

Ohio

Power Siting Board



Annual Report 2022

Ohio Power Siting Board 2022

OPSB Annual Report: 2022

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The Ohio Power Siting Board’s mission is to support sound energy policies that provide for the installation of energy capacity and transmission infrastructure for the benefit of Ohio citizens, promoting the state’s economic interests and protecting the environment and land use.

Chair's message

June 30, 2023

To whom it may concern,

For your review and consideration, the following pages contain the Ohio Power Siting Board's (OPSB) annual report for 2022.

As identified in Chapter 4906 of the Ohio Revised Code, the OPSB must issue a certificate before the construction of a "major utility facility" or a wind turbine generator project with a capacity of 5 megawatts or more. The OPSB works diligently to review applications based on the statutory framework established by the Ohio Revised Code.

In accordance with R.C. 4906.03, this 2022 annual report provides information on 2022 revenues and expenses, as well as the 2022 voting and non-voting members of the OPSB. Also included is an overview of the statutory process that is followed to address applications for a certificate and the coding system used to distinguish between various types of certificate applications. The OPSB is funded through fees and does not obtain any revenue support from Ohio's general revenue fund (GRF).

The OPSB is responsible for approving plans to construct new energy infrastructure in Ohio. Its mission is to support sound energy policies for energy capacity and transmission infrastructure, promote the state's economic interests, and protect the environment and land use, for the benefit of Ohio's citizens.

If approved, the OPSB issues a certificate for the construction, operation, and maintenance for the life of the facility. In 2022, the OPSB established a new compliance section to conduct compliance audits and investigate compliance complaints during the construction and operation of each facility.

Recent legislation provides new opportunities for increased local input on the siting of solar and wind projects. The new law includes four components: increased communication, designation of areas restricted from solar or wind development, implementation of decommissioning plans, and local representation on the OPSB.

Public and local government participation are welcomed throughout the siting process. Please do not hesitate to reach out to me with any questions about this report or the Ohio Power Siting Board.

Sincerely,

Jenifer French

OPSB Chair

OPSB Members

Voting Board Members

*For solar and wind projects, two local community members



Jenifer French
Chair
Public Utilities Commission of Ohio

Anne Vogel
Director
Ohio Environmental Protection Agency

Brian Baldrige
Director
Ohio Department of Agriculture

Lydia Mihalik
Director
Ohio Department of Development

Bruce T. Vanderhoff, M.D.
Director
Ohio Department of Health

Mary Mertz
Director
Ohio Department of Natural Resources

Gregory Sloane, P.E.
Public Member

Non-voting Legislative Members



Senator Bill Reineke
Ohio Senate



Senator Kent Smith
Ohio Senate



Representative Sharon A. Ray
Ohio House of Representatives



Representative Michael J. Skindell
Ohio House of Representatives

About the OPSB

About the Ohio Power Siting Board

The Ohio Power Siting Board (OPSB or Board) is comprised of up to 13 members. The seven permanent voting members are: the chair of the Public Utilities Commission of Ohio (PUCO); the directors of the Ohio Environmental Protection Agency and the Ohio departments of Agriculture, Development, Health and Natural Resources; and a public member. The public member, who must be an engineer, is appointed by the governor. In addition, two members from the local community vote on solar and wind projects.

The four non-voting members are legislators, two from the Ohio House of Representatives and two from the Ohio Senate. The chair of the PUCO serves as the chair of the OPSB. The OPSB staff coordinate their work with other state and federal agencies with a stake in siting activities.

Ohio Power Siting Board decisions

The Board can approve, deny, or approve with conditions a project using eight criteria:

1. For electric transmission and gas pipeline facilities, the basis of need
2. Nature of the probable environmental impact
3. Minimum adverse environmental impact
4. Consistency with regional plans to expand the electric power grid
5. Compliance with air and water pollution laws, solid waste disposal laws, and air navigation rules and standards
6. Serves the public interest, convenience, and necessity
7. Impacts on the continued agricultural viability of land in an existing agricultural district; and,
8. Incorporates maximum feasible water conservation practices

About the OPSB

Siting major utility facilities in Ohio

Before construction can begin on any major utility facility or economically significant wind farm within the state of Ohio, a certificate of environmental compatibility and public need must be obtained from the OPSB. The Ohio Revised Code defines a major utility facility as:

- an electric generating plant with a capacity of 50 megawatts (MW) or more
- an economically significant wind farm as wind turbines and associated facilities with a single interconnection to the electric grid and designed for, or capable of, operation at an aggregate capacity of five or more MW but less than 50 MW.
- an electric transmission line and associated facilities of 100 kilovolts (kV) or more or
- a gas pipeline that is greater than 500 feet in length, more than nine inches in outside diameter, and designed for transporting gas at a maximum allowable operating pressure in excess of 125 pounds per square inch (psi).

Facilities under the OPSB's jurisdiction fall into one of three application categories based upon their size, purpose and operating characteristics: certificate application, letter of notification application or construction notice application.

Certificate applications, designated by the BGN (generator) or BTX (transmission) purpose code, are processed by the OPSB using the standard application process. These projects are typically larger facilities and include economically significant wind farms and most other electric generating facilities, as well as most electric transmission lines more than two miles in length and most gas pipelines more than five miles in length.

Letter of notification (BLN) and construction notice (BNR) applications are processed by the OPSB using the accelerated application process. These projects are typically smaller in size and are most often electric transmission lines of two miles or less and gas pipelines of five miles or less.

The developer submits an application to the OPSB for a certificate of environmental compatibility and public need. In its application, the developer must describe the proposed utility facility, its impact on the surrounding area, and how to mitigate those impacts. An application for a transmission facility or pipeline must include the need for the facility.

The standard and accelerated application processes are described on the following pages.

Application Process

Standard application process

Pre-application

Before filing a standard certificate application, the applicant may request a pre-application conference. The conference serves as an opportunity for clarification of the OPSB's rules and regulations, identification of potential problems and notification of possible requests for waivers or departures from the OPSB's rules.

Public informational meeting

Prior to any formal filings, the applicant is required to hold a public informational meeting. This meeting provides an opportunity for public input and concerns to be gathered by the applicant to aid in preparing an application. This meeting, along with public notice, also serves to advise affected parties of the upcoming project.

The application

After holding the public informational meeting, the application for the proposed facility is filed with the OPSB. The application must describe the anticipated impacts of the facility on the surrounding area. Applications for electric transmission lines and gas pipelines must also include information on two proposed routes and discuss the need for the facility. While one of the routes is designated "preferred" by the applicant, both routes must be viable. The preferred designation does not indicate any favor or prior approval of the Board.

Within 60 days of application receipt, the OPSB notifies the applicant whether the application complies with the statute and applicable OPSB rules sufficiently to continue the application review. If it does not, the application is in noncompliance until the deficiencies are corrected. When the application is determined to be in compliance, a letter of completeness is served to public officials in the area of the project and delivered to the local public library. Legal notices are published in local newspapers. During this period, interested parties have the opportunity to be recognized as interveners in the case. For solar and wind projects, local government boards have 30 days to select ad hoc board members.

Staff report

The OPSB staff reviews the application and consults with other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available prior to the start of the hearings. This staff report becomes a part of the evidence in each case, but the Board is not bound by the staff's recommendations.

Hearings

Local public and adjudicatory hearings are held by the OPSB. The hearings enable citizens, interest groups and governmental entities to present testimony. An administrative law judge presides over the hearings. A court reporter records all proceedings and testimony. Following the hearings, the Board makes its ruling based on the case record.

Rehearing and appeals

Once the Board issues its decision, parties may file for rehearing of the decision with the Board. Following the completion of the Board's rehearing process, decisions made by the Board may be appealed to the Supreme Court of Ohio.

Application Process

Accelerated application process

Certain types of major utility facilities are subject to accelerated OPSB review. Based on qualifying characteristics, these facility types may be filed with the OPSB as a letter of notification application (case code BLN) or a construction notice application (case code BNR). The rules for Accelerated Certificate Applications are outlined in [OAC Chapter 4906-6](#).

Letter of notification

The applicant must publish notice of a letter of notification application in local newspapers within seven days of filing and send a letter describing the proposed facility to each affected property owner and tenant. The applicant must also notify local governments in the project area, provide them with a copy of the application and provide a copy to the local library. Hearings are not required, but requests for intervention and formal comments are accepted within 10 days of the publication of notice in the newspaper. Informal written comments are accepted by the OPSB at any time.

Letter of notification applications are automatically approved no later than 90 days after the filing date of the application, unless suspended. An applicant may request that its application be expedited to 28 days. The OPSB reviews the application and consults with and solicits comments from other interested state and federal agencies. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

Construction notice

Construction notice applications are automatically approved no later than 90 days after the filing date of the application, unless suspended, and may be expedited to 21 days. The applicant must notify local governments in the project area, provide them with a copy of the application, and provide a copy to the local library. Hearings typically are not required, but written comments are accepted by the OPSB at any time. A staff report containing the staff's findings and recommendations is made available at least seven days prior to the automatic approval date. This staff report becomes a part of the evidence in the case, but the Board is not bound by the staff's recommendations.

Case Code System

Cases filed with the OPSB are identified by a four-element coding system. The coding elements: are the year in which the case was filed, the sequence in the filing, the industry code and the purpose code. The industry code indicates the utility type involved in the case and the purpose code indicates the reason for which the case has been brought before the Board. For example, an electric generating facility developer applying for a certificate would be coded as follows:

21-0000-EL-BGN

year-sequence-industry-purpose

Industry codes

EL electric

GA gas

GE general

Purpose codes

BGN application for a certificate, generating station

BGA application to amend a certificate, generating station

BSB application for a certificate, substation

BTX application for a certificate, gas or electric transmission line

BTA application to amend a certificate, gas or electric transmission line

BLN letter of notification application

BNR construction notification report

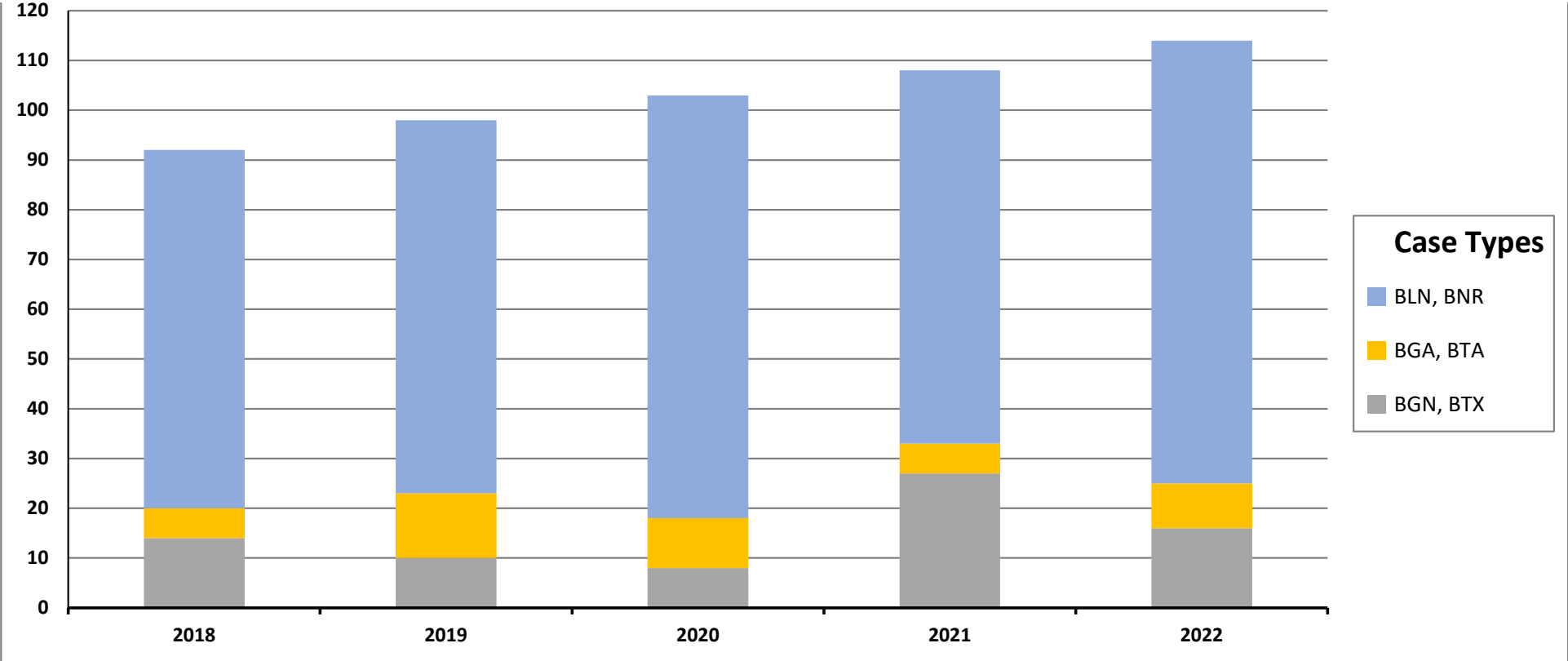
BRO rule promulgation

BIN study or investigation

BJF jurisdictional finding

All OPSB cases and related documents are available online on the [Docketing Information System \(DIS\)](#). DIS allows users to subscribe and receive notifications about specific cases as well as view daily reports and search previous cases.

Staff Reports Issued



Expenses and Receipts

The Ohio Administrative Code establishes a framework under which the OPSB charges applicants for the costs of conducting investigations and reviewing applications for major utility facilities. The expenses associated with the OPSB's analysis, processing and monitoring of applications are paid by the applicant in each case.

Standard applications

At the end of the calendar year in which a certificate is issued, the OPSB conducts a review to determine if the application filing fee was adequate. If the fee was inadequate, the OPSB invoices the applicant for the amount of the shortage and does so annually thereafter until the project is completed. Final reconciliation, including refunds, is done in the calendar year in which the applicant notifies the OPSB that the project has been completed.

Accelerated applications

The OPSB expenses for the processing of letter of notification and construction notice applications are invoiced to the applicant at cost based upon expenses accrued in each case. An applicant requesting expedited processing of a letter of notification or construction notice must pay a fee of \$2,000 due at the time of the filing.

Please refer to the 2022 Expenses and the 2022 Receipts sections of this report for a detailed accounting of the OPSB expenditures and fees collected.

