481.64
Accelerated construction notices	21-0678-EL-BNR	Salerno 138 kV Line Extension Project	\$ 480.86
Accelerated construction notices	18-1047-EL-BNR	Seville-Star 138 kV Structure Replacement	\$ 475.39
Accelerated construction notices	17-1904-EL-BNR	West Fremont Substation Expansion Project	\$ 437.86
Accelerated construction notices	18-1661-EL-BNR	138 kV T- Line Relocations at Richland Substation	\$ 437.86
Accelerated letter of notification	21-1207-EL-BLN	Windsor Extension 138 kV Transmission Line Adjustment Project	\$ 435.94
Accelerated construction notices	20-1694-GA-BNR	Bandanna Drive Pipeline (Line AA00)	\$ 428.90
Accelerated letter of notification	20-1610-EL-BLN	F9787 Line GLT Realignment Project,	\$ 423.05
Accelerated letter of notification	19-1941-EL-BLN	Hutchings Tap-Middleboro Switch 138 kV Line	\$ 395.19
Electric transmission application	16-0534-EL-BTX	Dennison - Yager 138 kV Transmission Line Rebuild	\$ 379.38
Accelerated construction notices	21-0795-EL-BNR	5781 GLT Transmission Project (Nilles Road)	\$ 361.73
Accelerated construction notices	18-1396-EL-BNR	Brookside-Leaside 138 kV T-Line Switch Addition	\$ 350.29
Amendment application	18-0594-EL-BTA	East Springfield-Tangy Broadview Amendment	\$ 350.29
Accelerated construction notices	20-1516-EL-BNR	Hannibal-Ormet North 138 kV T-Line Project	\$ 346.27
Generating facility application	17-0774-EL-BGN	Vinton Solar Energy	\$ 320.13
Electric transmission application	16-0701-EL-BTX	Lamping-Rouse 138 kV Transmission Line Project	\$ 316.15
Electric transmission application	17-2084-EL-BTX	Harrison Power 138 kV T-Line	\$ 307.25
Accelerated letter of notification	21-0770-EL-BLN	Howard-Fostoria 138 kV Transmission Line Adjustment	\$ 301.37
Electric transmission application	18-1259-EL-BTX	West Milton-Eldean 138 kV Transmission Line	\$ 255.34
Accelerated construction notices	21-0731-EL-BNR	Duke Energy Ohio, Inc. / 5781 Emergent.	\$ 240.85
Accelerated construction notices	21-1168-EL-BNR	Cartwright 138 kV Switch Project	\$ 228.32
Amendment application	21-1196-EL-BGA	Big Plain Solar, Amendment I	\$ 210.21

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	20-1574-EL-BLN	Cole-Amlin 138 kV Transmission Line Relocation	\$ 193.20
Generating facility application	17-1189-EL-BGN	Harrison Power Plant	\$ 177.49
Accelerated construction notices	19-1384-EL-BNR	St. Annes Avenue Tower Replacement	\$ 170.46
Generating facility application	13-0990-EL-BGN	Crossroads Wind Power	\$ 161.91
Accelerated letter of notification	18-0603-EL-BLN	Dilles Bottom-FE Corridor 138 kV Transmission Line	\$ 158.07
Accelerated letter of notification	18-0602-EL-BLN	Dilles Bottom Station and George Washington-Dil	\$ 158.07
Generating facility application	13-1177-EL-BGN	Scioto Ridge Wind Farm	\$ 149.93
Accelerated letter of notification	16-1487-EL-BLN	Good Hope-Harrison 138 kV Transmission Line Rebuild	\$ 142.49
Accelerated construction notices	16-1667-EL-BNR	North Proctorville Expansion Project	\$ 142.49
Accelerated letter of notification	16-1769-EL-BLN	Harrison-Good Hope 138 kV Transmission Line Rebuild	\$ 142.49
Accelerated letter of notification	18-0113-GA-BLN	Chippewa Compressor Station (MWO# 63508946)	\$ 142.49
Accelerated construction notices	18-0291-GA-BNR	Center Ridge Road Replacement	\$ 142.49
Accelerated construction notices	19-0865-EL-BNR	Wagenhals-West Canton 138 kV Transmission Line Proj	\$ 142.49
Accelerated construction notices	16-2211-EL-BNR	South Canton West Canton 138 kV Extension	\$ 142.49
Electric transmission application	17-2085-EL-BTX	Buckley Road-Fremont Center 138 kV Transmission Lin	\$ 142.49
Accelerated construction notices	19-1830-EL-BNR	Fostoria-East Lima 138 kV Transmission Line Prop Po	\$ 142.49
Accelerated construction notices	19-0845-EL-BNR	East Lima Station Expansion Project #2	\$ 142.49
Accelerated letter of notification	20-1495-EL-BLN	Seaman-Adams 138 kV Transmission Line Rebuild	\$ 141.66
Accelerated construction notices	19-0161-EL-BNR	East Lima-Marysville 345 kV Line Extention	\$ 132.30
Accelerated letter of notification	18-1341-GA-BLN	PIR 1410-Wapakoneta MWO#63449623	\$ 132.30
Amendment application	16-1593-EL-BTA	Hayes-West Fremont 138 kV T-Line Amendment I	\$ 131.36
Accelerated letter of notification	17-1953-EL-BLN	Haviland-North Delphos 138 kV Transmission Line Pro	\$ 119.36
Accelerated construction notices	17-1557-GA-BNR	I-75 Mandatory Relocation Project	\$ 119.36
Accelerated letter of notification	19-0985-EL-BLN	Former Burger 138 kV T-Line Extension	\$ 114.16
Accelerated construction notices	20-1608-EL-BNR	Sporn-Kyger Creek 345 kV Pole Installation Project	\$ 114.16

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Electric transmission application	18-0033-EL-BTX	Seaman-Sardinia 138 kV Transmission Line Project	\$ 106.86
Accelerated letter of notification	20-1257-EL-BLN	Corridor Station,138 kV Entrance Span Modifications	\$ 105.11
Accelerated construction notices	19-1919-EL-BNR	City Of Hamilton Substation Circuit Relocation	\$ 99.22
Accelerated construction notices	19-1114-EL-BNR	Beckjord Structure Relocation Project	\$ 99.22
Accelerated letter of notification	19-1471-EL-BLN	Elmwood Place I-75 Widening Transmission Project	\$ 99.22
Accelerated construction notices	18-1650-EL-BNR	Morgan 1689 Separation Project	\$ 99.22
Accelerated construction notices	18-1495-EL-BNR	F886 Rebuild Oakley Substation	\$ 99.22
Accelerated construction notices	20-1414-EL-BNR	Harrison Station Expansion Project	\$ 90.88
Electric transmission application	18-1335-EL-BTX	Wood County 138 kV Reinforcement Project	\$ 89.70
Amendment application	16-1594-EL-BTA	Hayes-West Fremont 138 kV T-Line Amendment II	\$ 87.57
Amendment application	16-1595-EL-BTA	Hayes-West Fremont 138 kV T-Line Amendment III	\$ 87.57
Amendment application	19-0972-EL-BTA	Lamping-Rouse 138 kV Line Amendment	\$ 83.92
Electric transmission application	18-0030-EL-BTX	Vigo Pine Ridge Switch 138 kV Transmission Line	\$ 79.04
Accelerated construction notices	21-0589-EL-BNR	Viking 138 kV Switch Project	\$ 74.02
Accelerated letter of notification	19-2163-EL-BLN	Dicks Creek Generation Station and Sub Separation	\$ 71.24
Accelerated letter of notification	19-1987-EL-BLN	Clinton County (Duke)-Hillsboro 138 kV Line Project	\$ 71.24
Accelerated construction notices	19-0398-EL-BNR	Blue Ash Road Project	\$ 71.24
Accelerated construction notices	20-0347-EL-BNR	Maineville Substation Expansion	\$ 71.24
Accelerated letter of notification	20-0134-EL-BLN	Cumminsville 5B Rebuild Project	\$ 71.24
Accelerated letter of notification	20-0543-GA-BLN	Round Bottom Road Improvement Project	\$ 71.24
Accelerated letter of notification	17-1091-EL-BLN	Long Ridge Energy Generating Project	\$ 71.24
Accelerated construction notices	19-1469-EL-BNR	Zimmer Substation Separation project	\$ 66.15
Accelerated construction notices	19-1476-EL-BNR	Gahanna-Morse 138 kV Pole Replacement Project	\$ 66.15
Accelerated construction notices	20-0365-EL-BNR	Shawtown Switch-Hancock Wood Co-Op 138 kV T-Line	\$ 57.08
Accelerated letter of notification	19-1822-EL-BLN	Clay Substation Project	\$ 57.08

# 2021 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	17-1318-EL-BLN	Carrollton-Sunnyside 138 kV Transmission Line Rebuild	\$ 53.84
Accelerated letter of notification	21-0973-EL-BLN	Miami-Airport 138kV Expansion	\$ 49.45
Accelerated letter of notification	21-0972-EL-BLN	West Milton-Airport 138 kV Expansion	\$ 49.45
Generating facility application	09-1066-EL-BGN	Blue Creek Wind Farm	\$ 39.52
Accelerated construction notices	20-1183-EL-BNR	Hyatt - Genoa 138 kV Line (Structures 71-72)	\$ 38.84
Accelerated letter of notification	20-0952-EL-BLN	Lockbourne 138 kV Station Project	\$ 38.46

Case type	Expenditure totals
Accelerated construction notices	\$ 66,258.24
Accelerated letter of notification	\$ 79,883.32
Amendment application	\$ 18,283.46
Electric transmission application	\$ 57,027.76
Gas transmission application	\$ 52,392.14
Generating facility application	\$ 617,677.81
<b>Grand total</b>	<b>\$ 891,522.73</b>

