

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, OH 45432

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Cancels
Fourth Revised Sheet No. T1
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
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Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued October 31, 2017

Effective November 1, 2017

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Fortieth Revised	Tariff Index	1	September 1, 2024

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
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TARIFFS

T8	Twenty-Fourth Revised	Transmission Cost Recovery Rider	5	September 1, 2024
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Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Effective September 1, 2024

Issued by
Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Any Alternate Generation Supplier (AGS) desiring to serve retail electric Customers in the Company's Certified Territory, or its Transmission Scheduling Agent (TSA), must execute a Service Agreement for Retail Network Integration Service according to the terms and conditions contained in PJM's Open Access Transmission Tariff (OATT) filed at the Federal Energy Regulatory Commission.

Retail Customers will be billed directly for Transmission Service and all Ancillary Services provided by the Company under Tariff Sheet Nos. T8 and T9 of this Schedule. When serving retail electric Customers in the Company's Certified Territory, the AGS will be responsible for supplying sufficient energy to cover all real power losses according to the terms and conditions contained in the PJM's OATT and Alternate Generation Supplier Coordination Tariff.

Any prospective retail Customer desiring electric Transmission Service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired. Any such application for service submitted by the prospective retail Customer will be considered a joint application for Distribution Service under Tariff Sheet No. D3 of the Electric Distribution Service Schedule as well as retail Transmission Service under this Schedule.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Transmission Service Rules and Regulations of the Company filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

If existing Company facilities cannot supply the electric service requested by the Applicant, the Company may defer approval of service until adequate facilities can be provided.

B. Application Required for Each Location

A person desiring electric Transmission Service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric Transmission Service and Ancillary Services appropriate to the Voltage Level of Service requirements and Service Type as contained in Tariff Sheet Nos. T8 and T9.

Retail Transmission Customers will not be charged directly for energy imbalance service or real power losses service under this Schedule. The AGS or its TSA must schedule energy inclusive of Transmission and Distribution losses in accordance with the Company's AGS Coordination Tariff Sheet No. G8. A Customer, however, may be charged directly for these services by its selected Alternate Generation Supplier in accordance with any agreement between the Customer and its AGS.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President

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RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

E. Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this Schedule and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right at any time to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a credit worthy person to secure payment of its bills for electric service. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements, whichever is greater, on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, and the TDD/TTY number of the PUCO's public interest center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

The Company may not terminate Transmission Service to a Customer for that Customer's failure to pay amounts owed to an Alternate Generation Supplier. Also, the Company may not condition restoration or reconnection on the payment of the past-due AGS charges.

Filed pursuant to the Opinion and Order in Case No. 02-570-EL-ATA dated October 31, 2002 of the Public Utilities Commission of Ohio.

Issued November 1, 2002

Effective November 1, 2002

Issued by
ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company. The meter readings shall be prima facie evidence of the amount of electricity supplied.

B. Billing and Meter Reading

Specific provisions relating to Billing, Meter Reading, and Payment are contained on Tariff Sheet No. D5 of the Electric Distribution Service Schedule.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
USE AND CHARACTER OF SERVICE

A. Available Types of Service

Specific provisions relating to Available Types of Service are contained on Tariff Sheet No. D10 of the Electric Distribution Service Schedule.

B. Use of Electric Energy by Customer

The Customer shall, in conformance with the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook," install motors, apparatus or appliances or devices which are suitable for operation with the character of the service available or supplied by the Company, and which shall not be detrimental to the Company, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's Transmission System. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and, also, as to whether the operation of such apparatus or appliances will be detrimental to its general service.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

"Company" means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

“Control Area” means an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls its generation directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“Generation Service” means the provision of electric power and energy to a Customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

“Market Development Period (MDP)” is January 1, 2001 through December 31, 2005.

“Minimum Stay Period” is the period of time starting when a Customer takes Standard Offer Generation Service from the Company during the Stay Out Period, until April 15 of the following calendar year.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

PJM OI – The PJM Office of the Interconnection, the system operator for the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with the FERC and sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone. The PJM Tariff is the successor to the Company’s OATT.

“P.U.C.O. No. 17” means the collection all electric service Schedules of the Company.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Reliability First” means a regional entity of NERC, to which the Company is a full member.

“Residential Customer” is a customer who receives single phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements. Separately metered barns and sheds not used for commercial use that are located on a residential premise shall be served under the residential tariff schedule.

“Schedule” means the entire set of effective Electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, School, and Street Lighting.

“Small Commercial Customer” means any commercial customer with annual usage less than seven hundred thousand (700,000) kWh.

“Stay Out Period” is May 16 through September 15 of each calendar year.

“Transmission Scheduling Agent (TSA)” refers to an entity that is an eligible Transmission Customer under the OATT, performing transmission scheduling and other bulk power services to deliver electrical energy into the Company’s service territory for the Customer Choice Program. A Certified Supplier may act as a TSA, if the Certified Supplier is an eligible Transmission Customer, or hire another entity that is an eligible Transmission Customer to perform these functions.

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

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Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Transmission System” means the facilities owned by the Company and operated by PJM OI that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in the Company’s Distribution Schedule on Tariff Sheet No. D14) and other Customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.
- “Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer’s premises.
- “Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

The singular includes the plural and the plural includes the singular.

B. General Service Rules and Regulations May Be Amended

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Transmission Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

The rates contained in this Schedule mirror the rates contained in the PJM Tariff for the DP&L Zone. To the extent the Company modifies its rates by order of FERC, the rates contained herein will be modified accordingly and the distribution rates contained in the Company's Distribution Schedule will be modified accordingly.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
Thomas A. Raga, President

Effective September 1, 2024

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Residential:

Energy Charge \$0.0101098 per kWh

Residential Heating:

Energy Charge \$0.0101098 per kWh

Secondary:

Demand Charge \$2.8762278 per kW for all kW of Billing Demand

Energy Charge \$0.0005432 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0086133 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0357205 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$2.8676359 per kW for all kW of Billing Demand

Energy Charge \$0.0005432 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0066808 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0346165 per kWh in lieu of the above demand and energy charges.

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ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Primary-Substation:

Demand Charge	\$2.7790532 per kW for all kW of Billing Demand
Energy Charge	\$0.0005432 per kWh

High Voltage:

Demand Charge	\$3.2030687 per kW for all kW of Billing Demand
Energy Charge	\$0.0005432 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0083524/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0178980/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0232674/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0572736/lamp/month
7,000 Lumens Mercury	\$0.0447450/lamp/month
21,000 Lumens Mercury	\$0.0918764/lamp/month
2,500 Lumens Incandescent	\$0.0381824/lamp/month
7,000 Lumens Fluorescent	\$0.0393756/lamp/month
4,000 Lumens PT Mercury	\$0.0256538/lamp/month

Street Lighting:

Energy Charge	\$0.0006137 per kWh
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DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Effective September 1, 2024

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Twenty-Fourth Revised Sheet No. T8
Cancels
Twenty-Third Revised Sheet No. T8
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

To receive additional information, qualified customers should contact transmissionoptout@aes.com.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Thomas A. Raga, President

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