2022 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	21-0164-EL-BGN	Harvey Solar I	\$ 47,179.68
Generating facility application	20-0417-EL-BGN	Grover Hill Wind Farm	\$ 34,699.41
Generating facility application	21-0117-EL-BGN	Kingwood Solar I	\$ 33,235.44
Generating facility application	22-0151-EL-BGN	Blossom Solar	\$ 32,788.78
Generating facility application	21-0768-EL-BGN	Dixon Run Solar	\$ 32,334.63
Generating facility application	21-0277-EL-BGN	Border Basin I	\$ 30,938.31
Generating facility application	21-1231-EL-BGN	Fountain Point Solar	\$ 29,649.19
Generating facility application	21-1090-EL-BGN	Circleville Solar	\$ 28,737.90
Generating facility application	21-0669-EL-BGN	South Branch Solar	\$ 23,323.15
Generating facility application	21-0041-EL-BGN	Palomino Solar	\$ 22,351.38
Generating facility application	22-0094-EL-BGN	Springwater Solar	\$ 21,995.75
Generating facility application	21-1061-EL-BGN	Flint Grid	\$ 21,925.57
Generating facility application	21-0823-EL-BGN	Wild Grain Solar	\$ 21,204.61
Electric transmission application	21-0199-EL-BTX	Groves Road-Shannon 138 kV T-Line Project	\$ 19,852.44
Generating facility application	21-0868-EL-BGN	Scioto Farms Solar Project	\$ 19,422.07
Electric transmission application	22-0269-EL-BTX	Grover Hill Wind Transmission Line	\$ 16,875.77
Generating facility application	22-0549-EL-BGN	Oak Run Solar Project	\$ 16,124.64
Generating facility application	21-0270-EL-BGN	Nottingham Solar	\$ 15,127.15
Generating facility application	20-1814-EL-BGN	Dodson Creek Solar	\$ 12,126.09
Generating facility application	21-0960-EL-BGN	Chipmunk Solar	\$ 10,933.93
Generating facility application	20-1605-EL-BGN	Birch Solar	\$ 10,416.00
Generating facility application	20-1288-EL-BGN	New Market Solar	\$ 9,321.43
Generating facility application	20-1680-EL-BGN	Yellow Wood Solar Energy	\$ 7,972.02
Generating facility application	20-1405-EL-BGN	AEUG Union Solar	\$ 7,787.16

2022 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	20-0972-EL-BGN	Yellowbud Solar	\$ 7,141.30
Amendment application	22-0023-GA-BTA	Bethel-Batavia Pipeline Amendment	\$ 7,102.71
Generating facility application	21-0293-EL-BGN	Cepheus Energy Project	\$ 6,763.82
Accelerated letter of notification	22-0140-EL-BLN	Sidney-Franklin Honda 138 kV Rebuild/Extension	\$ 6,540.43
Generating facility application	16-2443-EL-BGN	Guernsey Power Station	\$ 6,331.87
Generating facility application	20-1679-EL-BGN	Pleasant Prairie Solar Energy	\$ 6,319.57
Generating facility application	20-0931-EL-BGN	Fox Squirrel Solar Project	\$ 6,104.31
Generating facility application	20-0979-EL-BGN	Arche Energy Project	\$ 6,057.05
Generating facility application	17-2295-EL-BGN	Republic Wind Farm	\$ 5,919.52
Generating facility application	15-1716-EL-BGN	South Field Natural Gas Generation Project	\$ 5,891.61
Electric transmission application	22-0117-EL-BTX	Circleville Solar Generation Tie Transmission Line	\$ 5,775.45
Generating facility application	21-0764-EL-BGN	Kensington Solar Project	\$ 5,345.84
Generating facility application	19-1823-EL-BGN	Big Plain Solar	\$ 5,310.86
Accelerated construction notices	22-0099-GA-BNR	Butler County Phase I C210 & LP07 Project	\$ 5,213.05
Accelerated construction notices	21-1085-EL-BNR	Heppner-Lick 138 kV Transmission Line Adjustment Project	\$ 5,044.55
Accelerated letter of notification	22-0452-EL-BLN	Beckjord Substation expansion and Transmission Lines Project	\$ 4,663.27
Electric transmission application	20-0004-EL-BTX	Beaver-Wellington 138 kV Transmission Line Project	\$ 4,426.12
Generating facility application	19-1881-EL-BGN	Madison Fields Solar Farm	\$ 4,364.44
Accelerated letter of notification	22-0747-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Transmission Lines Partial Reconductor Project	\$ 4,250.35
Accelerated letter of notification	22-0774-EL-BLN	Philo-Howard 138 kV Transmission Line Rebuild Project	\$ 4,172.57
Electric transmission application	19-1871-EL-BTX	Lincoln Park-Riverbend 138 kV Transmission Line	\$ 4,151.66
Accelerated construction notices	22-0564-EL-BNR	Lima-Fort Wayne 138 kV Transmission Tie-Lines into Gomer Station Project	\$ 4,121.74
Accelerated letter of notification	22-0285-EL-BLN	Knox-Nottingham Rebuild Project - Kilgore-New Stacy Segment	\$ 4,085.02
Accelerated letter of notification	22-0038-GA-BLN	Line A Bellbrook #1 to Kinsey Road Pipeline Replacement	\$ 4,074.28
Generating facility application	18-1546-EL-BGN	Nestlewood Solar Facility	\$ 4,038.83

2022 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	09-0277-EL-BGN	Hog Creek Wind Farm I	\$ 4,006.10
Accelerated letter of notification	22-0154-EL-BLN	Lima-Fort Wayne 138 kV Transmission Rebuild Project	\$ 3,961.11
Accelerated letter of notification	22-0447-EL-BLN	Arboles Station 138 kV Transmission Line Adjustments Project	\$ 3,621.90
Accelerated construction notices	21-1178-EL-BNR	Greenfield-Lakeview 138 kV Transmission Line Reconductor and Rebuild Project	\$ 3,456.00
Accelerated construction notices	22-0563-EL-BNR	Canton Central Station Expansion and Line Adjustment Project	\$ 3,399.49
Generating facility application	17-0773-EL-BGN	Hardin Solar Energy	\$ 2,937.54
Accelerated letter of notification	22-0695-EL-BLN	Bokes Creek Station Project	\$ 2,850.67
Accelerated letter of notification	22-0752-EL-BLN	Lee Extension 138 kV Transmission Line Project	\$ 2,838.89
Accelerated letter of notification	21-0972-EL-BLN	West Milton-Airport 138 kV Expansion	\$ 2,771.03
Accelerated construction notices	21-1111-EL-BNR	Biers Run Circleville 138 kV Line Cut-In Project	\$ 2,722.45
Generating facility application	20-1678-EL-BGN	Hardin Solar Energy III	\$ 2,666.51
Accelerated letter of notification	22-1030-EL-BLN	Nottingham Solar 138 kV Gen-Tie Transmission Line Project	\$ 2,645.23
Generating facility application	21-0004-EL-BGN	Tymochtee Solar	\$ 2,601.65
Accelerated construction notices	22-0641-EL-BNR	Nottingham-Nottingham Solar 138 kV	\$ 2,555.00
Accelerated construction notices	22-0011-EL-BNR	State Route 63 Transmission Line Relocation	\$ 2,430.22
Electric transmission application	22-0550-EL-BTX	Oak Run Solar Project- Transmission Line	\$ 2,390.80
Accelerated construction notices	22-0468-EL-BNR	Collinsville Transmission Line Relocation Project	\$ 2,331.51
Accelerated letter of notification	22-0254-EL-BLN	Cyprus-Parsons 138 kV Transmission Line Project	\$ 2,313.88
Accelerated construction notices	22-0677-EL-BNR	Broadview-Clark 138 kV Transmission Line Structure Replacement Project	\$ 2,310.99
Accelerated construction notices	22-0792-GA-BNR	Amazon CNG Project	\$ 2,259.00
Accelerated construction notices	22-0515-EL-BNR	Transmission Line Relocation at Newtown Substation Project	\$ 2,255.70
Accelerated construction notices	22-0166-GA-BNR	PIR 2387, 30th and West Avenue Project	\$ 2,198.95
Accelerated letter of notification	22-0116-EL-BLN	Southwest Lima Station Expansion, Southwest Lima-West Moulton Line Adjustment	\$ 2,188.93
Accelerated construction notices	22-0553-EL-BNR	Ham 10.10 I-75 Transmission Relocation Project	\$ 2,130.98
Accelerated letter of notification	22-0956-EL-BLN	Amherst 2nd Source Reinforcement Project	\$ 2,129.93

2022 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	22-0139-EL-BLN	Dayton Power & Light - Amsterdam-W.Moulton 138kV Improvements	\$ 2,129.11
Amendment application	21-1196-EL-BGA	Big Plain Solar, Amendment I	\$ 2,117.79
Accelerated construction notices	22-0779-EL-BNR	East Lima 345 kV Transmission Line Cut-In Project	\$ 2,099.27
Accelerated letter of notification	22-0697-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 2,097.38
Accelerated letter of notification	22-0799-EL-BLN	Brie 138 kV Station Project	\$ 2,087.06
Accelerated letter of notification	22-0488-EL-BLN	Cosgray Station Project	\$ 2,079.27
Accelerated letter of notification	21-0973-EL-BLN	Miami-Airport 138 kV Expansion	\$ 2,055.06
Accelerated letter of notification	22-0007-EL-BLN	London-Tangy 138 kV Transmission Line Tap to Mitchell Delivery Point Substation	\$ 2,028.60
Accelerated construction notices	22-0746-EL-BNR	Muddy Creek Transmission Line Replacement Project	\$ 2,007.52
Accelerated letter of notification	22-0645-GA-BLN	Fohl Street and Pike Station (PIR 2371)	\$ 2,001.73
Accelerated construction notices	22-0451-EL-BNR	138kV/345kV Byer Steel	\$ 1,997.12
Accelerated letter of notification	21-1084-EL-BLN	Arboles 138 kV Station Project	\$ 1,956.53
Amendment application	22-0471-EL-BGA	Union Ridge Solar, Amendment I	\$ 1,922.83
Accelerated letter of notification	21-1206-EL-BLN	Crooksville-North Newark 138 kV Transmission Line Rebuild Project (Newark Center Crooksville)	\$ 1,859.93
Accelerated construction notices	22-0801-EL-BNR	F7481 Wood Pole Replacement Project	\$ 1,851.50
Accelerated letter of notification	22-0253-EL-BLN	Westfall Station Project	\$ 1,829.78
Accelerated letter of notification	21-1237-EL-BLN	Madison 345 kV Project	\$ 1,805.31
Accelerated construction notices	22-0039-EL-BNR	Angola-Midway 138 kV Transmission Line Relocation at Monclova Road Project	\$ 1,792.20
Accelerated letter of notification	22-0053-EL-BLN	Delta-Wauseon 138 kV Transmission Line Tap to Nova Tube Steel Substation	\$ 1,791.07
Accelerated letter of notification	22-0562-EL-BLN	Richland-East Leipsic 138 kV Transmission Line Rebuild Project	\$ 1,779.60
Accelerated construction notices	22-0832-EL-BNR	Polaris-Westar 138 kV Line Upgrades	\$ 1,766.93
Accelerated letter of notification	22-0597-EL-BLN	Midway-Richland-Wauseon 138 kV T-Line Three Terminal Line Elimination Project	\$ 1,754.10
Accelerated letter of notification	22-0919-EL-BLN	Iron Triangle Sw.-Loudon 138 kV Transmission Line Project	\$ 1,748.85
Accelerated construction notices	22-0403-EL-BNR	Buckeye Co-Op Extension-Fayette 138 kV Pole Installation Project	\$ 1,742.24
Accelerated letter of notification	22-0781-EL-BLN	Innovation Extension 138 kV Project	\$ 1,719.88

2022 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	21-1112-EL-BLN	Crooksville-Philo South 138 kV Transmission Line Rebuild Project	\$ 1,710.66
Accelerated letter of notification	21-1083-EL-BLN	Innovation 138 kV Station Project	\$ 1,699.39
Amendment application	22-0915-EL-BGA	Powell Creek Solar, Amendment I	\$ 1,615.71
Accelerated letter of notification	22-0833-EL-BLN	Franklin Substation and 138 kV Extension (AES Ohio)	\$ 1,577.41
Electric transmission application	22-0250-EL-BTX	Darrow-Riverway & Evans-Riverway 138 kV T-Line Project	\$ 1,567.13
Amendment application	21-0182-EL-BGA	Guernsey Power Station Amendment III	\$ 1,548.41
Accelerated construction notices	22-0090-EL-BNR	Beatty-Canal Street 138 kV Cut-In Project	\$ 1,486.94
Accelerated construction notices	22-0648-EL-BNR	Anguin Extension No.4 Transmission Line Project	\$ 1,485.28
Accelerated construction notices	22-0577-EL-BNR	Delano Station Expansion	\$ 1,484.45
Accelerated letter of notification	21-1219-EL-BLN	Hillsboro-Marysville 138 kV Transmission Line Adjustment Project	\$ 1,459.89
Accelerated letter of notification	22-0967-EL-BLN	Lakeview-Ottawa 138 kV T-Line Reconductor Project	\$ 1,434.47
Accelerated construction notices	22-0445-EL-BNR	State Route 63 Transmission Line Relocation	\$ 1,433.96
Accelerated letter of notification	22-0946-EL-BLN	Airport-Union 138 kV Transmission Line Project (AES Ohio)	\$ 1,423.34
Accelerated construction notices	22-0721-GA-BNR	PIR 2386 West 29th Street and Vivian Court Pipeline Replacement Project	\$ 1,381.43
Accelerated construction notices	22-0012-EL-BNR	Seward Substation Transmission Line Relocation Project	\$ 1,368.20
Accelerated letter of notification	22-0918-EL-BLN	Vine-City of Columbus West 138 kV Transmission Line Relocation Project Asset Ownership: Ohio Power	\$ 1,342.41
Accelerated letter of notification	22-0947-EL-BLN	Creekside 138 kV Transmission Line Project (AES Ohio)	\$ 1,326.92
Accelerated construction notices	21-1170-EL-BNR	Buckeye Co-Op Extension-Addison 138 kV Transmission Line Rebuild Project	\$ 1,291.06
Electric transmission application	22-0940-EL-BTX	Lott 138 kV Transmission Line Project	\$ 1,271.87
Generating facility application	18-1024-EL-BGN	Willowbrook Solar Farm	\$ 1,243.97
Accelerated construction notices	22-0512-EL-BNR	Cyprus 138 kV Extension Adjustment Project	\$ 1,205.69
Accelerated letter of notification	22-0058-EL-BLN	Conesville-Corridor 345 kV Transmission Line Adjustment Project	\$ 1,180.95
Electric transmission application	22-0857-EL-BTX	Althea-Sweetgum 138 kV Transmission Line Project	\$ 1,137.89
Generating facility application	20-1677-EL-BGN	Cadence Solar Energy Center	\$ 1,077.61