# 2021 Receipts

Case type	Case number	Project name	Revenue
Generating facility application	20-1680-EL-BGN	Yellow Wood Solar Energy	\$ 150,000.00
Generating facility application	20-1678-EL-BGN	Hardin Solar Energy III	\$ 150,000.00
Generating facility application	20-1605-EL-BGN	Birch Solar	\$ 150,000.00
Generating facility application	20-0931-EL-BGN	Fox Squirrel Solar Project	\$ 150,000.00
Generating facility application	20-1405-EL-BGN	AEUG Union Solar	\$ 150,000.00
Generating facility application	21-0164-EL-BGN	Harvey Solar I	\$ 150,000.00
Generating facility application	20-1677-EL-BGN	Cadence Solar Energy Center	\$ 137,500.00
Generating facility application	20-1679-EL-BGN	Pleasant Prairie Solar Energy	\$ 125,000.00
Generating facility application	21-0669-EL-BGN	South Branch Solar	\$ 102,500.00
Generating facility application	21-0117-EL-BGN	Kingwood Solar I	\$ 87,500.00
Generating facility application	20-1084-EL-BGN	Powell Creek Solar	\$ 75,000.00
Generating facility application	20-0417-EL-BGN	Grover Hill Wind Farm	\$ 75,000.00
Generating facility application	20-1362-EL-BGN	Clearview Solar I	\$ 72,000.00
Gas transmission application	20-1411-GA-BTX	Bethel-Batavia Pipeline	\$ 65,000.00
Electric transmission application	20-1306-EL-BTX	Marion Road-Mound Street 138 kV T-Line	\$ 65,000.00
Electric transmission application	20-0004-EL-BTX	Beaver-Wellington 138 kV Transmission Line Project	\$ 65,000.00
Electric transmission application	19-1871-EL-BTX	Lincoln Park-Riverbend 138 kV Transmission Line	\$ 65,000.00
Gas transmission application	20-1236-GA-BTX	Northern Columbus Loop - Phase VII	\$ 65,000.00
Generating facility application	20-1529-EL-BGN	Wheatsborough Solar	\$ 62,500.00
Generating facility application	21-0004-EL-BGN	Tymochtee Solar	\$ 60,000.00
Generating facility application	20-1380-EL-BGN	Ross County Solar	\$ 60,000.00
Generating facility application	21-0277-EL-BGN	Border Basin I	\$ 60,000.00
Generating facility application	20-1762-EL-BGN	Sycamore Creek Solar	\$ 58,500.00
Generating facility application	20-1814-EL-BGN	Dodson Creek Solar	\$ 58,500.00

# 2021 Receipts

Case type	Case number	Project name	Revenue
Generating facility application	20-1612-EL-BGN	Mark Center Solar Project	\$ 55,000.00
Generating facility application	20-1757-EL-BGN	Union Ridge Solar	\$ 53,850.00
Generating facility application	20-1760-EL-BGN	Juliet Solar Project	\$ 50,500.00
Generating facility application	21-0036-EL-BGN	Marion County Solar	\$ 50,000.00
Generating facility application	18-1579-EL-BGN	Angelina Solar Facility	\$ 50,000.00
Generating facility application	21-0270-EL-BGN	Nottingham Solar	\$ 50,000.00
Generating facility application	21-0293-EL-BGN	Cepheus Energy Project	\$ 34,000.00
Generating facility application	17-2295-EL-BGN	Republic Wind Farm	\$ 24,000.00
Amendment application	20-1321-EL-BGA	Hardin Solar Energy II, Amendment	\$ 10,627.12
Generating facility application	18-1578-EL-BGN	Alamo Solar Farm	\$ 10,310.72
Amendment application	20-1392-GA-BTA	C314V Central Corridor Pipeline Amendment I	\$ 8,650.15
Accelerated letter of notification	20-1176-EL-BLN	Highland-GM 138 kV Loop to Magellan Substation	\$ 5,444.90
Accelerated letter of notification	20-1432-EL-BLN	Ashtabula-Pinney Dock 138 kV T-Line Project	\$ 4,767.62
Accelerated letter of notification	20-1102-EL-BLN	Kammer-Ormet (1-2) 138 kV T-Line Extension	\$ 4,498.32
Accelerated letter of notification	21-0860-EL-BLN	Sifford Station Project	\$ 4,000.00
Accelerated letter of notification	20-1575-EL-BLN	Fostoria-East Lima 138 kV T-Line Cut-Ins	\$ 3,536.17
Accelerated construction notices	20-0262-EL-BNR	Pierce Substation Expansion Project	\$ 3,457.11
Accelerated letter of notification	20-0946-EL-BLN	Amlin-Dublin 138 kV Transmission Line Project	\$ 3,109.07
Accelerated letter of notification	20-1495-EL-BLN	Seaman-Adams 138 kV Transmission Line Rebuild	\$ 2,964.82
Accelerated construction notices	20-1611-EL-BNR	GLT Realignment Project, 2381 Line	\$ 2,928.94
Accelerated letter of notification	20-0389-EL-BLN	Bethel-Sawmill 138 kV Transmission Line Project	\$ 2,808.82
Accelerated letter of notification	21-0018-EL-BLN	Miami Fort to Tanners Creek Rebuild	\$ 2,630.72
Electric transmission application	12-1636-EL-BTX	Hayes- West Fremont 138 kV T-Line Project	\$ 2,620.10
Accelerated letter of notification	20-1459-EL-BLN	New Ashland Substation	\$ 2,178.35
Accelerated construction notices	20-0135-EL-BNR	Ottawa-West Fremont 138 kV Switch Replacement	\$ 2,096.20

# 2021 Receipts

Case type	Case number	Project name	Revenue
Accelerated construction notices	21-0089-GA-BNR	Yankee-Countryside and Wilmington Pike Relocation	\$ 2,078.70
Accelerated letter of notification	21-0874-GA-BLN	PIR 2647 37th & Cleveland	\$ 2,000.00
Accelerated construction notices	21-0867-GA-BNR	Harrison Pipeline	\$ 2,000.00
Accelerated construction notices	21-0228-GA-BNR	Line AA00 - Bandanna Drive	\$ 2,000.00
Accelerated construction notices	21-0179-EL-BNR	Anguin Extension No. 4 138 kV Transmission Line	\$ 2,000.00
Accelerated letter of notification	21-0229-EL-BLN	Greendale Substation Expansion	\$ 2,000.00
Accelerated construction notices	21-0251-EL-BNR	Duke Energy Ohio, Inc. 1782 GLT Project	\$ 2,000.00
Accelerated construction notices	21-0250-EL-BNR	Miami Fort Generation Separation	\$ 2,000.00
Accelerated letter of notification	21-0329-EL-BLN	Yellowbud Solar - Switchyard Infrastructure	\$ 2,000.00
Accelerated letter of notification	21-0496-EL-BLN	Sugarcreek-Normandy Circuit	\$ 2,000.00
Accelerated construction notices	21-0731-EL-BNR	Duke Energy Ohio, Inc. / 5781 Emergent.	\$ 2,000.00
Accelerated construction notices	21-0113-GA-BNR	Palisades Drive Natural Gas Pipeline	\$ 2,000.00
Accelerated construction notices	21-0572-GA-BNR	Howell to Wilberforce Pipeline (Line A)	\$ 2,000.00
Accelerated letter of notification	21-0679-EL-BLN	Clinton 345 kV Expansion Project	\$ 2,000.00
Accelerated construction notices	21-1086-EL-BNR	Linworth 138 kV Extension Relocation Project	\$ 2,000.00
Accelerated construction notices	21-0761-GA-BNR	Line A97 20-Inch Pipeline - Interstate 75 Relocation	\$ 2,000.00
Accelerated letter of notification	21-0789-EL-BLN	Long Ridge Energy Amendment	\$ 2,000.00
Accelerated letter of notification	21-1174-EL-BLN	Big Plain Solar Transmission Facility	\$ 2,000.00
Accelerated letter of notification	21-1012-EL-BLN	Delta-Wauseon 138 kV Tap to Winameg Area Sub	\$ 2,000.00
Accelerated construction notices	21-0985-EL-BNR	F5484 138 kV Columbia Structure Replacement	\$ 2,000.00
Accelerated construction notices	21-1043-EL-BNR	Willowbrook Gen-Tie Line	\$ 2,000.00
Accelerated construction notices	21-0975-EL-BNR	Sifford-Ruble 138 kV Tie Lines Project	\$ 2,000.00
Accelerated construction notices	21-0974-EL-BNR	West Lancaster-Bixby 138 kV Extension	\$ 2,000.00
Accelerated letter of notification	21-1003-EL-BLN	Cadence Solar Energy Center Transmission Line	\$ 2,000.00
Accelerated construction notices	20-0347-EL-BNR	Maineville Substation Expansion	\$ 1,995.52

# 2021 Receipts

Case type	Case number	Project name	Revenue
Accelerated construction notices	20-1487-EL-BNR	Pierce Substation/Transmission Line Project	\$ 1,984.44
Accelerated construction notices	20-1663-EL-BNR	Lockbourne South Central Power 138 kV Tie	\$ 1,943.78
Accelerated letter of notification	20-0134-EL-BLN	Cumminsville 5B Rebuild Project	\$ 1,884.28
Accelerated construction notices	20-1075-EL-BNR	Juniper 138 kV Structure Additions	\$ 1,834.81
Accelerated construction notices	20-1183-EL-BNR	Hyatt - Genoa 138 kV Line (Structures 71-72)	\$ 1,774.86
Accelerated construction notices	20-1647-EL-BNR	Juniper Structure Replacements (Tinkers Creek)	\$ 1,638.78
Accelerated letter of notification	20-0788-EL-BLN	Guernsey 765 kV Transmission Line Extension	\$ 1,590.44
Accelerated construction notices	20-0598-EL-BNR	Crissinger-Tangy 138 kV T- Line Switch Replacment	\$ 1,550.18
Accelerated letter of notification	20-1363-EL-BLN	Eber-Swanton 138 kV 2nd Tap to Johnson Controls	\$ 1,529.74
Accelerated construction notices	20-1373-EL-BNR	Levis Park-Midway 138 kV T-Line Switch Replacement	\$ 1,513.55
Accelerated construction notices	20-0787-EL-BNR	Kammer-Dumont 765 kV Transmission Line Cut-In	\$ 1,458.14
Accelerated letter of notification	20-0583-EL-BLN	Hayden Transmission Station Expansion Project	\$ 1,426.59
Accelerated construction notices	20-1600-EL-BNR	Defiance SW (Richland) 138 kV Switch Replacement	\$ 1,356.25
Accelerated construction notices	20-1449-EL-BNR	Marysville Peoria 345 kV T-Line Project	\$ 1,274.28
Accelerated construction notices	20-1436-EL-BNR	Defiance SW (Richland) 138 kV Relocation	\$ 1,268.68
Accelerated letter of notification	20-1257-EL-BLN	Corridor Station, 138 kV Entrance Span Modifications	\$ 1,235.23
Amendment application	20-1278-EL-BTA	Ginger Switch-Vigo 138 kV - Amendment II	\$ 1,189.85
Accelerated construction notices	20-1654-EL-BNR	Angola-Midway 138 kV Transmission Line Relocation	\$ 1,180.16
Accelerated construction notices	20-1551-EL-BNR	Clark-East Springfield 138 kV Switch Replacement	\$ 1,142.37
Accelerated construction notices	20-1555-EL-BNR	Babb-Evans 138 kV Loop to Aetna Substation	\$ 1,136.22
Accelerated construction notices	20-1516-EL-BNR	Hannibal-Ormet North 138 kV T-Line Project	\$ 1,126.08
Accelerated construction notices	20-0845-EL-BNR	Millcreek 138 kV Extension Project	\$ 1,073.36
Accelerated construction notices	20-1747-EL-BNR	Harper-West Akron 138 kV Transmission Line Switch	\$ 1,036.25
Accelerated letter of notification	20-0952-EL-BLN	Lockbourne 138 kV Station Project	\$ 1,030.26
Accelerated letter of notification	20-0531-EL-BLN	Kirk-Jug Street 345 kV Extension Project	\$ 1,029.48



# 2021 Receipts

Case type	Case number	Project name	Revenue
Accelerated construction notices	20-1457-EL-BNR	Dixie Substation Expansion Project	\$ 1,006.52
Accelerated letter of notification	20-1735-EL-BLN	Windsor Junction-Tiltonsville 138 kV Project	\$ 900.79
Accelerated letter of notification	20-1019-EL-BLN	Cole Amlin 138 kV Transmission Line Relocation	\$ 891.60
Accelerated construction notices	20-0365-EL-BNR	Shawtown Switch-Hancock Wood Co-Op 138 kV T-Line	\$ 862.87
Accelerated letter of notification	20-1223-EL-BLN	Hyatt Delaware 138 kV Rebuild Project	\$ 861.09
Accelerated letter of notification	20-1308-EL-BLN	Poston-Elliott 138 kV Structure Relocation Project	\$ 844.14
Amendment application	20-1279-EL-BTA	Rouse-Bell Ridge 138 kV - Amendment II	\$ 824.12
Accelerated construction notices	20-0614-EL-BNR	Hillcrest Solar 138 kV Transmission Line Project	\$ 814.30
Accelerated construction notices	18-0926-EL-BNR	Dobbins-Toronto 138 kV Structure Replacement	\$ 809.11
Accelerated letter of notification	20-0542-EL-BLN	Culbertson 138 kV Station Project	\$ 787.65
Accelerated construction notices	20-1142-EL-BNR	Morse Road - Genoa 138 kV Line (Structures 1-4)	\$ 746.69
Accelerated construction notices	20-0710-EL-BNR	East Lima-Maddox Creek 345 kV Transmission Line	\$ 727.55
Accelerated letter of notification	16-0074-EL-BLN	Timber Switch-Haviland 138 kV Transmission Line Rebuild	\$ 700.57
Accelerated letter of notification	20-1452-EL-BLN	Lockbourne Extension 138 kV T-Line Project	\$ 667.91
Accelerated construction notices	17-1151-EL-BNR	Emily-Fox Q-14 138 kV Transmission Line Relocation	\$ 637.77
Amendment application	20-0145-EL-BTA	Buckley Road-Fremont Center Amendment II	\$ 637.72
Accelerated construction notices	17-2473-EL-BNR	Aetna/Babb 138 kV Structure Replacement	\$ 613.00
Accelerated letter of notification	19-1857-EL-BLN	Hanna-Newton Falls 138 kV T-Line Rebuild	\$ 601.21
Accelerated letter of notification	16-1530-EL-BLN	West Mount Vernon-Heading 138 kV Transmission Line	\$ 595.25
Accelerated construction notices	20-1414-EL-BNR	Harrison Station Expansion Project	\$ 544.37
Accelerated letter of notification	16-1531-EL-BLN	Heading-Fulton 138 kV Transmission Line Rebuild	\$ 525.43
Accelerated letter of notification	20-0346-EL-BLN	Port Union to Mulhauser Rebuild Project	\$ 508.52
Accelerated construction notices	20-1351-EL-BNR	Hamilton Sub 5, Pole Placement (017-01465-00 )	\$ 484.89
Accelerated construction notices	20-1609-EL-BNR	Bethel-Sawmill 138 kV Pole Installation Project	\$ 484.17
Accelerated construction notices	20-1136-EL-BNR	Bell Ridge 138kV Switch Project	\$ 483.00

# 2021 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	18-1681-EL-BLN	Chrysler-Maclean 138 kV T-Line Tap to First Solar	\$ 481.64
Accelerated letter of notification	17-0811-EL-BLN	Tidd-Wagenhals 138 kV Transmission Line Extension	\$ 454.94
Accelerated construction notices	18-0256-EL-BNR	East Lima-Marysville 345 kV Transmission Line Exten	\$ 437.86
Accelerated construction notices	18-1401-EL-BNR	Delta-Wauseon 138 kV Tap to Metal X (ATSI)	\$ 427.71
Accelerated construction notices	18-1402-EL-BNR	Delta-Wauseon 138 kV Tap to Metal X (TE)	\$ 427.71
Accelerated letter of notification	20-1610-EL-BLN	F9787 Line GLT Realignment Project,	\$ 423.05
Accelerated letter of notification	16-1981-EL-BLN	Broadview Substation Expansion Project	\$ 383.93
Accelerated letter of notification	16-0020-EL-BLN	Poston-Lick 138 kV Transmission Line Rebuild	\$ 381.56
Accelerated construction notices	20-0938-EL-BNR	Hillcrest Solar Interconnect Project	\$ 364.74
Accelerated letter of notification	18-1601-GA-BLN	Ironville Lateral	\$ 356.18
Accelerated construction notices	20-1474-EL-BNR	Licking Co-Op: Bladensburg 138 kV T-line	\$ 353.93
Accelerated construction notices	18-0864-EL-BNR	Cardington-Galion 138 kV T-Line Raising	\$ 350.29
Accelerated construction notices	18-1396-EL-BNR	Brookside-Leaside 138 kV T-Line Switch Addition	\$ 350.29
Accelerated letter of notification	17-2386-EL-BLN	Clark-Urbana 138 kV Loop Centerline Adjustment	\$ 298.89
Accelerated letter of notification	19-1974-EL-BLN	Brookside-Sawmill 138 kV Transmission Line Project	\$ 291.29
Amendment application	19-2124-EL-BTA	Pine Ridge Switch-Heppner 138 kV Line Amendment II	\$ 282.28
Accelerated construction notices	20-1694-GA-BNR	Bandanna Drive Pipeline (Line AA00)	\$ 269.21
Accelerated construction notices	18-0735-EL-BNR	Tangy Substation Expansion Project	\$ 257.64
Accelerated construction notices	17-1288-EL-BNR	Tangy Substation Expansion	\$ 257.64
Accelerated letter of notification	16-2282-EL-BLN	Clark-Urbana 138 kV Loop to Broadview Substation	\$ 255.11
Accelerated letter of notification	17-1777-EL-BLN	Blue Racer-Texas Eastern Berne 138 kV Transmission	\$ 249.48
Accelerated construction notices	17-1098-EL-BNR	Willow Island Mill Creek 138 kV Transmission Line	\$ 249.48
Accelerated construction notices	20-1710-EL-BNR	Chamberlin-Substation 138 kV Strain Bus Structure	\$ 236.28
Accelerated letter of notification	17-1091-EL-BLN	Long Ridge Energy Generating Project	\$ 223.54
Accelerated construction notices	17-2077-EL-BNR	Softail Switch 138 kV Transmission Line Extension	\$ 200.65