2022 Expenses

Case type	Case number	Project name	Expenditures
Accelerated construction notices	22-0835-EL-BNR	Sidney Substation Expansion (AES Ohio)	\$ 1,069.20
Accelerated construction notices	22-1028-EL-BNR	Howard Fostoria 138 kV Mid-Span Structure Project	\$ 1,058.57
Electric transmission application	17-2084-EL-BTX	Harrison Power 138 kV T-Line	\$ 1,055.79
Accelerated letter of notification	22-0122-EL-BLN	Pleasant Prairie Solar Energy Transmission Line	\$ 1,046.24
Amendment application	21-1031-EL-BGA	Fox Squirrel Solar Amendment I	\$ 1,020.83
Accelerated letter of notification	22-0633-EL-BLN	Hayden-Roberts 345 kV Transmission Line Cut-ins to Cosgray Station Project	\$ 1,012.64
Generating facility application	18-1334-EL-BGN	Hecate Energy Highland Solar Farm	\$ 1,004.83
Accelerated construction notices	22-0725-EL-BNR	Fairfield 43 T-Pole Replacement	\$ 990.44
Accelerated construction notices	22-0574-EL-BNR	East Amsterdam-Carroll Co-Op 138 kV Line	\$ 980.19
Accelerated letter of notification	22-0942-EL-BLN	North Bend Transmission Line Extension	\$ 976.45
Generating facility application	22-0988-EL-BGN	Chestnut Solar Project	\$ 951.16
Accelerated construction notices	22-0943-EL-BNR	Provident Substation Pole Replacements	\$ 942.04
Accelerated construction notices	22-1050-GA-BNR	College and Astor AMRP Project	\$ 930.46
Accelerated construction notices	22-0727-EL-BNR	Finneytown 44 T-Pole Relocation	\$ 929.98
Accelerated construction notices	21-1228-GA-BNR	Navarre and Coy Project	\$ 922.63
Amendment application	21-0897-EL-BTA	Dayton Power and Light - West Milton-Eldean 138 kV	\$ 918.33
Accelerated letter of notification	22-1079-EL-BLN	Madison 345kV Substation Project (AES Ohio)	\$ 879.48
Accelerated letter of notification	19-1765-EL-BLN	Napoleon-Richland-Stryker 138 kV Open Arm Project	\$ 877.63
Accelerated construction notices	21-1113-EL-BNR	Cannelsville-Guernsey-Muskingum Co-Op 138 kV Transmission Line Rebuild Project	\$ 873.72
Accelerated construction notices	22-0579-EL-BNR	Delano-Salt City Solar 138 kV Line Project	\$ 842.41
Accelerated construction notices	21-1168-EL-BNR	Cartwright 138 kV Switch Project	\$ 813.30
Accelerated construction notices	19-2011-EL-BNR	Mayfield-Eastlake 138 kV Tap to Nathan Substation	\$ 785.25
Electric transmission application	22-0856-EL-BTX	New Liberty - East Leipsic 138 kV Upgrade Project	\$ 780.03
Accelerated letter of notification	18-1395-EL-BLN	Beaver-Black River/Johnson 138 kV Rebuild	\$ 762.42
Electric transmission application	16-1557-EL-BTX	West Bellaire-Glencoe 138 kV Transmission Line	\$ 762.42
Accelerated letter of notification	19-0455-EL-BLN	Eastlake-Leroy Center 138 kV Transmission Loops	\$ 762.42

2022 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	21-1174-EL-BLN	Big Plain Solar Transmission Facility	\$ 758.55
Accelerated letter of notification	21-1207-EL-BLN	Windsor Extension 138 kV Transmission Line Adjustment Project	\$ 754.83
Accelerated construction notices	22-0954-EL-BNR	Beatty-Greene IPP 345kV Cut-in Project	\$ 749.99
Accelerated construction notices	20-1075-EL-BNR	Juniper 138 kV Structure Additions	\$ 739.06
Accelerated letter of notification	22-0834-EL-BLN	Amsterdam Substation Expansion (AES Ohio)	\$ 680.04
Accelerated construction notices	22-0153-EL-BNR	Sifford-Ruble 138 kV Tie Lines Project	\$ 675.85
Accelerated construction notices	22-0175-EL-BNR	West Moulton-Amsterdam 138 kV Transmission Line Project	\$ 672.75
Generating facility application	13-0197-EL-BGN	Northwest Ohio Wind Project	\$ 669.92
Accelerated letter of notification	19-1177-EL-BLN	Brim Substation Expansion Project	\$ 646.67
Accelerated construction notices	20-1373-EL-BNR	Levis Park-Midway 138 kV T-Line Switch Replacement	\$ 646.67
Generating facility application	09-1066-EL-BGN	Blue Creek Wind Farm	\$ 636.97
Accelerated letter of notification	22-0964-EL-BLN	North Newark-Newark Center 138kV Transmission Line Adjustment Project	\$ 629.43
Accelerated construction notices	22-0155-EL-BNR	West Lancaster-Bixby 138 kV Extension	\$ 627.74
Amendment application	22-0115-EL-BGA	Willowbrook Solar I, Amendment II	\$ 605.44
Accelerated letter of notification	22-0955-EL-BLN	Chenoweth Station and Chenoweth-Fox Squirrel 345 kV Tie Line	\$ 601.81
Electric transmission application	22-0627-EL-BTX	West Manchester-Blazer-Hodgin 138 kV T-Line Project	\$ 564.19
Accelerated construction notices	22-0173-EL-BNR	Blendon Extension 138 kV Pole Replacement Project	\$ 564.03
Accelerated letter of notification	22-1119-EL-BLN	Kileville Station and Kileville 138 kV Extension Project	\$ 559.56
Accelerated letter of notification	21-0667-EL-BLN	Knox-Washington 138 kV Transmission Line Rebuild	\$ 556.16
Accelerated letter of notification	21-1056-EL-BLN	Cyprus 138 kV Extension Project	\$ 544.30
Accelerated construction notices	21-1033-EL-BNR	Columbia Turn Lane Project	\$ 537.02
Generating facility application	18-1360-EL-BGN	Hardin Solar Energy II	\$ 521.59
Accelerated construction notices	22-1027-EL-BNR	Ohio Central-Fostoria 345 kV Transmission Line Adjustment Project	\$ 519.15
Generating facility application	20-1757-EL-BGN	Union Ridge Solar	\$ 516.14
Accelerated letter of notification	21-1012-EL-BLN	Delta-Wauseon 138 kV Tap to Winameg Area Sub	\$ 513.67

2022 Expenses

Case type	Case number	Project name	Expenditures
Electric transmission application	22-0248-EL-BTX	Dowling-Fulton 345 kV Tap to Melbourne Substation	\$ 504.58
Accelerated letter of notification	21-0852-EL-BLN	Crooksville-North Newark 138 kV Transmission Line	\$ 487.66
Accelerated construction notices	21-1057-EL-BNR	Hartman Farms 138 kV Extension No. 5 and No. 6	\$ 475.27
Accelerated letter of notification	22-1026-EL-BLN	Crooksville-Philo 138 kV Transmission Circuit Rebuild Project (Cannelville-Philo)	\$ 470.24
Generating facility application	18-1607-EL-BGN	Emerson Creek Wind Farm	\$ 448.49
Accelerated construction notices	22-1009-EL-BNR	Biers Run-Circleville 138 kV Cut-in (Westfall Station) Project	\$ 444.81
Accelerated construction notices	22-0567-EL-BNR	Marion Road-Mound Street T-Line, East Fulton Street Adjustment	\$ 433.65
Gas transmission application	20-1411-GA-BTX	Bethel-Batavia Pipeline	\$ 412.47
Accelerated construction notices	21-1227-EL-BNR	Allen Junction-Westgate 138 kV Transmission Line Relocation Project	\$ 403.06
Amendment application	21-1055-EL-BGA	Emerson Creek Wind Farm, Amendment I	\$ 366.11
Accelerated construction notices	22-0082-GA-BNR	College and Astor AMRP Project	\$ 356.10
Amendment application	21-1184-EL-BTA	Marion Road-Mound Amendment I	\$ 349.65
Accelerated letter of notification	21-1114-EL-BLN	Amlin-Dublin 138 kV Transmission Line Adjustment	\$ 338.36
Generating facility application	16-2444-EL-BGN	Trumbull Energy Center	\$ 334.62
Amendment application	18-1267-EL-BGA	Hillcrest Solar Farm	\$ 331.08
Amendment application	19-2024-EL-BTA	Vigo-Pine Ridge Switch 138 kV Line Amendment II	\$ 329.08
Amendment application	22-0223-EL-BGA	Trumbull Energy Center Amendment I	\$ 325.69
Accelerated construction notices	21-0985-EL-BNR	F5484 138 kV Columbia Structure Replacement	\$ 325.31
Accelerated letter of notification	21-0900-EL-BLN	Tidd-Sunnyside 138 kV Line Rebuild	\$ 314.92
Accelerated letter of notification	21-0329-EL-BLN	Yellowbud Solar - Switchyard Infrastructure	\$ 301.09
Accelerated letter of notification	20-1277-EL-BLN	Licking Co-Op Extension - Apple Valley 138 kV Line	\$ 294.57
Generating facility application	18-1578-EL-BGN	Alamo Solar Farm	\$ 269.09
Accelerated letter of notification	18-1794-EL-BLN	Seneca Wind Gen-Tie	\$ 266.12
Accelerated letter of notification	22-1067-EL-BLN	Kirk-Union Ridge Solar 138 kV Transmission Line Project	\$ 265.99
Generating facility application	18-1579-EL-BGN	Angelina Solar Facility	\$ 250.21

2022 Expenses

Case type	Case number	Project name	Expenditures
Accelerated letter of notification	22-0010-EL-BLN	Hillsboro-Millbrook Park 138 kV Circuit Rebuild Adjustment Project	\$ 248.31
Amendment application	21-0508-EL-BGA	Madison Fields, Amendment I	\$ 236.50
Generating facility application	20-1362-EL-BGN	Clearview Solar I	\$ 231.80
Amendment application	22-0494-EL-BTA	Beaver-Wellington 138 kV Amendment I	\$ 230.95
Accelerated letter of notification	19-1571-EL-BLN	Newcomerstown Station Expansion	\$ 216.55
Generating facility application	19-1880-EL-BGN	Atlanta Farms Solar	\$ 212.67
Generating facility application	17-1152-EL-BGN	Hillcrest Solar Farm	\$ 204.66
Accelerated construction notices	20-1414-EL-BNR	Harrison Station Expansion Project	\$ 197.59
Accelerated letter of notification	22-0950-EL-BLN	Cottrell North and South 138 kV Transmission Line Extensions Project	\$ 185.24
Accelerated letter of notification	20-0048-GA-BLN	Round Bottom Road Improvement Project	\$ 183.90
Electric transmission application	18-1335-EL-BTX	Wood County 138 kV Reinforcement Project	\$ 179.39
Amendment application	22-0826-EL-BGA	Oregon Clean Energy Future Amendment II	\$ 173.25
Accelerated construction notices	20-1353-EL-BNR	Apple Valley 138 kV Switch Project	\$ 165.81
Generating facility application	20-1084-EL-BGN	Powell Creek Solar	\$ 147.68
Accelerated letter of notification	22-1029-EL-BLN	Anguin-Brie 138 kV Transmission Line Project	\$ 145.55
Generating facility application	14-2322-EL-BGN	Lordstown Energy Center	\$ 142.49
Accelerated construction notices	22-1086-EL-BNR	South Coshocton-Wooster 138 kV Transmission Line Cut-Ins and Salt Creek Switch Project	\$ 142.02
Accelerated letter of notification	18-1857-EL-BLN	Adjustment to Carrollton-Sunnyside 138 kV Transmission Line	\$ 140.16
Accelerated letter of notification	17-1318-EL-BLN	Carrollton-Sunnyside 138 kV Transmission Line Rebuild	\$ 140.16
Accelerated letter of notification	17-1828-EL-BLN	Guernsey Power Station Electrical Interconnection	\$ 124.10
Accelerated construction notices	20-0598-EL-BNR	Crissinger-Tangy 138 kV T- Line Switch Replacment	\$ 123.25
Accelerated construction notices	19-0960-EL-BNR	Hyatt 345kV Station Expansion Project	\$ 119.90
Accelerated letter of notification	20-0946-EL-BLN	Amlin-Dublin 138 kV Transmission Line Project	\$ 116.61
Accelerated letter of notification	21-0860-EL-BLN	Sifford Station Project	\$ 114.16
Electric transmission application	20-1306-EL-BTX	Marion Road-Mound Street 138 kV T-Line	\$ 100.38

2022 Expenses

Case type	Case number	Project name	Expenditures
Generating facility application	17-1189-EL-BGN	Harrison Power Plant	\$ 97.03
Accelerated construction notices	19-0714-GA-BNR	PIR 3368 12 inch High Pressure Replacement Project	\$ 84.10
Accelerated construction notices	19-2138-EL-BNR	Cloverdale-Torrey 138 kV Transmission Line Tap	\$ 84.10
Accelerated construction notices	21-0761-GA-BNR	Line A97 20-Inch Pipeline - Interstate 75 Relocation	\$ 83.83
Accelerated letter of notification	21-1003-EL-BLN	Cadence Solar Energy Center Transmission Line	\$ 82.23
Accelerated letter of notification	21-0786-EL-BLN	Cyprus 138 kV Station Project	\$ 77.86
Accelerated letter of notification	21-0111-EL-BLN	Bellefonte Extension 138 kV Line	\$ 77.14
Generating facility application	19-1641-EL-BGN	The Ohio State University CHP Facility	\$ 71.24
Accelerated letter of notification	21-0229-EL-BLN	Greendale Substation Expansion	\$ 61.75
Accelerated construction notices	18-0253-EL-BNR	Poston-Lick 138 kV Transmission Line Extension	\$ 61.75
Generating facility application	16-1871-EL-BGN	Icebreaker Wind Facility	\$ 61.74
Accelerated letter of notification	21-0525-EL-BLN	North Newark-Sharp Road 138 kV T-line Relocation	\$ 57.08
Accelerated letter of notification	20-0346-EL-BLN	Port Union to Mulhauser Rebuild Project	\$ 56.06
Accelerated construction notices	21-0893-EL-BNR	Southwest Lima-West Moulton, St Marys-West Moulton Adjustment	\$ 54.43
Accelerated letter of notification	21-0874-GA-BLN	PIR 2647 37th & Cleveland	\$ 49.45
Accelerated letter of notification	22-1087-EL-BLN	Salt Creek - Holmesville 138 kV Transmission Line Project	\$ 49.40
Generating facility application	20-1529-EL-BGN	Wheatsborough Solar	\$ 43.40
Accelerated construction notices	21-0151-EL-BNR	Sugarcreek 138 kV Reactor Project	\$ 32.80
Accelerated construction notices	21-0979-EL-BNR	Fostoria-East Lima, Cut-In North Woodcock Station	\$ 29.97
Accelerated construction notices	21-0228-GA-BNR	Line AA00 - Bandanna Drive	\$ 28.03
Accelerated letter of notification	21-0018-EL-BLN	Miami Fort to Tanners Creek Rebuild	\$ 28.03
Accelerated letter of notification	21-0173-EL-BLN	Windsor Extension (OH) 138 kV Transmission Line	\$ 25.31

Case type	Expenditure totals
Accelerated construction notices	\$ 87,339.65
Accelerated letter of notification	\$ 114,466.49
Amendment application	\$ 19,194.36
Electric transmission application	\$ 61,395.91
Gas transmission application	\$ 412.47
Generating facility application	\$ 580,532.42
Grand total	\$ 863,341.30