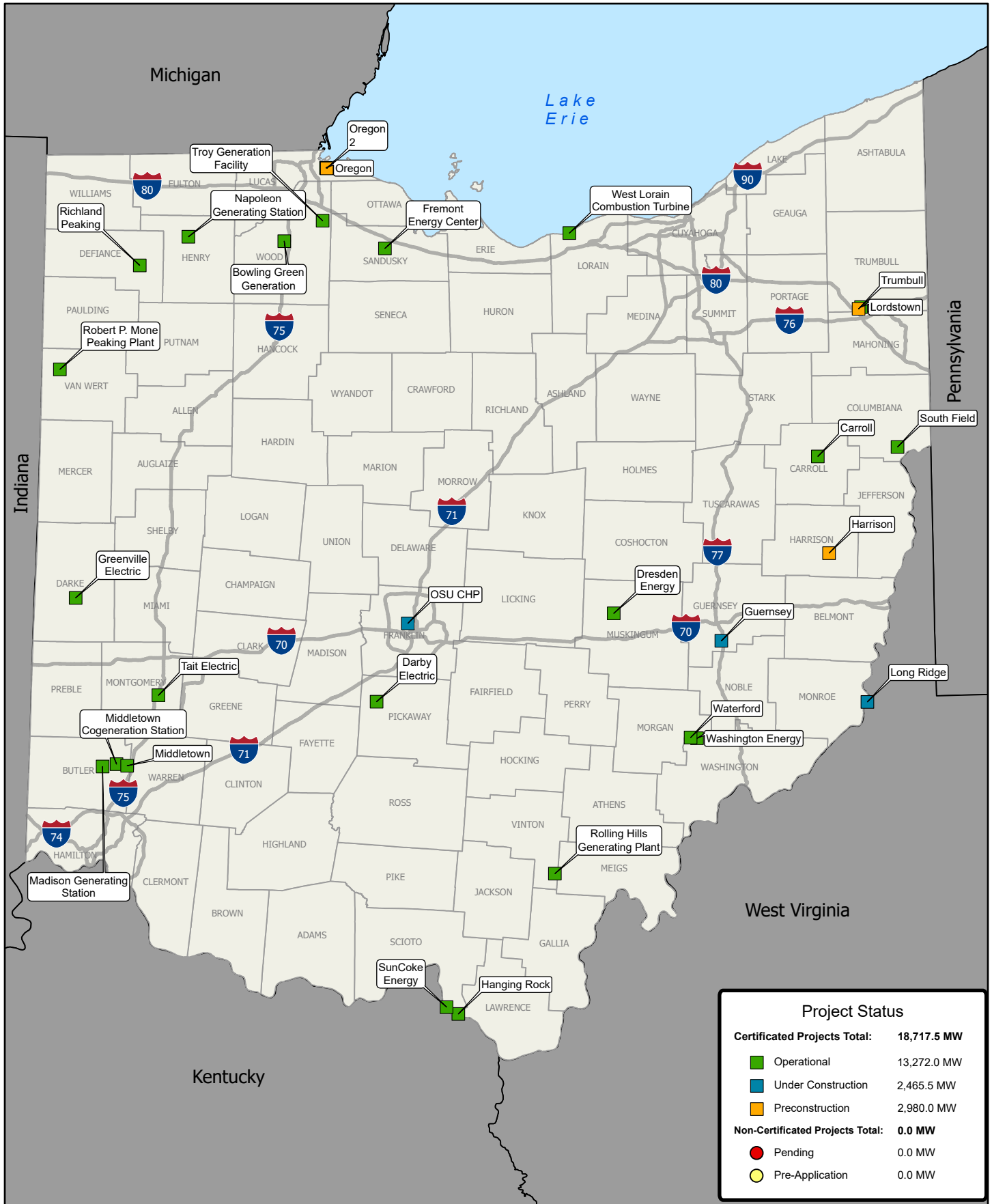
# 2021 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	16-1522-EL-BLN	Delano-Scioto Trail 138 kV Transmission Line Relocation	\$ 200.65
Accelerated letter of notification	17-2109-EL-BLN	Trimble 138 kV Transmission Line Extension	\$ 198.12
Accelerated letter of notification	20-1574-EL-BLN	Cole-Amlin 138 kV Transmission Line Relocation	\$ 193.20
Accelerated letter of notification	17-1318-EL-BLN	Carrollton-Sunnyside 138 kV Transmission Line Rebuild	\$ 192.29
Amendment application	20-0033-EL-BGA	Guernsey Power Station Amendment II	\$ 184.22
Accelerated letter of notification	16-1770-EL-BLN	Poston-Good Hope 138 kV Transmission Line Rebuild	\$ 178.09
Accelerated letter of notification	16-1486-EL-BLN	Poston-Good Hope 138 kV Transmission Line Rebuild	\$ 178.09
Accelerated letter of notification	15-0681-EL-BLN	Delano-Scioto Trail 138 kV Transmission Line Rebuild	\$ 160.52
Accelerated construction notices	19-2134-EL-BNR	Juniper-Pleasant Valley Q1 & Q2 138 kV Transmission	\$ 156.72
Accelerated construction notices	18-0694-EL-BNR	138 kV Hutchings to College Corner Tower Relocation	\$ 135.35
Accelerated letter of notification	17-0328-GA-BLN	Line D000B Natural Gas Pipeline Replacement	\$ 135.35
Accelerated construction notices	18-0498-GA-BNR	Line A000B Pipeline Replacement	\$ 135.35
Accelerated letter of notification	17-2500-EL-BLN	5680-138 kV Nickel to Warren	\$ 135.35
Accelerated letter of notification	17-2057-EL-BLN	3885 - 138 kV East Provident Loop	\$ 135.35
Accelerated construction notices	16-1667-EL-BNR	North Proctorville Expansion Project	\$ 132.30
Accelerated letter of notification	19-1765-EL-BLN	Napoleon-Richland-Stryker 138 kV Open Arm Project	\$ 131.36
Accelerated letter of notification	20-1439-EL-BLN	Culbertson 138 kV Transmission Line Extension	\$ 129.70
Accelerated letter of notification	18-0054-GA-BLN	Delmar Pipeline Extension	\$ 106.85
Accelerated construction notices	17-1352-EL-BNR	East Broad Street-Kirk 138 kV Transmission Line Extension	\$ 88.05
Accelerated letter of notification	21-0015-EL-BLN	Highland-Magellan No.2 138 kV Transmission Line	\$ 87.57
Accelerated construction notices	17-2013-EL-BNR	Juniper-Newburgh 138 kV Structure Replacements	\$ 87.57
Accelerated construction notices	17-2015-EL-BNR	Harper/West Akron/Pleasant Valley Q-22 Structure	\$ 87.57
Accelerated letter of notification	18-0226-EL-BLN	Clark-Greene/Clark-East Springfield 138 kV Rebuild	\$ 87.57
Accelerated letter of notification	19-0455-EL-BLN	Eastlake-Leroy Center 138 kV Transmission Loops	\$ 85.04
Accelerated letter of notification	19-2148-GA-BLN	Marysville Connector Pipeline	\$ 68.77

# 2021 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	19-2119-EL-BLN	Babbitt 345/138 kV Station Project	\$ 59.52
Accelerated construction notices	20-1339-EL-BNR	Eber-Swanton 138 kV Tap - Johnson Controls	\$ 57.54
Accelerated construction notices	20-0953-GA-BNR	Superior Dairy Pipeline Relocation Project	\$ 30.70
Accelerated letter of notification	19-1987-EL-BLN	Clinton County (Duke)-Hillsboro 138 kV Line Project	\$ 29.03
Accelerated construction notices	20-0006-EL-BNR	Devola-Gorsuch 138 kV Transmission Line Project #2	\$ 29.03
Accelerated construction notices	20-0064-EL-BNR	Mitchell Ave Pole Replacement Project	\$ 29.03
Accelerated letter of notification	20-0543-GA-BLN	Round Bottom Road Improvement Project	\$ 29.03
Accelerated letter of notification	20-0909-EL-BLN	Culbertson 138 kV Transmission Line Extension	\$ 20.63
Accelerated letter of notification	19-1742-GA-BLN	Long Ridge Main Line	\$ 15.74
Amendment application	19-1866-EL-BTA	Ginger Switch-Vigo 138 kV Line Amendment I	\$ 15.38

Case type	Revenue totals
Accelerated construction notices	\$ 78,215.54
Accelerated letter of notification	\$ 77,906.40
Amendment application	\$ 22,410.84
Electric transmission application	\$ 197,620.10
Gas transmission application	\$ 130,000.00
Generating facility application	\$ 2,311,660.72
<b>Grand total</b>	<b>\$ 2,817,813.60</b>

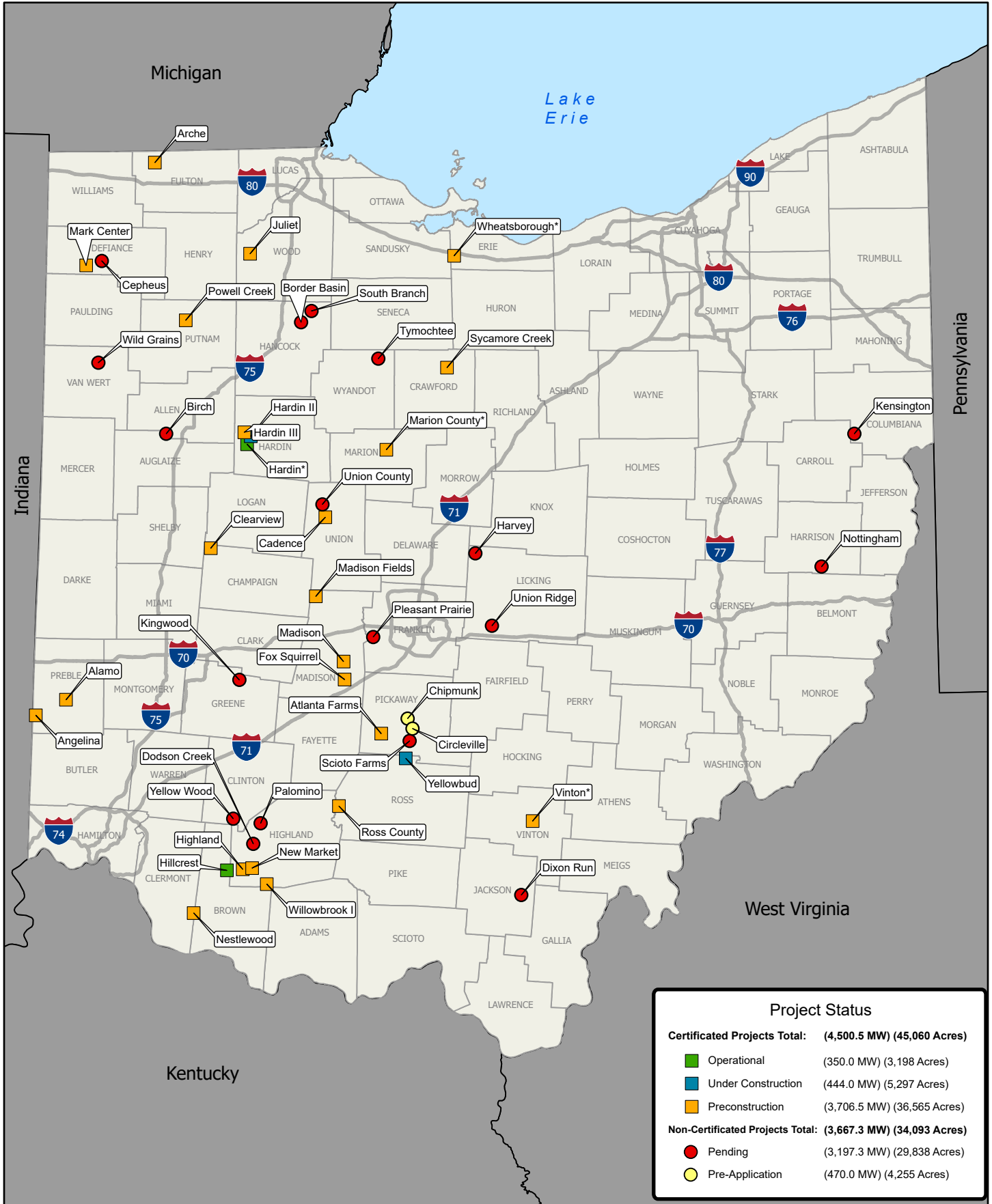


Project Status	
<b>Certificated Projects Total:</b>	<b>18,717.5 MW</b>
<span style="color: green;">■</span> Operational	13,272.0 MW
<span style="color: blue;">■</span> Under Construction	2,465.5 MW
<span style="color: orange;">■</span> Preconstruction	2,980.0 MW
<b>Non-Certificated Projects Total:</b>	<b>0.0 MW</b>
<span style="color: red;">●</span> Pending	0.0 MW
<span style="color: yellow;">●</span> Pre-Application	0.0 MW

Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved units in the original case and any amendments. Pre-Application project locations and capacity may be approximated.

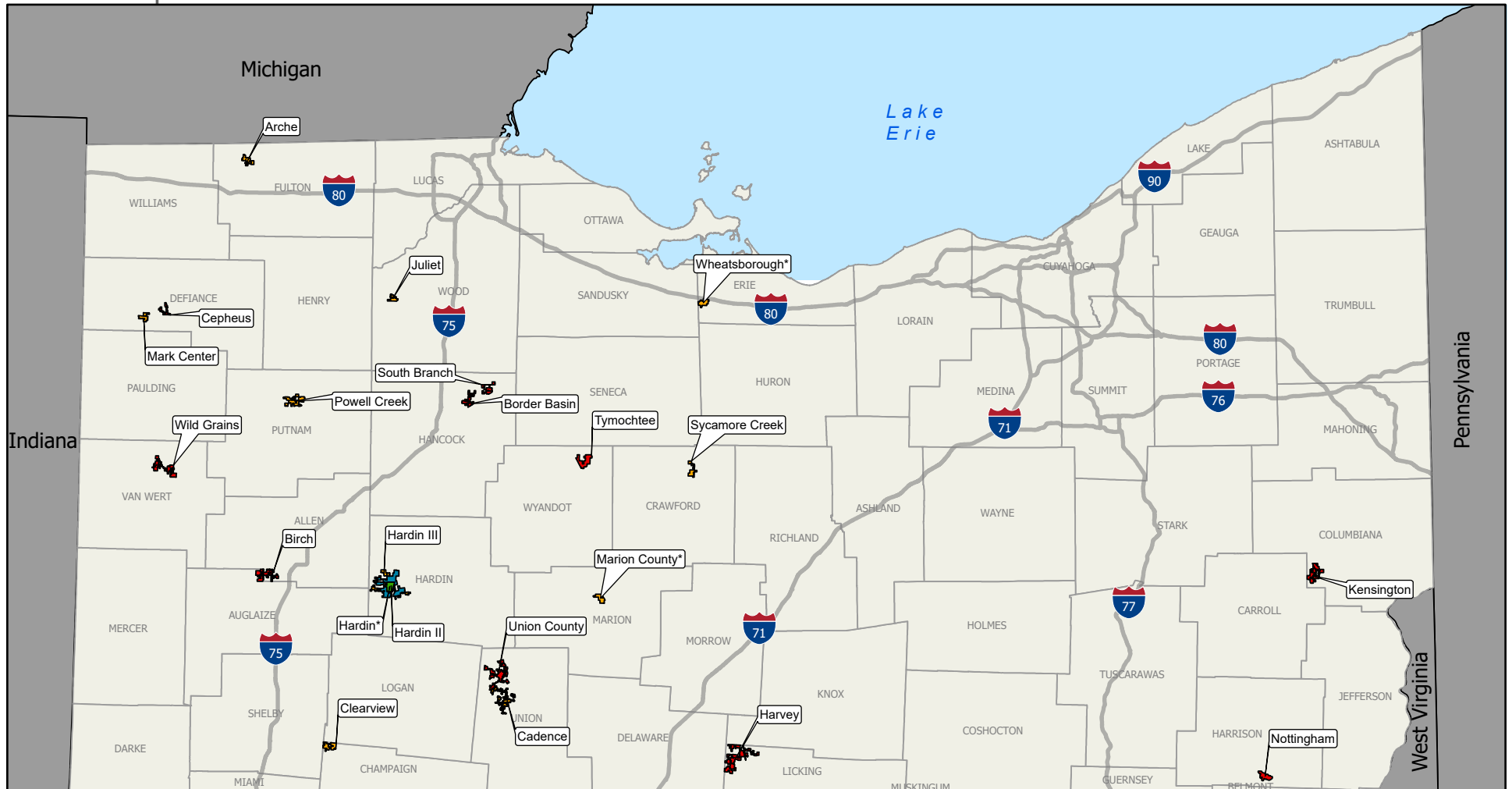
Operational Gas Generation and CHP Facilities			Approved and Pending Gas Generation and CHP Facilities		
Operational Megawatts (MW):		13,272	Potential Megawatts (MW):		5,445.5
Operational Gas Generation and CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
92-1475-EL-BGN	99-1705-EL-BGA	Tait Generation, Units 1-3	12/31/1998	Montgomery	696
98-1603-EL-BGN	NA	Madison Generating Station	6/1/2001	Butler	640
99-0540-EL-BGN	NA	West Lorain Combustion Turbine Project	6/1/2001	Lorain	425
99-0586-EL-BGN	NA	Richland Peaking Project	2/1/2001	Defiance	390
99-0989-EL-BGN	NA	Darby Electric Generating Station	5/1/2001	Pickaway	480
99-0996-EL-BGN	NA	Greenville Electric Generating Station	6/1/2000	Darke	200
99-0999-EL-BGN	NA	Troy Generation Facility	7/1/2002	Wood	600
00-0243-EL-BGN	NA	Robert P Mone Peaking Plant	7/22/2002	Van Wert	500
00-0670-EL-BGN	NA	Washington Energy Facility	6/27/2002	Washington	620
00-0686-EL-BGN	NA	Dresden Energy Facility	2/2/2012	Muskingum	550
00-0723-EL-BGN	NA	AEP Waterford Facility	8/6/2003	Washington	850
00-0922-EL-BGN	NA	Napolean Generating Station Expansion	6/1/2001	Henry	45
00-0924-EL-BGN	NA	Bowling Green Generation Expansion	6/1/2001	Wood	45
00-1527-EL-BGN	NA	Fremont Energy Center	1/20/2012	Sandusky	707
00-1616-EL-BGN	NA	Rolling Hills Generating Plant	3/1/2003	Vinton	870
01-0175-EL-BGN	NA	Hanging Rock Energy Facility	6/1/2003	Lawrence	1,240
04-1254-EL-BGN	NA	SunCoke Energy	12/1/2008	Scioto	75
12-2719-EL-BLN	NA	MCC Cogeneration Station	4/13/2013	Butler	67
12-2959-EL-BGN	14-1396-EL-BGA 15-0297-EL-BGA 15-0853-EL-BGA 16-0518-EL-BGA	Oregon	7/1/17	Lucas	960
13-1752-EL-BGN	14-2085-EL-BGA 16-0841-EL-BGA 17-0925-EL-BGA	Carroll	1/10/18	Carroll	742
14-0534-EL-BGN	16-0062-EL-BGA 16-0076-EL-BGA	Middletown	5/18/18	Butler	525
14-2322-EL-BGN	16-0131-EL-BGA 16-0494-EL-BGA 17-1485-EL-BGA	Lordstown	9/30/18	Trumbull	940
15-1716-EL-BGN	19-0638-EL-BGA	South Field		Columbiana	1,105
				<b>Total</b>	<b>13,272</b>
Approved and Pending Gas Generation and CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
16-2443-EL-BGN	18-0090-EL-BGA 20-0033-EL-BGA 21-0182-EL-BGA	Guernsey <sup>1</sup>	10/5/17 3/15/18 4/16/20 pending	Guernsey	1,875
16-2444-EL-BGN	NA	Trumbull	10/5/17	Trumbull	940
17-0530-EL-BGN	17-2512-EL-BGA	Oregon 2	12/7/17 5/17/18	Lucas	955
17-1091-EL-BLN	NA	Long Ridge <sup>1</sup>	7/28/17	Monroe	485
17-1189-EL-BGN	21-0793-EL-BGA	Harrison	6/21/18	Harrison	1,085
19-1641-EL-BGN	NA	OSU CHP <sup>1</sup>	9/17/20	Franklin	105.5
				<b>Total</b>	<b>5,445.5</b>

<sup>1</sup> under construction

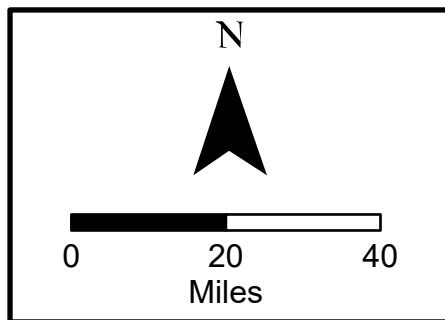


Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

\*Project application contains a battery storage component.



Project Status	
<b>Certificated Projects Total:</b>	<b>(4,500.5 MW) (45,060 Acres)</b>
Operational	(350.0 MW) (3,198 Acres)
Under Construction	(444.0 MW) (5,297 Acres)
Preconstruction	(3,706.5 MW) (36,565 Acres)
<b>Non-Certificated Projects Total:</b>	<b>(3,667.3 MW) (34,093 Acres)</b>
Pending	(3,197.3 MW) (29,838 Acres)
Pre-Application	(470.0 MW) (4,255 Acres)