2022 Receipts

Case type	Case number	Project name	Revenue
Generating facility application	22-0549-EL-BGN	Oak Run Solar Project	\$ 150,000.00
Generating facility application	21-1231-EL-BGN	Fountain Point Solar	\$ 140,000.00
Generating facility application	21-1061-EL-BGN	Flint Grid	\$ 100,000.00
Generating facility application	21-0041-EL-BGN	Palomino Solar	\$ 100,000.00
Generating facility application	22-0094-EL-BGN	Springwater Solar	\$ 77,500.00
Generating facility application	21-0823-EL-BGN	Wild Grain Solar	\$ 75,000.00
Generating facility application	22-0151-EL-BGN	Blossom Solar	\$ 72,000.00
Generating facility application	21-0768-EL-BGN	Dixon Run Solar	\$ 70,000.00
Electric transmission application	21-0199-EL-BTX	Groves Road-Shannon 138 kV T-Line Project	\$ 65,000.00
Electric transmission application	22-0269-EL-BTX	Grover Hill Wind Transmission Line	\$ 65,000.00
Electric transmission application	22-0117-EL-BTX	Circleville Solar Generation Tie Transmission Line	\$ 65,000.00
Electric transmission application	22-0550-EL-BTX	Oak Run Solar Project- Transmission Line	\$ 65,000.00
Generating facility application	21-0868-EL-BGN	Scioto Farms Solar Project	\$ 55,000.00
Generating facility application	21-1090-EL-BGN	Circleville Solar	\$ 35,000.00
Generating facility application	17-2295-EL-BGN	Republic Wind Farm	\$ 24,000.00
Generating facility application	13-0197-EL-BGN	Northwest Ohio Wind Project	\$ 15,539.65
Accelerated letter of notification	21-0789-EL-BLN	Long Ridge Energy Amendment	\$ 5,319.14
Accelerated construction notices	21-1085-EL-BNR	Heppner-Lick 138 kV Transmission Line Adjustment Project	\$ 5,044.53
Accelerated letter of notification	21-0892-EL-BLN	West Moulton 138 kV Station Expansion Project	\$ 4,834.96
Accelerated letter of notification	21-0167-EL-BLN	West Moulton-Gemini 138 kV T-line Project	\$ 4,282.98
Accelerated construction notices	22-0166-GA-BNR	PIR 2387, 30th and West Avenue Project	\$ 4,198.95
Amendment application	21-0182-EL-BGA	Guernsey Power Station Amendment III	\$ 4,096.99
Accelerated letter of notification	22-0154-EL-BLN	Lima-Fort Wayne 138 kV Transmission Rebuild Project	\$ 3,899.32
Accelerated letter of notification	21-0554-EL-BLN	Tidd-Sunnyside 138 kV Transmission Line Rebuild	\$ 3,887.35

2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	22-0285-EL-BLN	Knox-Nottingham Rebuild Project - Kilgore-New Stacy Segment	\$ 3,803.34
Accelerated construction notices	22-0039-EL-BNR	Angola-Midway 138 kV Transmission Line Relocation at Monclova Road Project	\$ 3,792.22
Accelerated letter of notification	22-0053-EL-BLN	Delta-Wauseon 138 kV Transmission Line Tap to Nova Tube Steel Substation	\$ 3,791.07
Amendment application	21-1055-EL-BGA	Emerson Creek Wind Farm, Amendment I	\$ 3,702.70
Accelerated construction notices	21-1178-EL-BNR	Greenfield-Lakeview 138 kV Transmission Line Reconductor and Rebuild Project	\$ 3,456.00
Accelerated construction notices	21-0893-EL-BNR	Southwest Lima-West Moulton, St Marys-West Moulton Adjustment	\$ 3,400.03
Accelerated construction notices	22-0012-EL-BNR	Seward Substation Transmission Line Relocation Project	\$ 3,368.19
Accelerated construction notices	22-0512-EL-BNR	Cyprus 138 kV Extension Adjustment Project	\$ 3,205.70
Accelerated letter of notification	21-0900-EL-BLN	Tidd-Sunnyside 138 kV Line Rebuild	\$ 3,168.49
Accelerated letter of notification	21-1207-EL-BLN	Windsor Extension 138 kV Transmission Line Adjustment Project	\$ 3,159.90
Accelerated construction notices	21-0348-EL-BNR	Duke Energy Ohio, Half Acre Substation	\$ 2,852.87
Accelerated letter of notification	21-0852-EL-BLN	Crooksville-North Newark 138 kV Transmission Line	\$ 2,783.98
Accelerated construction notices	21-1111-EL-BNR	Biers Run-Circleville 138 kV Line Cut-In Project	\$ 2,722.42
Accelerated construction notices	22-0153-EL-BNR	Sifford-Ruble 138 kV Tie Lines Project	\$ 2,675.83
Accelerated letter of notification	21-0015-EL-BLN	Highland-Magellan No.2 138 kV Transmission Line	\$ 2,661.65
Accelerated construction notices	22-0155-EL-BNR	West Lancaster-Bixby 138 kV Extension	\$ 2,627.72
Accelerated construction notices	21-0976-EL-BNR	Philo-Howard 138 kV Mid-Span Structure Project	\$ 2,626.56
Amendment application	21-0508-EL-BGA	Madison Fields, Amendment I	\$ 2,567.35
Accelerated construction notices	22-0173-EL-BNR	Blendon Extension 138 kV Pole Replacement Project	\$ 2,564.03
Accelerated construction notices	22-0567-EL-BNR	Marion Road-Mound Street T-Line, East Fulton Street Adjustment	\$ 2,433.67
Accelerated letter of notification	21-0860-EL-BLN	Sifford Station Project	\$ 2,411.50

2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated construction notices	21-1227-EL-BNR	Allen Junction-Westgate 138 kV Transmission Line Relocation Project	\$ 2,403.06
Accelerated letter of notification	22-0254-EL-BLN	Cyprus-Parsons 138 kV Transmission Line Project	\$ 2,313.89
Accelerated letter of notification	21-0111-EL-BLN	Bellefonte Extension 138 kV Line	\$ 2,313.76
Accelerated letter of notification	21-1112-EL-BLN	Crooksville-Philo South 138 kV Transmission Line Rebuild Project	\$ 2,224.38
Accelerated letter of notification	22-0116-EL-BLN	Southwest Lima Station Expansion, Southwest Lima-West Moulton Line Adjustment	\$ 2,188.90
Accelerated letter of notification	21-0229-EL-BLN	Greendale Substation Expansion	\$ 2,167.19
Accelerated letter of notification	21-0786-EL-BLN	Cyprus 138 kV Station Project	\$ 2,103.19
Accelerated letter of notification	22-0007-EL-BLN	London-Tangy 138 kV Transmission Line Tap to Mitchell Delivery Point Substation	\$ 2,028.62
Accelerated construction notices	22-0099-GA-BNR	Butler County Phase I C210 & LP07 Project	\$ 2,000.00
Accelerated letter of notification	22-0956-EL-BLN	Amherst 2nd Source Reinforcement Project	\$ 2,000.00
Accelerated letter of notification	22-0038-GA-BLN	Line A Bellbrook #1 to Kinsey Road Pipeline Replacement	\$ 2,000.00
Accelerated construction notices	22-0445-EL-BNR	State Route 63 Transmission Line Relocation	\$ 2,000.00
Accelerated letter of notification	22-0562-EL-BLN	Richland-East Leipsic 138 kV Transmission Line Rebuild Project	\$ 2,000.00
Accelerated construction notices	22-0721-GA-BNR	PIR 2386 West 29th Street and Vivian Court Pipeline Replacement Project	\$ 2,000.00
Accelerated construction notices	22-0725-EL-BNR	Fairfield 43 T-Pole Replacement	\$ 2,000.00
Accelerated letter of notification	22-0918-EL-BLN	Vine-City of Columbus West 138 kV Transmission Line Relocation Project	\$ 2,000.00
Accelerated construction notices	22-0943-EL-BNR	Provident Substation Pole Replacements	\$ 2,000.00
Accelerated letter of notification	22-0597-EL-BLN	Midway-Richland-Wauseon 138 kV T-Line Three Terminal Line Elimination Project	\$ 2,000.00
Accelerated letter of notification	22-0747-EL-BLN	Leroy Center-Mayfield Q1 and Q2 138 kV Transmission Lines Partial Reconductor Project	\$ 2,000.00
Accelerated construction notices	22-0727-EL-BNR	Finneytown 44 T-Pole Relocation	\$ 2,000.00

2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	22-1030-EL-BLN	Nottingham Solar 138 kV Gen-Tie Transmission Line Project	\$ 2,000.00
Accelerated construction notices	22-0677-EL-BNR	Broadview-Clark 138 kV Transmission Line Structure Replacement Project	\$ 2,000.00
Accelerated letter of notification	22-0645-GA-BLN	Fohl Street and Pike Station (PIR 2371)	\$ 2,000.00
Accelerated letter of notification	22-0697-EL-BLN	Trumbull Energy Center Electrical Interconnection	\$ 2,000.00
Accelerated construction notices	22-0801-EL-BNR	F7481 Wood Pole Replacement Project	\$ 2,000.00
Accelerated construction notices	22-0746-EL-BNR	Muddy Creek Transmission Line Replacement Project	\$ 2,000.00
Accelerated construction notices	21-1033-EL-BNR	Columbia Turn Lane Project	\$ 1,968.28
Accelerated letter of notification	21-1084-EL-BLN	Arboles 138 kV Station Project	\$ 1,956.52
Accelerated construction notices	21-0251-EL-BNR	Duke Energy Ohio, Inc. 1782 GLT Project	\$ 1,944.82
Accelerated construction notices	21-0979-EL-BNR	Fostoria-East Lima, Cut-In North Woodcock Station	\$ 1,925.64
Accelerated letter of notification	19-1742-GA-BLN	Long Ridge Main Line	\$ 1,924.53
Accelerated letter of notification	21-0329-EL-BLN	Yellowbud Solar - Switchyard Infrastructure	\$ 1,917.19
Accelerated letter of notification	21-0525-EL-BLN	North Newark-Sharp Road 138 kV T-line Relocation	\$ 1,907.88
Accelerated construction notices	21-0194-EL-BNR	Bellard Substation Project	\$ 1,869.58
Accelerated letter of notification	21-1206-EL-BLN	Crooksville-North Newark 138 kV Transmission Line Rebuild Project (Newark Center-Crooksville)	\$ 1,859.92
Accelerated construction notices	21-1057-EL-BNR	Hartman Farms 138 kV Extension No. 5 and No. 6	\$ 1,852.58
Accelerated letter of notification	21-0874-GA-BLN	PIR 2647 37th & Cleveland	\$ 1,801.63
Accelerated construction notices	21-0899-EL-BNR	Fostoria Central Station Expansion	\$ 1,716.60
Accelerated letter of notification	21-1083-EL-BLN	Innovation 138 kV Station Project	\$ 1,699.39
Accelerated letter of notification	21-1056-EL-BLN	Cyprus 138 kV Extension Project	\$ 1,639.10
Amendment application	21-0793-EL-BGA	Harrison Power Plant, Amendment I	\$ 1,635.07
Accelerated letter of notification	21-0667-EL-BLN	Knox-Washington 138 kV Transmission Line Rebuild	\$ 1,536.30
Amendment application	22-0023-GA-BTA	Bethel-Batavia Pipeline Amendment	\$ 1,494.61
Accelerated construction notices	22-0090-EL-BNR	Beatty-Canal Street 138 kV Cut-In Project	\$ 1,486.92

2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	21-1219-EL-BLN	Hillsboro-Marysville 138 kV Transmission Line Adjustment Project	\$ 1,459.87
Accelerated construction notices	21-0606-EL-BNR	Solida 138 kV Switch Project	\$ 1,433.48
Accelerated construction notices	21-0819-EL-BNR	Adjustment to Viking 138 kV Switch Project	\$ 1,348.01
Accelerated construction notices	21-1170-EL-BNR	Buckeye Co-Op Extension-Addison 138 kV Transmission Line Rebuild Project	\$ 1,291.05
Accelerated construction notices	21-0250-EL-BNR	Miami Fort Generation Separation	\$ 1,290.35
Accelerated letter of notification	22-0488-EL-BLN	Cosgray Station Project	\$ 1,276.53
Accelerated letter of notification	21-0268-EL-BLN	Hillsboro-Millbrook Park 138 kV Circuit Rebuild	\$ 1,262.23
Accelerated letter of notification	22-0058-EL-BLN	Conesville-Corridor 345 kV Transmission Line Adjustment Project	\$ 1,180.92
Amendment application	21-1196-EL-BGA	Big Plain Solar, Amendment I	\$ 1,177.25
Accelerated letter of notification	21-0173-EL-BLN	Windsor Extension (OH) 138 kV Transmission Line	\$ 1,169.02
Accelerated letter of notification	20-1432-EL-BLN	Ashtabula-Pinney Dock 138 kV T-Line Project	\$ 1,149.20
Accelerated construction notices	22-0468-EL-BNR	Collinsville Transmission Line Relocation Project	\$ 1,131.44
Accelerated construction notices	21-0867-GA-BNR	Harrison Pipeline	\$ 1,091.21
Accelerated construction notices	22-0403-EL-BNR	Buckeye Co-Op Extension-Fayette 138 kV Pole Installation Project	\$ 1,078.48
Accelerated letter of notification	20-1735-EL-BLN	Windsor Junction-Tiltonsville 138 kV Project	\$ 1,053.40
Accelerated letter of notification	21-1114-EL-BLN	Amlin-Dublin 138 kV Transmission Line Adjustment	\$ 1,045.60
Accelerated construction notices	21-1168-EL-BNR	Cartwright 138 kV Switch Project	\$ 1,041.62
Accelerated construction notices	21-0591-EL-BNR	Waverly-Lick Line Relocate / Lick Station Expan.	\$ 1,034.42
Accelerated letter of notification	22-0452-EL-BLN	Beckjord Substation expansion and Transmission Lines Project	\$ 1,016.82
Accelerated construction notices	21-0113-GA-BNR	Palisades Drive Natural Gas Pipeline	\$ 1,006.46
Accelerated letter of notification	21-0878-EL-BLN	Corridor Station,138 kV Entrance Span Modifications	\$ 992.32
Accelerated letter of notification	21-0850-EL-BLN	Bixby-Shannon 138 kV T-Line Rebuild Project	\$ 990.58