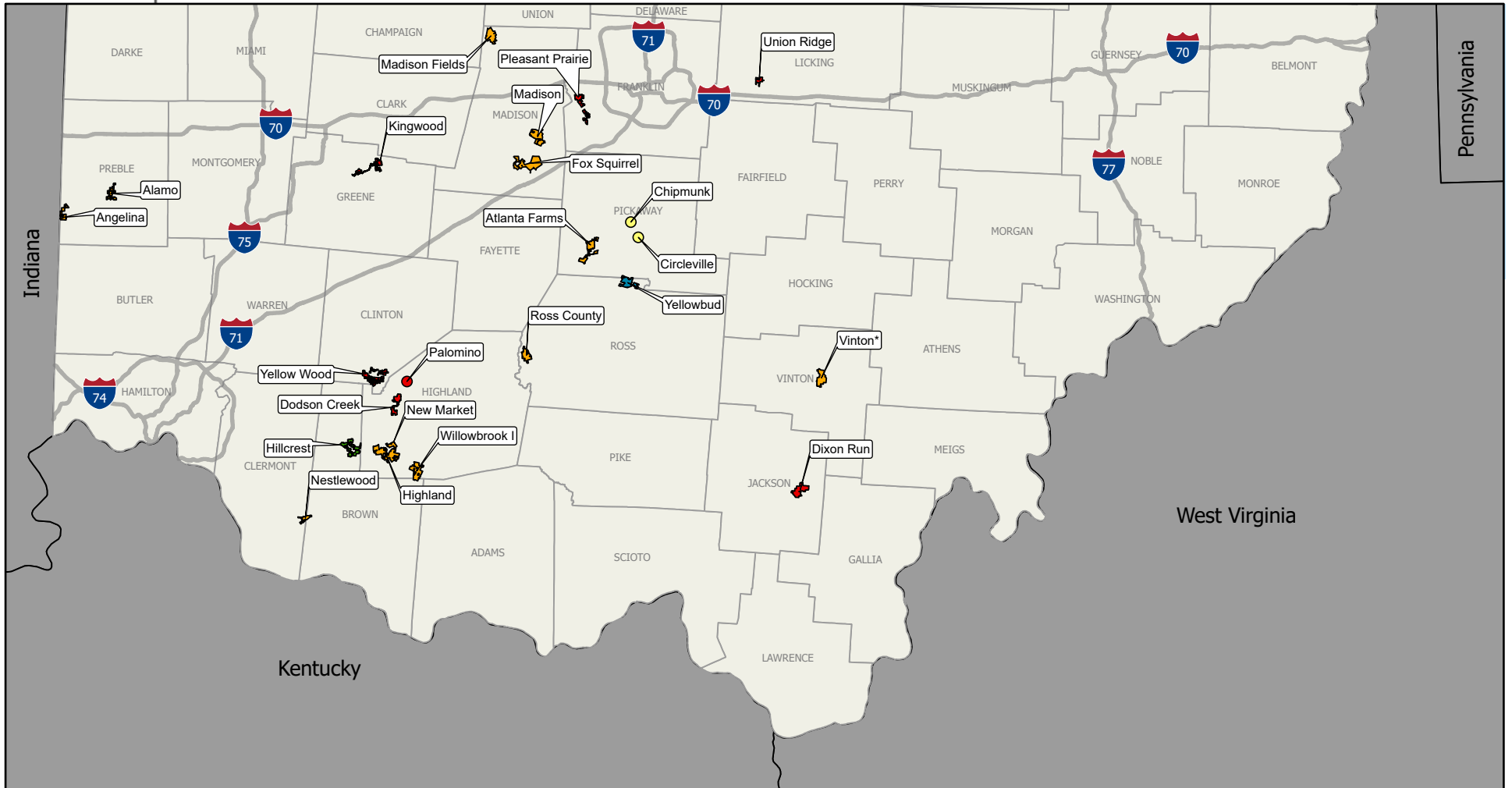


Project locations are provided by applicants. Case and construction status is determined by the case filings.

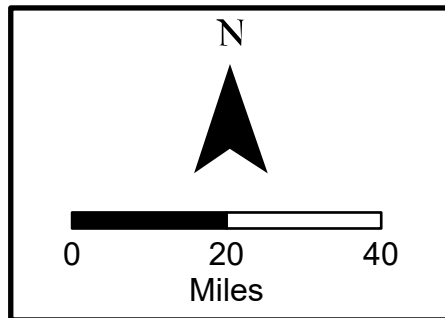
The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

*\*Project application contains a battery storage component.*





Project Status	
<b>Certificated Projects Total:</b>	<b>(4,500.5 MW) (45,060 Acres)</b>
Operational	(350.0 MW) (3,198 Acres)
Under Construction	(444.0 MW) (5,297 Acres)
Preconstruction	(3,706.5 MW) (36,565 Acres)
<b>Non-Certificated Projects Total:</b>	<b>(3,667.3 MW) (34,093 Acres)</b>
Pending	(3,197.3 MW) (29,838 Acres)
Pre-Application	(470.0 MW) (4,255 Acres)

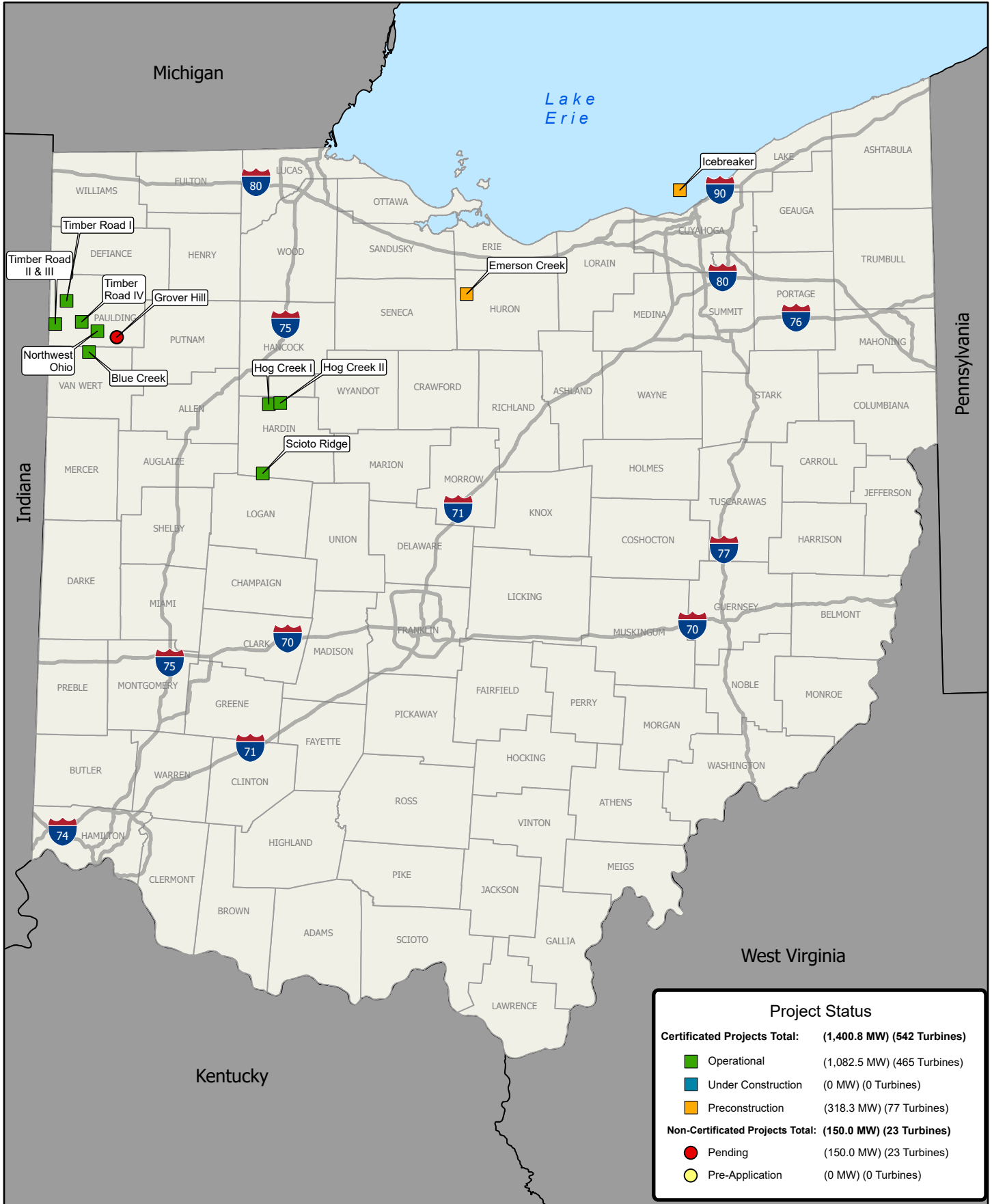


Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

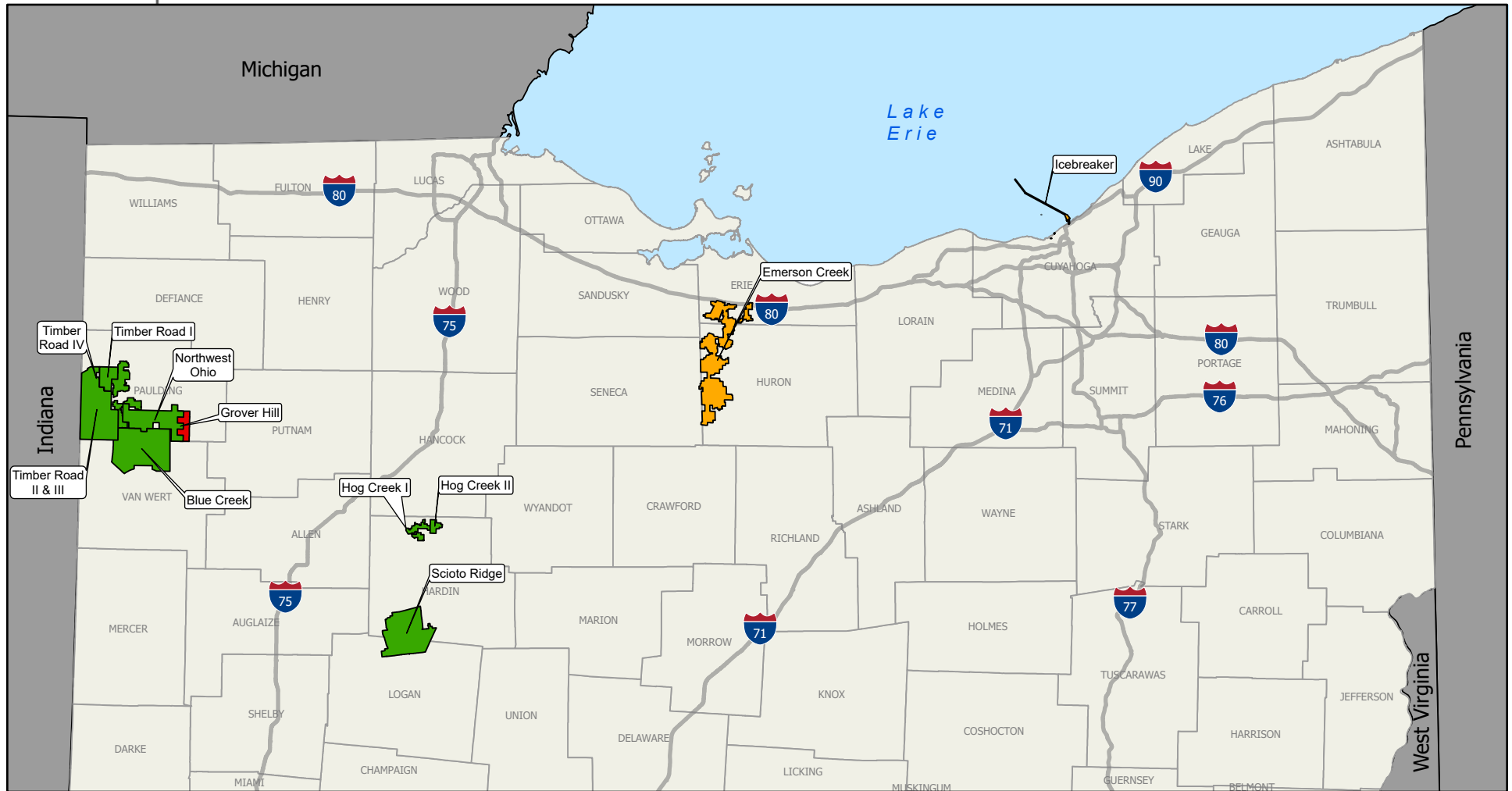
*\*Project application contains a battery storage component.*