2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated construction notices	21-0974-EL-BNR	West Lancaster-Bixby 138 kV Extension	\$ 934.08
Accelerated construction notices	21-1228-GA-BNR	Navarre and Coy Project	\$ 922.63
Accelerated construction notices	21-0613-EL-BNR	Buckeye Co-Op Extension-Fayette 138 kV Rebuild	\$ 921.49
Accelerated construction notices	21-0179-EL-BNR	Anguin Extension No. 4 138 kV Transmission Line	\$ 911.79
Accelerated construction notices	22-0451-EL-BNR	138 kV/345 kV Byer Steel	\$ 899.34
Accelerated construction notices	21-1113-EL-BNR	Cannelsville-Guernsey-Muskingum Co-Op 138 kV Transmission Li	\$ 873.74
Accelerated construction notices	21-0266-EL-BNR	Harmar Hill 138 kV Switch Install	\$ 824.66
Accelerated construction notices	19-1618-EL-BNR	Evergreen-Highland #3 138 kV Switch Replacement	\$ 807.27
Amendment application	22-0471-EL-BGA	Union Ridge Solar, Amendment I	\$ 799.43
Accelerated letter of notification	18-1395-EL-BLN	Beaver-Black River/Johnson 138 kV Rebuild	\$ 762.42
Accelerated letter of notification	19-0455-EL-BLN	Eastlake-Leroy Center 138 kV Transmission Loops	\$ 762.42
Accelerated construction notices	19-1388-EL-BNR	Lallendorf-Monroe 345 kV Reconductor Project	\$ 762.42
Accelerated construction notices	21-0228-GA-BNR	Line AA00, Bandanna Drive	\$ 755.00
Accelerated letter of notification	22-0447-EL-BLN	Arboles Station 138 kV Transmission Line Adjustments Project	\$ 733.15
Accelerated letter of notification	21-0590-EL-BLN	Sterling Foundry Park 138 kV Transmission Line	\$ 721.23
Accelerated construction notices	20-1747-EL-BNR	Harper-West Akron 138 kV Transmission Line Switch	\$ 701.72
Amendment application	21-0805-EL-BTA	Glencoe-Speidel 138 kV Transmission, Amendment II	\$ 684.18
Accelerated letter of notification	18-1394-EL-BLN	138 kV Tap to Cliffs Natural Resources Substation	\$ 683.06
Accelerated construction notices	22-0175-EL-BNR	West Moulton-Amsterdam 138 kV Transmission Line Project	\$ 672.74
Accelerated construction notices	21-1086-EL-BNR	Linworth 138 kV Extension Relocation Project	\$ 662.14
Accelerated letter of notification	21-0033-EL-BLN	LaRue Extension 138 kV Transmission Line	\$ 647.10
Accelerated construction notices	21-0489-EL-BNR	Davidson-Dublin 138 kV Underground Relocation	\$ 619.02
Accelerated construction notices	20-1710-EL-BNR	Chamberlin-Substation 138 kV Strain Bus Structure	\$ 593.51
Accelerated letter of notification	16-1166-GA-BLN	South Field Energy Gas Interconnect	\$ 583.03

2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	21-0267-EL-BLN	Mill Creek-Riverview 138 kV T-Line Rebuild	\$ 557.74
Accelerated letter of notification	21-0265-EL-BLN	Adjustment to Seaman-Adams 138 kV Line Rebuild	\$ 505.76
Accelerated construction notices	21-0678-EL-BNR	Salerno 138 kV Line Extension Project	\$ 480.86
Accelerated construction notices	18-1047-EL-BNR	Seville-Star 138 kV Structure Replacement	\$ 475.39
Accelerated construction notices	17-1904-EL-BNR	West Fremont Substation Expansion Project	\$ 437.86
Accelerated construction notices	18-1661-EL-BNR	138 kV T- Line Relocations at Richland Substation	\$ 437.86
Accelerated letter of notification	19-1941-EL-BLN	Hutchings Tap-Middleboro Switch 138 kV Line and Mid	\$ 395.19
Accelerated construction notices	21-0795-EL-BNR	5781 GLT Transmission Project (Nilles Road)	\$ 361.73
Accelerated construction notices	22-0082-GA-BNR	College and Astor AMRP Project	\$ 356.10
Amendment application	18-0594-EL-BTA	East Springfield-Tangy Broadview Amendment	\$ 350.29
Amendment application	21-1184-EL-BTA	Marion Road-Mound Amendment I	\$ 349.67
Accelerated letter of notification	21-1012-EL-BLN	Delta-Wauseon 138 kV Tap to Winameg Area Sub	\$ 349.59
Amendment application	19-2024-EL-BTA	Vigo-Pine Ridge Switch 138 kV Line Amendment II	\$ 329.08
Accelerated construction notices	22-0564-EL-BNR	Lima-Fort Wayne 138 kV Transmission Tie-Lines into Gomer Station Project	\$ 325.52
Accelerated letter of notification	21-0770-EL-BLN	Howard-Fostoria 138 kV Transmission Line Adjustment	\$ 301.37
Accelerated letter of notification	20-1459-EL-BLN	New Ashland Substation	\$ 289.89
Accelerated construction notices	21-0985-EL-BNR	F5484 138 kV Columbia Structure Replacement	\$ 254.87
Accelerated letter of notification	22-0010-EL-BLN	Hillsboro-Millbrook Park 138 kV Circuit Rebuild Adjustment Project	\$ 248.31
Accelerated construction notices	21-0731-EL-BNR	Duke Energy Ohio, Inc. / 5781 Emergent.	\$ 240.86
Accelerated letter of notification	21-1174-EL-BLN	Big Plain Solar Transmission Facility	\$ 198.72
Accelerated construction notices	19-1384-EL-BNR	St. Annes Avenue Tower Replacement	\$ 170.47
Accelerated construction notices	20-1694-GA-BNR	Bandanna Drive Pipeline (Line AA00)	\$ 159.68
Accelerated letter of notification	18-0602-EL-BLN	Dilles Bottom Station and George Washington-Dil	\$ 158.07

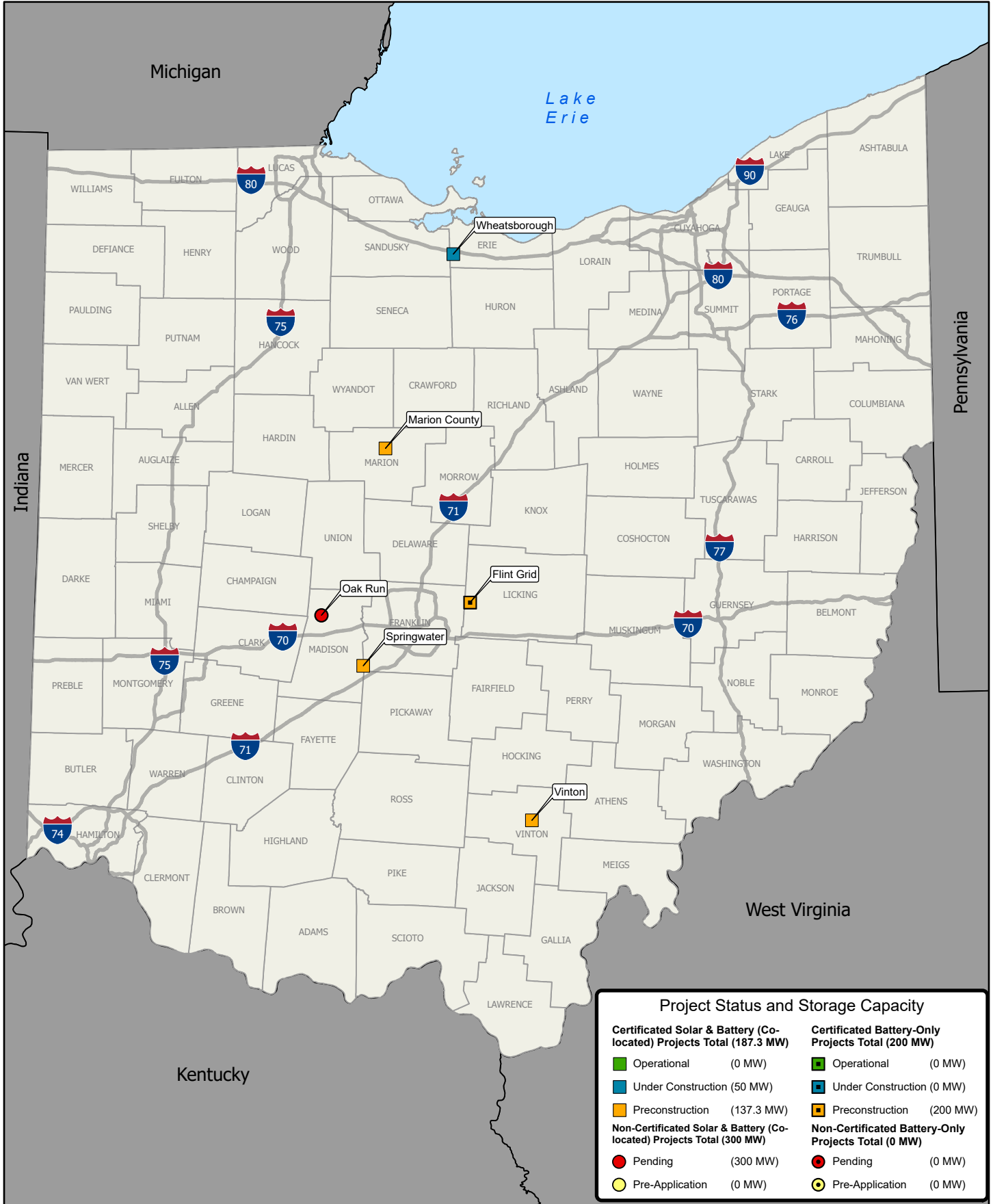
2022 Receipts

Case type	Case number	Project name	Revenue
Accelerated letter of notification	18-0603-EL-BLN	Dilles Bottom-FE Corridor 138 kV Transmission Line	\$ 158.07
Accelerated letter of notification	21-0018-EL-BLN	Miami Fort to Tanners Creek Rebuild	\$ 154.33
Accelerated letter of notification	16-1487-EL-BLN	Good Hope-Harrison 138 kV Transmission Line Rebuild	\$ 142.49
Accelerated construction notices	16-1667-EL-BNR	North Proctorville Expansion Project	\$ 142.49
Accelerated letter of notification	16-1769-EL-BLN	Harrison-Good Hope 138 kV Transmission Line Rebuild	\$ 142.49
Accelerated construction notices	16-2211-EL-BNR	South Canton West Canton 138 kV Extension	\$ 142.49
Accelerated letter of notification	18-0113-GA-BLN	Chippewa Compressor Station (MWO# 63508946)	\$ 142.49
Accelerated construction notices	19-0845-EL-BNR	East Lima Station Expansion Project #2	\$ 142.49
Accelerated construction notices	19-0865-EL-BNR	Wagenhals-West Canton 138 kV Transmission Line Project	\$ 142.49
Accelerated construction notices	19-1830-EL-BNR	Fostoria-East Lima 138 kV Transmission Line	\$ 142.49
Accelerated letter of notification	18-1341-GA-BLN	PIR 1410-Wapakoneta MWO#63449623	\$ 132.30
Accelerated construction notices	19-0161-EL-BNR	East Lima-Marysville 345 kV Line Extention	\$ 132.30
Amendment application	16-1593-EL-BTA	Hayes-West Fremont 138 kV T-Line Amendment I	\$ 131.36
Accelerated letter of notification	20-1495-EL-BLN	Seaman-Adams 138 kV Transmission Line Rebuild	\$ 125.91
Accelerated letter of notification	17-1828-EL-BLN	Guernsey Power Station Electrical Interconnection	\$ 124.10
Accelerated construction notices	19-0960-EL-BNR	Hyatt 345 kV Station Expansion Project	\$ 119.89
Accelerated letter of notification	17-1953-EL-BLN	Haviland-North Delphos 138 kV Transmission Line Project	\$ 119.36
Accelerated letter of notification	20-0946-EL-BLN	Amlin-Dublin 138 kV Transmission Line Project	\$ 116.61
Accelerated letter of notification	19-0985-EL-BLN	Former Burger 138 kV T-Line Extension	\$ 114.16
Accelerated construction notices	20-1608-EL-BNR	Sporn-Kyger Creek 345 kV Pole Installation Project	\$ 114.16
Accelerated letter of notification	20-1257-EL-BLN	Corridor Station, 138 kV Entrance Span Modifications	\$ 105.11
Accelerated construction notices	18-1650-EL-BNR	Morgan 1689 Separation Project	\$ 99.22
Accelerated letter of notification	19-1471-EL-BLN	Elmwood Place I-75 Widening Transmission Project	\$ 99.22
Accelerated construction notices	20-1414-EL-BNR	Harrison Station Expansion Project	\$ 90.88

2022 Receipts

Case type	Case number	Project name	Revenue
Amendment application	16-1594-EL-BTA	Hayes-West Fremont 138 kV T-Line Amendment II	\$ 87.57
Amendment application	16-1595-EL-BTA	Hayes-West Fremont 138 kV T-Line Amendment III	\$ 87.57
Accelerated construction notices	21-0589-EL-BNR	Viking 138 kV Switch Project	\$ 74.02
Accelerated letter of notification	17-1091-EL-BLN	Long Ridge Energy Generating Project	\$ 71.24
Accelerated letter of notification	19-1987-EL-BLN	Clinton County (Duke)-Hillsboro 138 kV Line Project	\$ 71.24
Accelerated letter of notification	20-0134-EL-BLN	Cumminsville 5B Rebuild Project	\$ 71.24
Accelerated construction notices	20-0347-EL-BNR	Maineville Substation Expansion	\$ 71.24
Accelerated letter of notification	20-0543-GA-BLN	Round Bottom Road Improvement Project	\$ 71.24
Accelerated construction notices	19-1469-EL-BNR	Zimmer Substation Separation project	\$ 66.15
Accelerated construction notices	19-1476-EL-BNR	Gahanna-Morse 138 kV Pole Replacement Project	\$ 66.15
Accelerated letter of notification	20-1277-EL-BLN	Licking Co-Op Extension Apple Valley 138 kV Line	\$ 59.95
Accelerated construction notices	20-0365-EL-BNR	Shawtown Switch-Hancock Wood Co-Op 138 kV T-Line	\$ 57.08
Accelerated letter of notification	17-1318-EL-BLN	Carrollton-Sunnyside 138 kV Transmission Line Rebuild	\$ 53.84
Accelerated construction notices	20-1183-EL-BNR	Hyatt - Genoa 138 kV Line (Structures 71-72)	\$ 38.84
Accelerated construction notices	20-1353-EL-BNR	Apple Valley 138 kV Switch Project	\$ 29.97
Accelerated construction notices	20-1663-EL-BNR	Lockbourne-South Central Power 138 kV Tie	\$ 8.09

Case type	Revenue totals
Accelerated construction notices	\$ 107,708.94
Accelerated letter of notification	\$ 116,155.00
Amendment application	\$ 18,958.60
Electric transmission application	\$ 260,000.00
Generating facility application	\$ 914,039.65
Grand total	\$ 1,416,862.19



Project Status and Storage Capacity			
Certificated Solar & Battery (Co-located) Projects Total (187.3 MW)		Certificated Battery-Only Projects Total (200 MW)	
■ Operational	(0 MW)	■ Operational	(0 MW)
■ Under Construction	(50 MW)	■ Under Construction	(0 MW)
■ Preconstruction	(137.3 MW)	■ Preconstruction	(200 MW)
Non-Certificated Solar & Battery (Co-located) Projects Total (300 MW)		Non-Certificated Battery-Only Projects Total (0 MW)	
● Pending	(300 MW)	● Pending	(0 MW)
● Pre-Application	(0 MW)	● Pre-Application	(0 MW)

Project locations are provided by applicants. Case and construction status is determined by the case filings. Battery storage is used to solidify intermittent output and/or to participate in frequency response and therefore values in the legend reflect capacity output rather than energy output in megawatts (MW). For more information, see the case docket and/or the PJM Interconnection LLC, New Services Queue. Pre-Application project locations and capacity may be approximated. MW totals in the legend represent the entire State of Ohio.