Operational Solar		Approved Solar		Potential Solar (Pending and Pre-application)	
Approved MW:	350	Approved MW:	4,150.5	Potential MW:	3,667.3
Operational Solar Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
<a href="#">17-0773-EL-BGN</a>	NA	Hardin I*	2/5/21	Hardin	150
<a href="#">17-1152-EL-BGN</a>	<a href="#">18-1267-EL-BGA</a>	Hillcrest	11/16/21	Brown	200
*Project application contains a battery storage component.				<b>TOTALS:</b>	350
Approved Solar Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
<a href="#">17-0774-EL-BGN</a>	NA	Vinton*	9/20/18	Vinton	125
<a href="#">18-1024-EL-BGN</a>	NA	Willowbrook I	9/17/18	Brown, Highland	150
<a href="#">21-0005-EL-BGA</a>	<a href="#">21-0005-EL-BGA</a>		7/15/21		
<a href="#">18-1334-EL-BGN</a>	NA	Highland	5/16/19	Highland	300
<a href="#">18-1360-EL-BGN</a>	NA	Hardin II'	5/16/19	Hardin	170
<a href="#">20-1321-EL-BGA</a>	<a href="#">20-1321-EL-BGA</a>		7/21/21		
<a href="#">18-1546-EL-BGN</a>	NA	Nestlewood	4/16/20	Brown, Clermont	80
<a href="#">19-1823-EL-BGN</a>	NA	Madison	3/18/21	Madison	196
<a href="#">19-1880-EL-BGN</a>	NA	Atlanta Farms	12/22/20	Pickaway	199.6
<a href="#">19-1881-EL-BGN</a>	NA	Madison Fields	1/21/21	Madison	180
<a href="#">21-0508-EL-BGA</a>	<a href="#">21-0508-EL-BGA</a>		pending		
<a href="#">20-0972-EL-BGN</a>	NA	Yellowbud'	2/18/21	Pickaway, Ross	274
<a href="#">20-1288-EL-BGN</a>	NA	New Market	3/18/21	Highland	100
<a href="#">20-0979-EL-BGN</a>	NA	Arche	4/15/21	Fulton	107
<a href="#">18-1578-EL-BGN</a>	NA	Alamo	6/24/21	Preble	69.9
<a href="#">18-1579-EL-BGN</a>	NA	Angelina	6/24/21	Preble	80
<a href="#">20-1084-EL-BGN</a>	NA	Powell Creek	7/15/21	Putnam	150
<a href="#">20-0931-EL-BGN</a>	NA	Fox Squirrel	7/15/21	Madison	577
<a href="#">20-1529-EL-BGN</a>	NA	Wheatsborough*	9/16/21	Erie	125
<a href="#">20-1612-EL-BGN</a>	NA	Mark Center	9/16/21	Defiance	110
<a href="#">20-1678-EL-BGN</a>	NA	Hardin III	9/16/21	Hardin	300
<a href="#">20-1362-EL-BGN</a>	NA	Clearview	10/21/21	Champaign	144
<a href="#">20-1380-EL-BGN</a>	NA	Ross County	10/21/21	Ross	120
<a href="#">20-1677-EL-BGN</a>	NA	Cadence	11/18/21	Union	275
<a href="#">20-1760-EL-BGN</a>	NA	Juliet	11/18/21	Wood	101
<a href="#">20-1762-EL-BGN</a>	NA	Sycamore Creek	11/18/21	Crawford	117
<a href="#">21-0036-EL-BGN</a>	NA	Marion County*	11/18/21	Marion	100
*Under Construction. *Project application contains a battery storage component.				<b>TOTALS:</b>	4,150.5
Pending and Pre-application Solar Facilities (50 MW or greater)					
Case Number	Project Name	SB 52 Applicability	Filing Date	County	MW
<a href="#">20-1405-EL-BGN</a>	Union County	Grandfathered	12/24/20	Union	325
<a href="#">20-1605-EL-BGN</a>	Birch	Grandfathered	2/12/21	Allen, Auglaize	300
<a href="#">20-1679-EL-BGN</a>	Pleasant Prairie	Grandfathered	2/19/21	Franklin	250
<a href="#">20-1680-EL-BGN</a>	Yellow Wood	Grandfathered	2/24/21	Clinton	300
<a href="#">20-1757-EL-BGN</a>	Union Ridge	Grandfathered	3/26/20	Licking	107.7
<a href="#">20-1814-EL-BGN</a>	Dodson Creek	Grandfathered	5/27/21	Highland	117
<a href="#">21-0004-EL-BGN</a>	Tymochtee	Grandfathered	4/29/21	Wyandot	120
<a href="#">21-0041-EL-BGN</a>	Palomino	Ad Hoc members required	9/24/21	Highland	200
<a href="#">21-0117-EL-BGN</a>	Kingwood	Grandfathered	4/16/21	Greene	175
<a href="#">21-0270-EL-BGN</a>	Nottingham	Grandfathered	7/26/21	Harrison	100
<a href="#">21-0277-EL-BGN</a>	Border Basin	Grandfathered	6/15/21	Hancock	120
<a href="#">21-0293-EL-BGN</a>	Cepheus	Grandfathered	7/30/21	Defiance	68
<a href="#">21-0669-EL-BGN</a>	South Branch	Grandfathered	7/22/21	Hancock	129.6
<a href="#">21-0164-EL-BGN</a>	Harvey	Grandfathered	8/6/21	Licking	350
<a href="#">21-0764-EL-BGN</a>	Kensington	Ad Hoc members required	10/19/21	Columbiana	135
<a href="#">21-0768-EL-BGN</a>	Dixon Run	Ad Hoc members required	9/29/21	Jackson	140
<a href="#">21-0823-EL-BGN</a>	Wild Grains	Ad Hoc members required	11/16/21	Van Wert	150
<a href="#">21-0868-EL-BGN</a>	Scioto Farms	Ad Hoc members required	12/13/21	Pickaway	110
<a href="#">21-0960-EL-BGN</a>	Chipmunk	Ad Hoc members required	pre-application	Pickaway	400
<a href="#">21-1090-EL-BGN</a>	Circleville	Ad Hoc members required	pre-application	Pickaway	70
*Project application contains a battery storage component.				<b>TOTALS:</b>	3,667.3

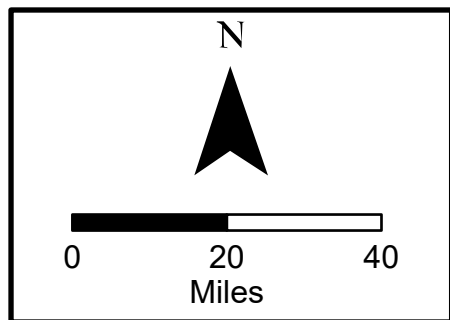


Project Status	
<b>Certificated Projects Total:</b>	<b>(1,400.8 MW) (542 Turbines)</b>
Operational	(1,082.5 MW) (465 Turbines)
Under Construction	(0 MW) (0 Turbines)
Preconstruction	(318.3 MW) (77 Turbines)
<b>Non-Certificated Projects Total:</b>	<b>(150.0 MW) (23 Turbines)</b>
Pending	(150.0 MW) (23 Turbines)
Pre-Application	(0 MW) (0 Turbines)

Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.



Project Status	
<b>Certificated Projects Total:</b>	<b>(1,400.8 MW) (542 Turbines)</b>
Operational	(1,082.5 MW) (465 Turbines)
Under Construction	(0 MW) (0 Turbines)
Preconstruction	(318.3 MW) (77 Turbines)
<b>Non-Certificated Projects Total:</b>	<b>(150.0 MW) (23 Turbines)</b>
Pending	(150.0 MW) (23 Turbines)
Pre-Application	(0 MW) (0 Turbines)



Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.