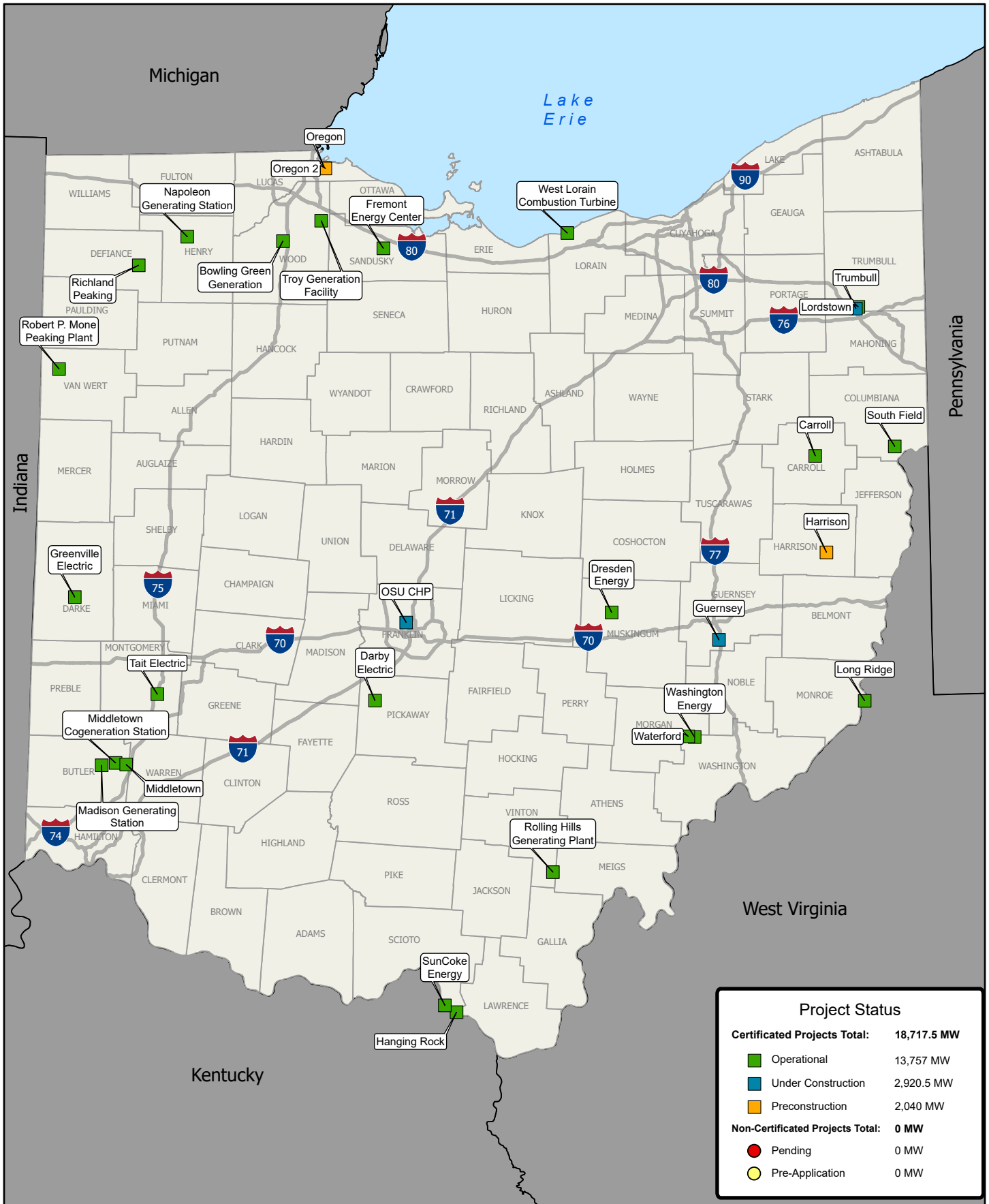
Ohio Power Siting Battery Storage Case Status

Operational Battery Storage		Approved Battery Storage		Potential Battery Storage (Pending and Pre-application)	
Approved MW:	0	Approved MW:	312.3	Potential MW:	375.0

Operational Battery Storage Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
<i>*Project application contains a battery storage component.</i>				TOTALS:	0
Approved Battery Storage Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
17-0774-EL-BGN	NA	Vinton*	9/20/18	Vinton	42
20-1061-EL-BGN	NA	Flint Grid	12/23/21	Licking	200
20-1529-EL-BGN	NA	Wheatsborough* ¹	9/16/21	Erie	50
21-0036-EL-BGN	NA	Marion County*	11/18/21	Marion	20.3
<i>¹Under Construction. *Solar project application with a battery storage component.</i>				TOTALS:	312.3
Pending and Pre-application Battery Storage Facilities (50 MW or greater)					
Case Number	Project Name	Filing Date	County	MW	
22-0094-EL-BGN	Springwater*	4/22/22	Franklin, Madison	75	
22-0549-EL-BGN	Oak Run*	9/2/22	Madison	300	
<i>*Solar project application with a battery storage component.</i>				TOTALS:	375.0

Battery storage is used to solidify intermittent output and/or to participate in frequency response and therefore values in the table reflect capacity output rather than energy output in megawatts (MW). For more information, see the case docket and/or the PJM Interconnection LLC, New Services Queue.

12/15/22

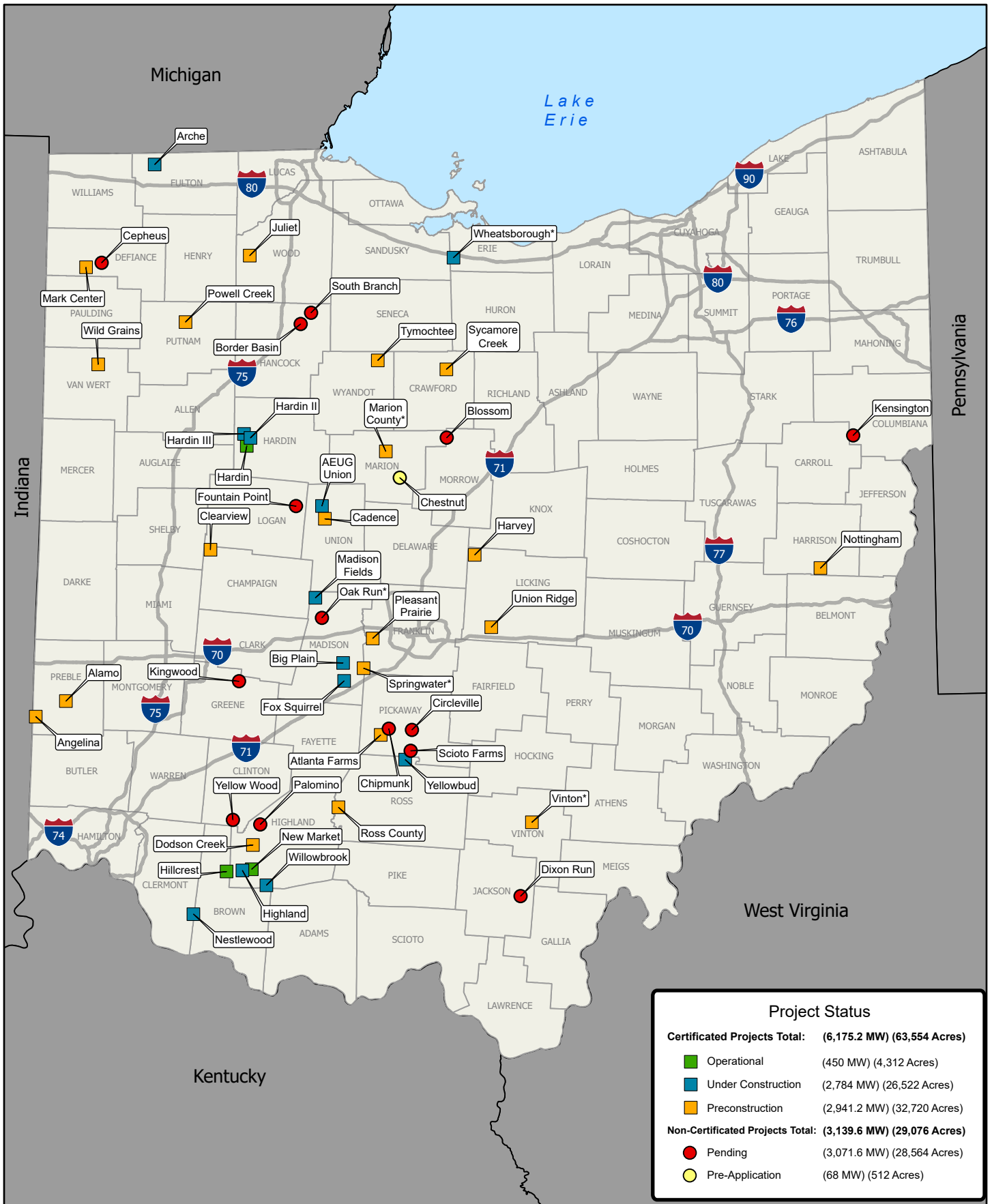


Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved units in the original case and any amendments. Pre-Application project locations and capacity may be approximated.

Ohio Power Siting Gas Generation and CHP Case Status

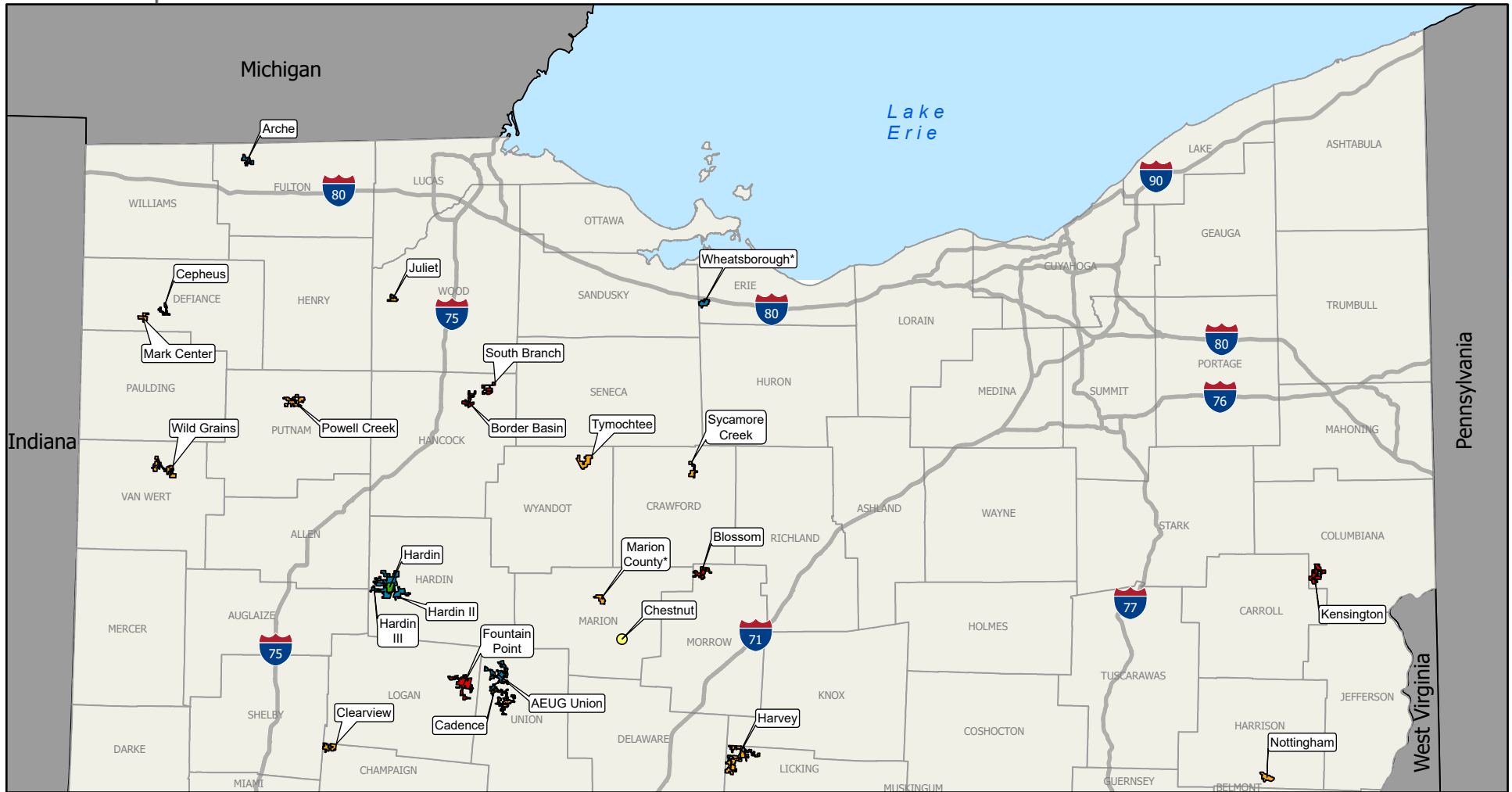
Operational Gas Generation & CHP		Approved Gas Generation & CHP		Potential Gas Generation & CHP (Pending and Pre-application)	
Operational MW:	13,757	Approved MW:	4,960.5	Potential MW:	0