Operational Wind Facilities			Potential Wind Facilities (Approved, Pending, and Pre-application)				
Operational Megawatts (MW):		1,082.5	Potential Megawatts (MW):		468.3		
Operational Turbines:		465	Potential Turbines:		100		
Operational Wind Facilities							
Case Number	Related Cases	Project Name	Online Date	County	Turbines	MW	
<a href="#">09-1066-EL-BGN</a>	<a href="#">11-1995-EL-BGA</a> <a href="#">11-3644-EL-BGA</a>	Blue Creek	6/14/12	Paulding, Van Wert	160	304	
<a href="#">09-0980-EL-BGN</a>	<a href="#">15-2030-EL-BGA</a>	Timber Road I	12/8/16	Paulding	18	37.8	
<a href="#">10-0369-EL-BGN</a>	<a href="#">10-3128-EL-BGA</a> <a href="#">15-2031-EL-BGA</a>	Timber Road II & III	7/19/11	Paulding	103	199.8	
<a href="#">09-0277-EL-BGN</a>	<a href="#">11-0757-EL-BGA</a> <a href="#">11-5542-EL-BGA</a> <a href="#">16-1422-EL-BGA</a>	Hog Creek I	12/19/17	Hardin	30	66	
<a href="#">10-0654-EL-BGN</a>	<a href="#">11-5543-EL-BGA</a> <a href="#">16-1423-EL-BGA</a> <a href="#">17-0627-EL-BGA</a>	Hog Creek II					withdrawn
<a href="#">13-0197-EL-BGN</a>	<a href="#">16-0343-EL-BGA</a> <a href="#">16-1687-EL-BGA</a> <a href="#">17-1099-EL-BGA</a>	Northwest Ohio	9/10/18 withdrawn 9/10/18	Paulding	42	100	
<a href="#">18-0091-EL-BGN</a>		Timber Road IV	3/27/20	Paulding	37	125.1	
<a href="#">13-1177-EL-BGN</a>	<a href="#">14-1557-EL-BGA</a> <a href="#">16-0725-EL-BGA</a> <a href="#">16-1717-EL-BGA</a> <a href="#">17-0759-EL-BGA</a> <a href="#">17-2108-EL-BGA</a> <a href="#">18-1473-EL-BGA</a>	Scioto Ridge	4/30/21 withdrawn	Hardin, Logan	75	249.8	
<b>TOTALS:</b>					<b>465</b>	<b>1082.5</b>	
Approved Wind Facilities							
Case Number	Related Cases	Project Name	Approval Date	County	Turbines	MW	
<a href="#">16-1871-EL-BGN</a>	NA	Icebreaker	5/21/20	Cuyahoga (Lake Erie)	6	20.7	
<a href="#">18-1607-EL-BGN</a>	NA <a href="#">21-1055-EL-BGA</a>	Emerson Creek	6/24/21	Erie, Huron	71	297.6	
<sup>1</sup> Under construction					<b>TOTALS:</b>	<b>77</b>	<b>318.3</b>
Pending and Pre-application Wind Facilities							
Case Number	Project Name		Filing Date	County	Turbines	MW	
<a href="#">20-0417-EL-BGN</a>	Grover Hill		5/3/2021	Paulding	23	150.0	
<b>TOTALS:</b>					<b>23</b>	<b>150.0</b>	

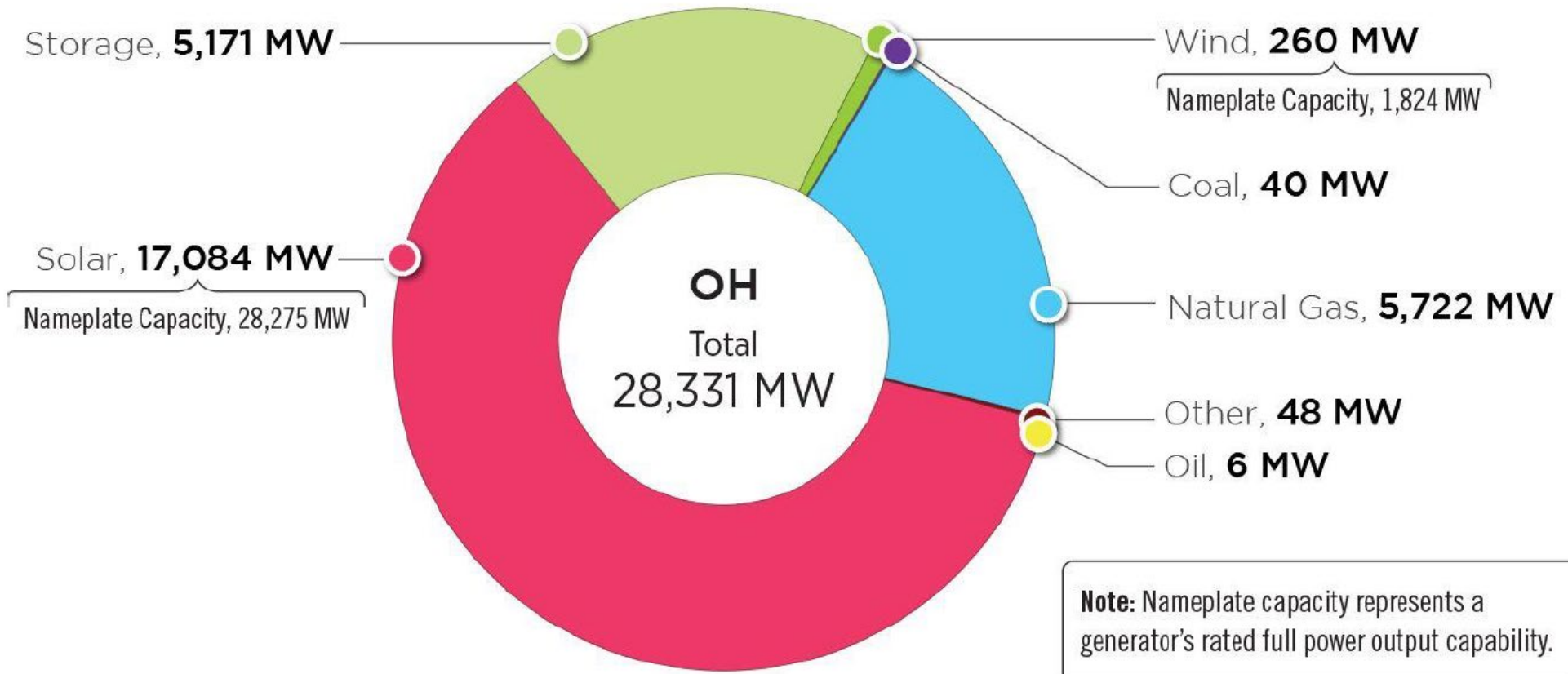
# Pending generation interconnection requests

Ohio is part of a regional electric market served by PJM Interconnection – the regional transmission operator. The region includes 13 states and the District of Columbia where PJM is responsible for maintaining the reliability of the grid, developing transmission plans, and administering energy markets.

A generation project developer must request interconnection with PJM's transmission system by entering a calendar-based queue. PJM conducts a feasibility study and system impact study to estimate the interconnection costs and construction timeline for the generation project developer.

PJM's interconnection process places increasing financial obligations on the generation project developer who can withdraw its request to interconnect to PJM at any time. As a result, not all of the Ohio generation projects will make it to the final construction stage. However, the graph on page 33 provides an informative representation as to Ohio's pending generation interconnection requests by both fuel type and total MW.

# Ohio - Queued Capacity (MW) by Fuel Type

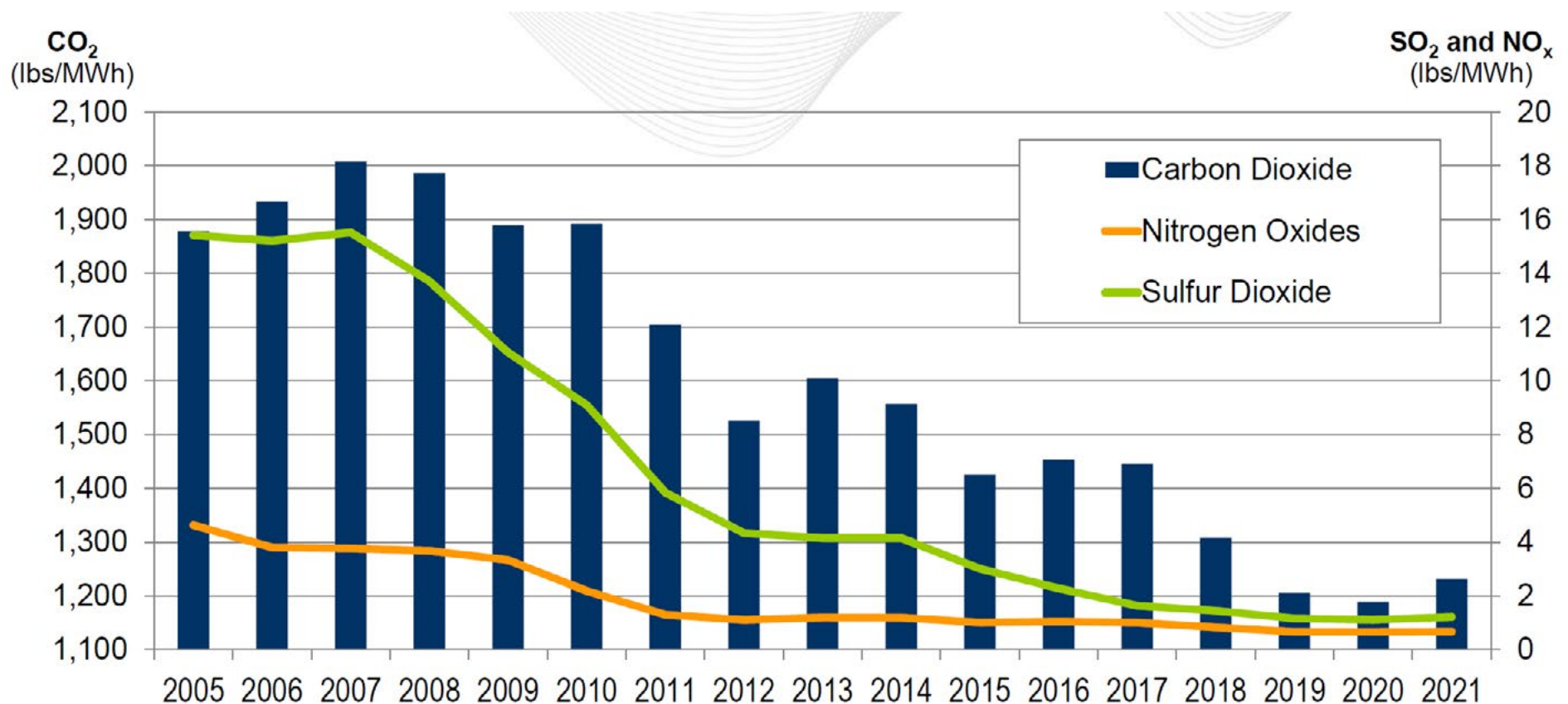


As of Dec. 31, 2021

Courtesy of PJM 2021 Ohio State Infrastructure Report

# 2005 - 2021 PJM Average Emissions

This graph below demonstrates the reduction in air emissions from power plants in the PJM region. This is due, in part, to the competitive market shifting away from coal-fired power plants and towards a preference for renewable and natural gas fuel sources.



Courtesy of PJM 2021 Ohio State Infrastructure Report



**Ohio** | **Power Siting  
Board**

**180 East Broad Street  
Columbus, OH 43215**

**[www.OPSB.ohio.gov](http://www.OPSB.ohio.gov)**

**Jenifer French, Chair  
Mike DeWine, Governor**

*The Ohio Power Siting Board is an Equal Opportunity Employer and Service Provider*