Operational Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Operational Date	County	MW
92-1475-EL-BGN	99-1705-EL-BGA	Tait Generation, Units 1-3	12/31/1998	Montgomery	696
98-1603-EL-BGN	NA	Madison Generating Station	6/1/2001	Butler	640
99-0540-EL-BGN	NA	West Lorain Combustion Turbine Project	6/1/2001	Lorain	425
99-0586-EL-BGN	NA	Richland Peaking Project	2/1/2001	Defiance	390
99-0989-EL-BGN	NA	Darby Electric Generating Station	5/1/2001	Pickaway	480
99-0996-EL-BGN	NA	Greenville Electric Generating Station	6/1/2000	Darke	200
99-0999-EL-BGN	NA	Troy Generation Facility	7/1/2002	Wood	600
00-0243-EL-BGN	NA	Robert P Mone Peaking Plant	7/22/2002	Van Wert	500
00-0670-EL-BGN	NA	Washington Energy Facility	6/27/2002	Washington	620
00-0686-EL-BGN	NA	Dresden Energy Facility	2/2/2012	Muskingum	550
00-0723-EL-BGN	NA	AEP Waterford Facility	8/6/2003	Washington	850
00-0922-EL-BGN	NA	Napoleon Generating Station Expansion	6/1/2001	Henry	45
00-0924-EL-BGN	NA	Bowling Green Generation Expansion	6/1/2001	Wood	45
00-1527-EL-BGN	NA	Fremont Energy Center	1/20/2012	Sandusky	707
00-1616-EL-BGN	12-1669-EL-BGA	Rolling Hills Generating Plant	3/1/2003	Vinton	870
01-0175-EL-BGN	NA	Hanging Rock Energy Facility	6/1/2003	Lawrence	1,240
04-1254-EL-BGN	NA	SunCoke Energy	12/1/2008	Scioto	75
12-2719-EL-BLN	NA	MCC Cogeneration Station	4/13/2013	Butler	67
12-2959-EL-BGN	14-1396-EL-BGA 15-0297-EL-BGA 15-0853-EL-BGA 16-0518-EL-BGA 18-1466-EL-BGA	Oregon withdrawn	7/3/17	Lucas	960
13-1752-EL-BGN	14-2085-EL-BGA 16-0841-EL-BGA 17-0925-EL-BGA	Carroll	1/10/18	Carroll	742
14-0534-EL-BGN	16-0062-EL-BGA 16-0076-EL-BGA	Middletown	5/18/18	Butler	525
14-2322-EL-BGN	16-0131-EL-BGA 16-0494-EL-BGA 17-1485-EL-BGA	Lordstown	10/9/18	Trumbull	940
15-1716-EL-BGN	19-0638-EL-BGA	South Field	10/1/21	Columbiana	1,105
17-1091-EL-BLN	NA	Long Ridge	10/1/21	Monroe	485
				TOTALS:	13,757.0
Approved Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Related Cases	Project Name	Approval Date	County	MW
16-2443-EL-BGN	18-0090-EL-BGA 20-0033-EL-BGA 21-0182-EL-BGA	Guernsey ¹	10/5/17 3/15/18 4/16/20 7/15/21	Guernsey	1,875
16-2444-EL-BGN	22-0223-EL-BGA	Trumbull ¹	10/5/17 8/18/22	Trumbull	940
17-0530-EL-BGN	17-2512-EL-BGA 22-0826-EL-BGA	Oregon 2	12/7/17 5/17/18 10/20/22	Lucas	955
17-1189-EL-BGN	NA 21-0793-EL-BGA	Harrison	6/21/18 10/21/21	Harrison	1,085
19-1641-EL-BGN	NA	OSU CHP ¹	9/17/20	Franklin	105.5
				TOTALS:	4,960.5
¹ Under Construction.					
Pending and Pre-application Gas Generation & CHP Facilities (50 MW or greater)					
Case Number	Project Name		Filing Date	County	MW
				TOTALS:	0

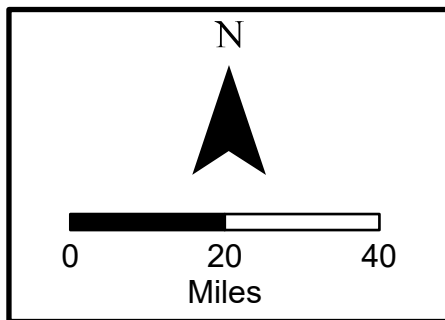


Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

**Project application contains a battery storage component. Capacity values in the legend do not represent any portion of battery storage.*



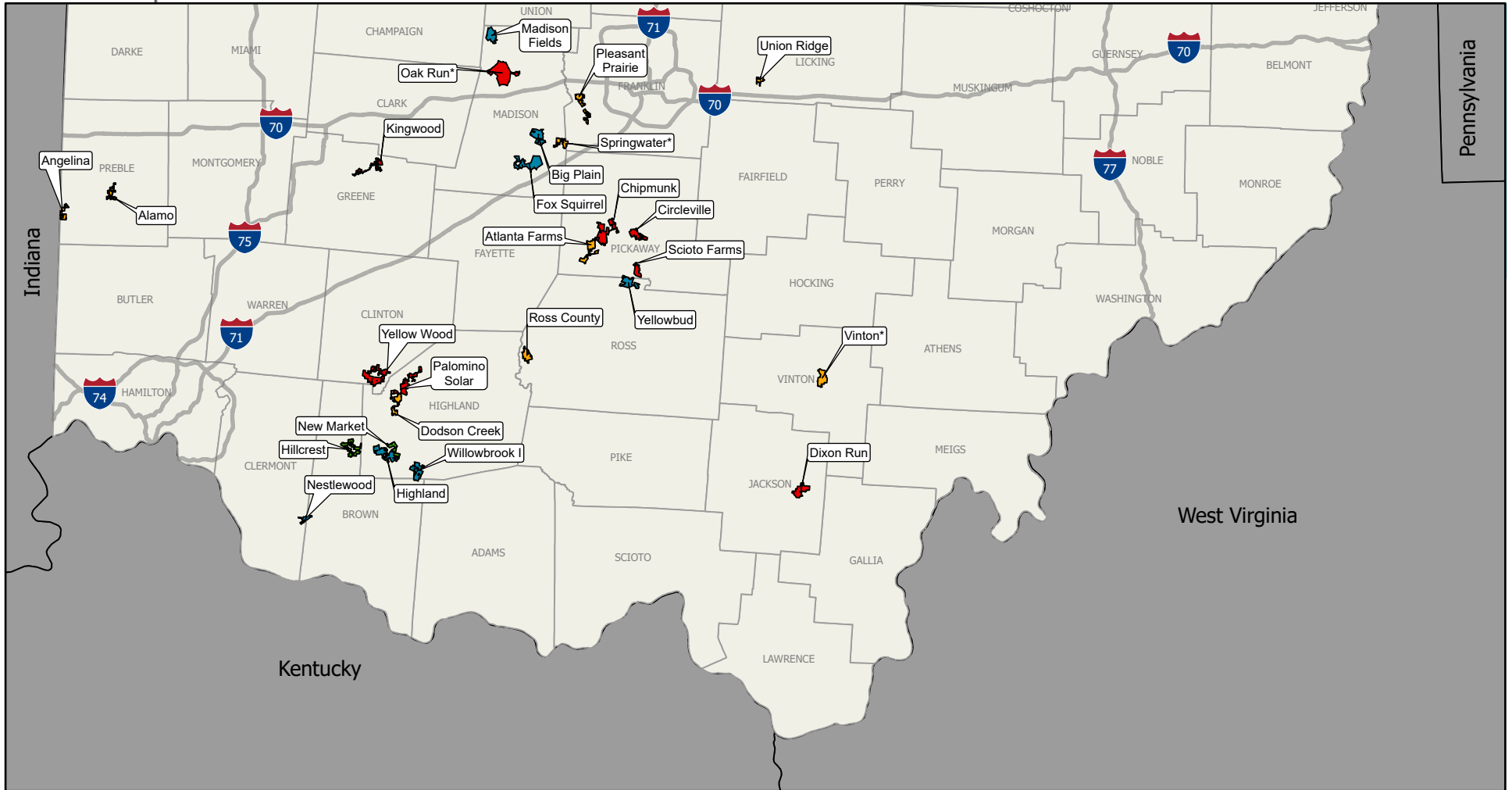
Project Status	
Certificated Projects Total:	(6,175.2 MW) (63,554 Acres)
Operational	(450 MW) (4,312 Acres)
Under Construction	(2,784 MW) (26,522 Acres)
Preconstruction	(2,941.2 MW) (32,720 Acres)
Non-Certificated Projects Total:	(3,139.6 MW) (29,076 Acres)
Pending	(3,071.6 MW) (28,564 Acres)
Pre-Application	(68 MW) (512 Acres)



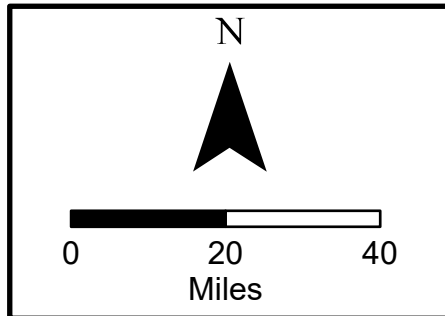
Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

**Project application contains a battery storage component.*



Project Status	
Certificated Projects Total:	(6,175.2 MW) (63,554 Acres)
Operational	(450 MW) (4,312 Acres)
Under Construction	(2,784 MW) (26,522 Acres)
Preconstruction	(2,941.2 MW) (32,720 Acres)
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Pending	(3,071.6 MW) (28,564 Acres)
Pre-Application	(68 MW) (512 Acres)



Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved photovoltaic panels and the highest nameplate capacity of the approved panel models. The estimated project size is shown in acres. Pre-Application project locations, capacity, and acreage may be approximated. MW and acreage totals in the legend represent the entire State of Ohio.

**Project application contains a battery storage component.*

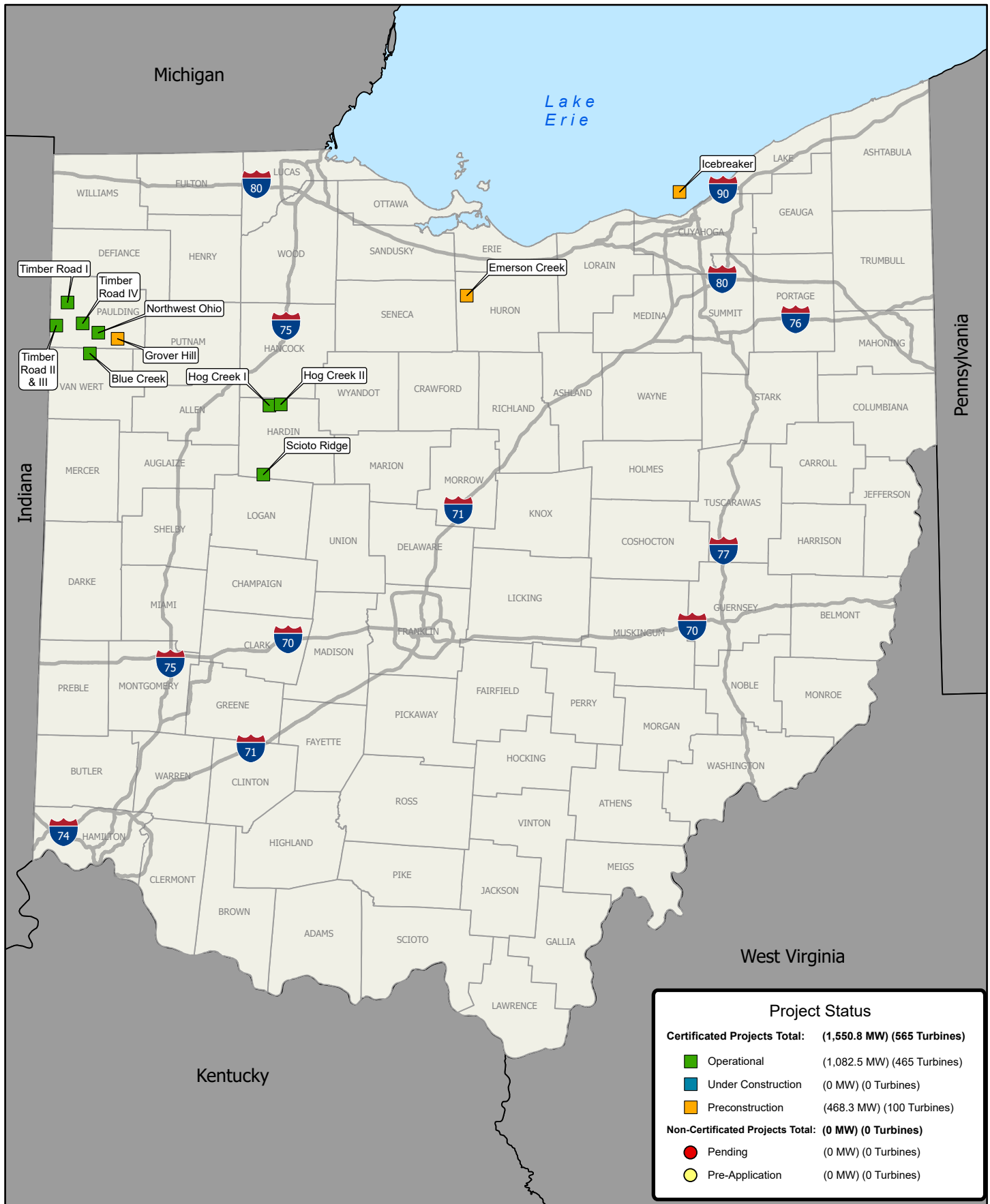
Ohio Power Siting Solar Case Status

Operational Solar		Approved Solar		Potential Solar (Pending and Pre-application)	
Operational MW:	450	Approved MW:	5,725.2	Potential MW:	3,139.6

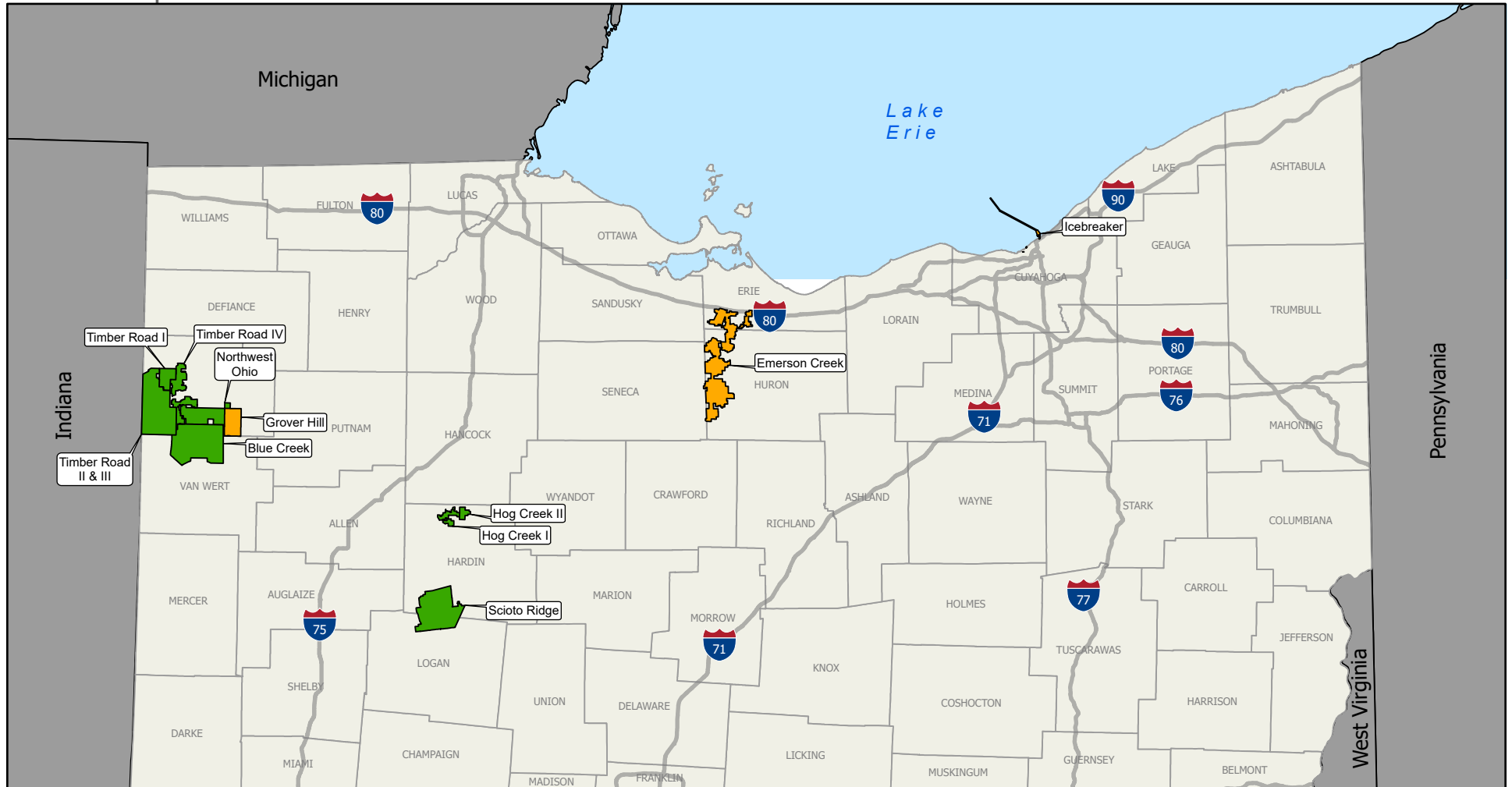
Operational Solar Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Operational Date	County	MW	
17-0773-EL-BGN	NA	Hardin I*	2/5/21	Hardin	150	
17-1152-EL-BGN	18-1267-EL-BGA	Hillcrest	11/16/21	Brown	200	
20-1288-EL-BGN	NA	New Market	3/30/22	Highland	100	
<i>*Project application contains a battery storage component.</i>					TOTALS:	450

Approved Solar Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Approval Date	County	MW	
17-0774-EL-BGN	NA	Vinton*	9/20/18	Vinton	125	
18-1024-EL-BGN	21-0005-EL-BGA 22-0115-EL-BGA	Willowbrook ¹	9/17/18 7/15/21 4/21/22	Brown, Highland	150	
18-1334-EL-BGN	NA	Highland ¹	5/16/19	Highland	300	
18-1360-EL-BGN	20-1321-EL-BGA	Hardin II ¹	5/16/19 1/21/21	Hardin	170	
18-1546-EL-BGN	NA	Nestlewood ¹	4/16/20	Brown, Clermont	80	
19-1823-EL-BGN	21-1196-EL-BGA	Big Plain ¹	3/18/21 2/17/22	Madison	196	
19-1880-EL-BGN	NA	Atlanta Farms	12/22/20	Pickaway	199.6	
19-1881-EL-BGN	21-0508-EL-BGA	Madison Fields ¹	1/21/21 10/21/21	Madison	180	
20-0972-EL-BGN	NA	Yellowbud ¹	2/18/21	Pickaway, Ross	274	
20-0979-EL-BGN	NA	Arche*	4/15/21	Fulton	107	
18-1578-EL-BGN	NA	Alamo	6/24/21	Preble	69.9	
18-1579-EL-BGN	NA	Angelina	6/24/21	Preble	80	
20-1084-EL-BGN	22-0915-EL-BGA	Powell Creek	7/15/21 NA	Putnam	150	
20-0931-EL-BGN	21-1031-EL-BGA	Fox Squirrel ¹	7/15/21 5/19/22	Madison	577	
20-1529-EL-BGN	NA	Wheatsborough* ¹	9/16/21	Erie	125	
20-1612-EL-BGN	NA	Mark Center	9/16/21	Defiance	110	
20-1678-EL-BGN	NA	Hardin III ¹	9/16/21	Hardin	300	
20-1362-EL-BGN	NA	Clearview	10/21/21	Champaign	144	
20-1380-EL-BGN	NA	Ross County	10/21/21	Ross	120	
20-1677-EL-BGN	NA	Cadence	11/18/21	Union	275	
20-1760-EL-BGN	NA	Juliet	11/18/21	Wood	101	
20-1762-EL-BGN	NA	Sycamore Creek	11/18/21	Crawford	117	
21-0036-EL-BGN	NA	Marion County*	11/18/21	Marion	100	
20-1757-EL-BGN	22-0471-EL-BGA	Union Ridge	1/20/22 9/15/22	Licking	107.7	
20-1405-EL-BGN	NA	AEUG Union ¹	2/17/22	Union	325	
21-0004-EL-BGN	NA	Tymochtee	3/17/22	Wyandot	120	
21-0270-EL-BGN	NA	Nottingham	8/18/22	Harrison	100	
21-0823-EL-BGN	NA	Wild Grains	8/18/22	Van Wert	150	
20-1814-EL-BGN	NA	Dodson Creek	9/15/22	Highland	117	
20-1679-EL-BGN	NA	Pleasant Prairie	10/20/22	Franklin	250	
21-0164-EL-BGN	NA	Harvey	10/20/22	Licking	350	
22-0094-EL-BGN	NA	Springwater*	12/15/22	Franklin, Madison	155	
<i>¹Under Construction. *Project application contains a battery storage component.</i>					TOTALS:	5,725.2

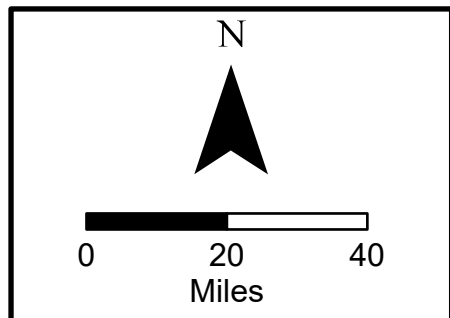
Pending and Pre-application Solar Facilities (50 MW or greater)						
Case Number	Project Name	SB 52 Applicability	Filing Date	County	MW	
20-1680-EL-BGN	Yellow Wood	Grandfathered	2/24/21	Clinton	300	
21-0041-EL-BGN	Palomino	Ad Hoc members required	9/24/21	Highland	200	
21-0117-EL-BGN	Kingwood	Grandfathered	4/16/21	Greene	175	
21-0277-EL-BGN	Border Basin	Grandfathered	6/15/21	Hancock	120	
21-0293-EL-BGN	Cepheus	Grandfathered	7/30/21	Defiance	68	
21-0669-EL-BGN	South Branch	Grandfathered	7/22/21	Hancock	129.6	
21-0764-EL-BGN	Kensington	Ad Hoc members required	10/19/21	Columbiana	135	
21-0768-EL-BGN	Dixon Run	Ad Hoc members required	9/29/21	Jackson	140	
21-0868-EL-BGN	Scioto Farms	Ad Hoc members required	12/13/21	Pickaway	110	
21-0960-EL-BGN	Chipmunk	Ad Hoc members required	3/3/22	Pickaway	400	
21-1090-EL-BGN	Circleville	Ad Hoc members required	12/30/21	Pickaway	70	
21-1231-EL-BGN	Fountain Point	Ad Hoc members required	4/11/22	Logan	280	
22-0151-EL-BGN	Blossom	Ad Hoc members required	5/27/22	Morrow, Marion	144	
22-0549-EL-BGN	Oak Run*	Ad Hoc members required	9/2/22	Madison	800	
22-0988-EL-BGN	Chestnut	Ad Hoc members required	10/27/22	Marion	68	
<i>*Project application contains a battery storage component.</i>					TOTALS:	3,139.6



Project locations are provided by applicants. Case and construction status is determined by the case filings. The nameplate capacity shown in the legend is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models. Pre-Application project locations, capacity, and number of turbines may be approximated.



Project Status	
Certificated Projects Total:	(1,550.8 MW) (565 Turbines)
Operational	(1,082.5 MW) (465 Turbines)
Under Construction	(0 MW) (0 Turbines)
Preconstruction	(468.3 MW) (100 Turbines)
Non-Certificated Projects Total:	(0 MW) (0 Turbines)
Pending	(0 MW) (0 Turbines)
Pre-Application	(0 MW) (0 Turbines)



Project locations are provided by applicants. Case and construction status is determined by the case filings.

The nameplate capacity shown is the maximum capacity in megawatts (MW) that could be built based on the number of approved turbines and the highest nameplate capacity of the approved turbine models.

Pre-Application project locations, capacity, and number of turbines may be approximated.

Ohio Power Siting Wind Case Status

Operational Wind		Approved Wind		Potential Wind (Pending and Pre-application)	
Operational MW:	1082.5	Approved MW:	468.3	Potential MW:	0
Operational Turbines:	465	Approved Turbines:	100.0	Potential Turbines:	0

Operational Windr Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Operational Date	County	Turbines	MW
09-1066-EL-BGN	11-1995-EL-BGA 11-3644-EL-BGA	Blue Creek	6/14/12	Paulding, Van Wert	160	304
09-0980-EL-BGN	15-2030-EL-BGA	Timber Road I	12/8/16	Paulding	18	37.8
10-0369-EL-BGN	10-3128-EL-BGA 15-2031-EL-BGA	Timber Road II & III	7/19/11	Paulding	103	199.8
09-0277-EL-BGN	11-0757-EL-BGA 11-5542-EL-BGA 16-1422-EL-BGA	Hog Creek I	12/19/17	Hardin	30	66
10-0654-EL-BGN	11-5543-EL-BGA 16-1423-EL-BGA 17-0627-EL-BGA	Hog Creek II				
13-0197-EL-BGN	16-0343-EL-BGA 16-1687-EL-BGA 17-1099-EL-BGA	Northwest Ohio	9/10/18 withdrawn 9/10/18	Paulding	42	100
18-0091-EL-BGN		Timber Road IV	3/27/20	Paulding	37	125.1
13-1177-EL-BGN	14-1557-EL-BGA 16-0725-EL-BGA 16-1717-EL-BGA 17-0759-EL-BGA 17-2108-EL-BGA 18-1473-EL-BGA	Scioto Ridge	4/30/21 withdrawn	Hardin, Logan	75	249.8
TOTALS:					465	1082.5

Approved Wind Facilities (50 MW or greater)						
Case Number	Related Cases	Project Name	Approval Date	County	Turbines	MW
16-1871-EL-BGN	NA	Icebreaker	5/21/20	Cuyahoga (Lake Erie)	6	20.7
18-1607-EL-BGN	NA 21-1055-EL-BGA	Emerson Creek	6/24/21 pending	Erie, Huron	71	297.6
20-0417-EL-BGN	NA	Grover Hill	12/15/2022	Paulding	23	150.0
TOTALS:					100.0	468.3

¹Under Construction.

Pending and Pre-application Wind Facilities (50 MW or greater)						
Case Number	Project Name	Filing Date	County	Turbines	MW	
TOTALS:					0	0

Pending generation interconnection requests

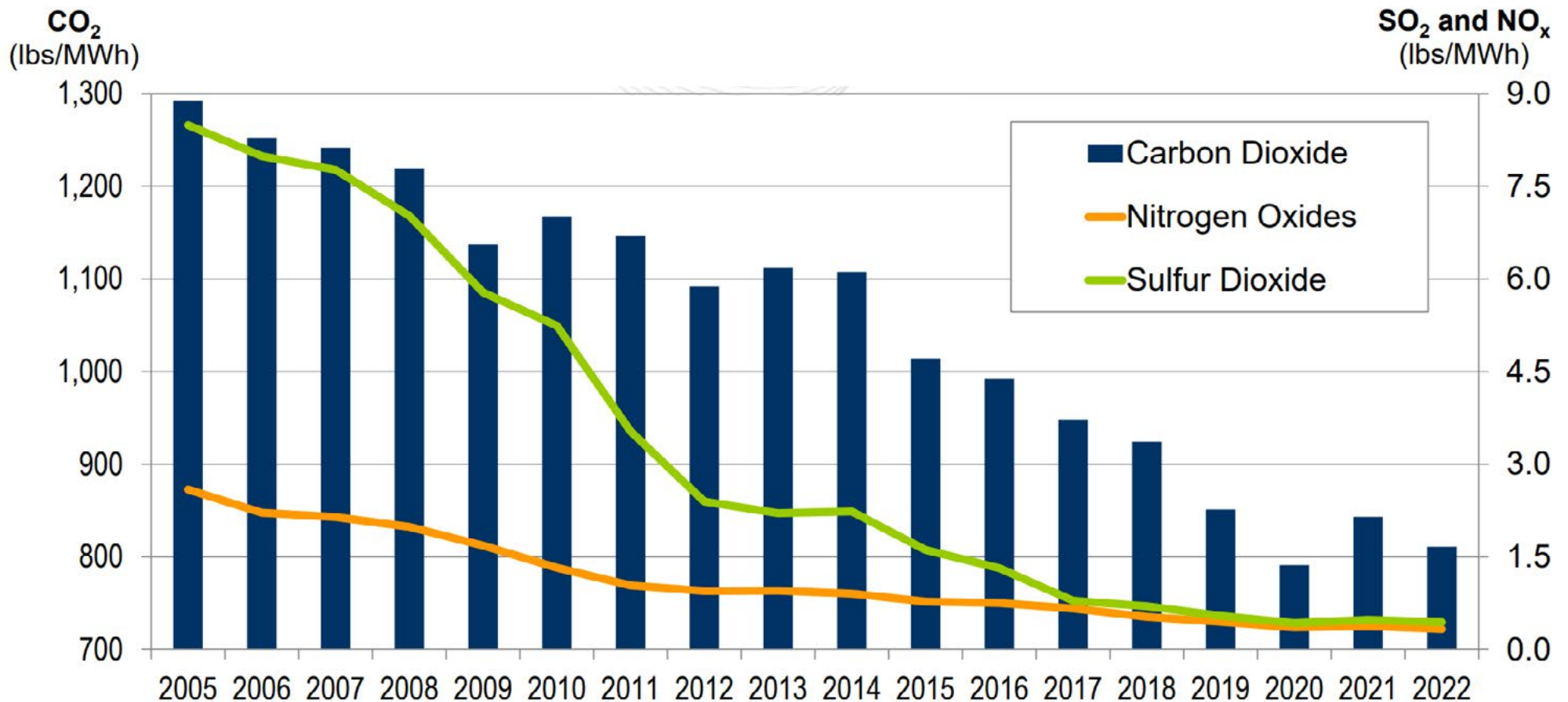
Ohio is part of a regional electric market served by PJM Interconnection — the regional transmission operator. The region includes 13 states and the District of Columbia where PJM is responsible for maintaining the reliability of the grid, developing transmission plans, and administering energy markets.

A generation project developer must request interconnection with PJM's transmission system by entering a calendar-based queue. PJM conducts a feasibility study and system impact study to estimate the interconnection costs and construction timeline for the generation project developer.

PJM's interconnection process places increasing financial obligations on the generation project developer who can withdraw its request to interconnect to PJM at any time. As a result, not all of the Ohio generation projects will make it to the final construction stage.

2005 - 2022 PJM Average Emissions

This graph below demonstrates the reduction in air emissions from power plants in the PJM region. This is due, in part, to the competitive market shifting away from coal-fired power plants and towards a preference for renewable and natural gas fuel sources.



Courtesy of PJM 2022 Ohio State Infrastructure Report

Ohio | **Power Siting
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