

# Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management 2045 Morse Rd, Building F Columbus, Ohio 43229

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### **ORDER BY THE CHIEF**

March 14, 2024

**ORDER NO. 2024-77** 

TO: Gulfport Appalachia, LLC

713 Market Drive

Oklahoma City, OK 73114

**RE:** Application for Unitization

Kilburn II Unit Monroe County, Ohio

SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation for the Kilburn II Unit

Pursuant to Ohio Revised Code ("R.C.") § 1509.28, the Chief of the Division of Oil and Gas Resources Management ("Chief" or "Division") makes the following Findings and issues the following Order with respect to Gulfport Appalachia, LLC's ("Gulfport") Application for Unit Operations for the Kilburn II Unit:

### **DEFINITIONS:**

As used in this order:

- 1) "Person" has the same meaning as in R.C. § 1509.01.
- 2) "Application" means the application of Gulfport Appalachia, LLC for Unit Operation of the Kilburn II Unit signed on November 28, 2023, and includes all updates, amendments, and supplements to it.
- 3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

- "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Gulfport include those listed on Exhibit A.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the Kilburn II Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the Kilburn II Unit. At the time of this order, the non-consenting working interest owners were identified by Gulfport include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 846.441 acres located in Center Township and Summit Township, Monroe County, Ohio as shown in Exhibit B.
- "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

### **BACKGROUND:**

- 1) Gulfport filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on January 17, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Gulfport representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

### **FINDINGS:**

- Based on the application and testimony by Gulfport's representatives, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Kilburn II Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Gulfport's representatives, the Chief finds that the operation of the Kilburn II Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Gulfport's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Kilburn II Unit exceeds the estimated additional cost incident to conducting the operation of the Kilburn II Unit.

### **ORDER:**

### IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the Kilburn II Unit in accordance with all of the following:

### **Plan for Unit Operations**

- 1) The unit area is comprised of the tracts totaling 846.441 acres located in Center Township, and Summit Township, Monroe County, Ohio as shown in Exhibit B.
- 2) Gulfport proposes to drill one well in the Kilburn II Unit for the purpose of recovering oil and gas. Gulfport shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Gulfport fails to drill at least one well to total

Gulfport Appalachia, LLC Kilburn II Unit Order Page 4 of 8

measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Gulfport shall produce from one well no later than two years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Gulfport for the Kilburn II Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Kilburn II Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.
- All unit operation expenses, including capital investment, shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Kilburn II Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Kilburn II Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Kilburn II Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
  - a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Kilburn II Unit, if Gulfport ceases production of hydrocarbons from all wells in the Kilburn II Unit for more than 90 days, but not more than 260 days, and has never ceased production of hydrocarbons from all wells in the Kilburn II Unit for more than 90 days previously, operations in the Kilburn II Unit may continue so long as Gulfport pays each unleased mineral owner a monthly "delay in production" payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Kilburn II Unit:
    - i. For each 30-day period, beginning at day 91 and ending on day 180 that Gulfport does not produce hydrocarbons from the Kilburn II Unit, Gulfport shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Kilburn II Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
    - ii. For each 30-day period, beginning on day 181 and ending on day 260 that Gulfport does not produce hydrocarbons from the Kilburn II Unit, Gulfport shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Kilburn II Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
    - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If Gulfport ceases production of hydrocarbons from all wells in the Kilburn II Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
- c) The Kilburn II Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Gulfport shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Kilburn II Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
  - a) No activity associated with the drilling, completion, or operation of the Kilburn II Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
  - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Kilburn II Unit.
  - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
  - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Gulfport recovers 200% of the cost of drilling, testing, and completing the initial well, Gulfport shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Gulfport shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than 30 days after the request, any of the following:
  - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
  - ii. Any authorization for expenditure (AFE) prepared by Gulfport; and
  - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the Kilburn II Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Gulfport shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing.
- i) Gulfport shall notify the Division within 30 days if a person that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the Kilburn II Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the Kilburn II Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Gulfport also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Kilburn II Unit. All such assignees or transferees are subject to this order.
- k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the Kilburn II Unit. If a non-consenting working interest owner enters into an agreement with Gulfport, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
- 1) If at any point Gulfport and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Gulfport fails to provide all required approvals by September 14, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit A to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- Within 21 days of this order becoming effective, Gulfport shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Gulfport shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the Kilburn II Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

15) If there is a conflict between the terms of this Chief's Order and any part of Gulfport's application, the Chief's Order takes precedence.

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March 14, 2024	Eric Vendel
Date	Eric Vendel, Chief
	Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A

Exhibit B

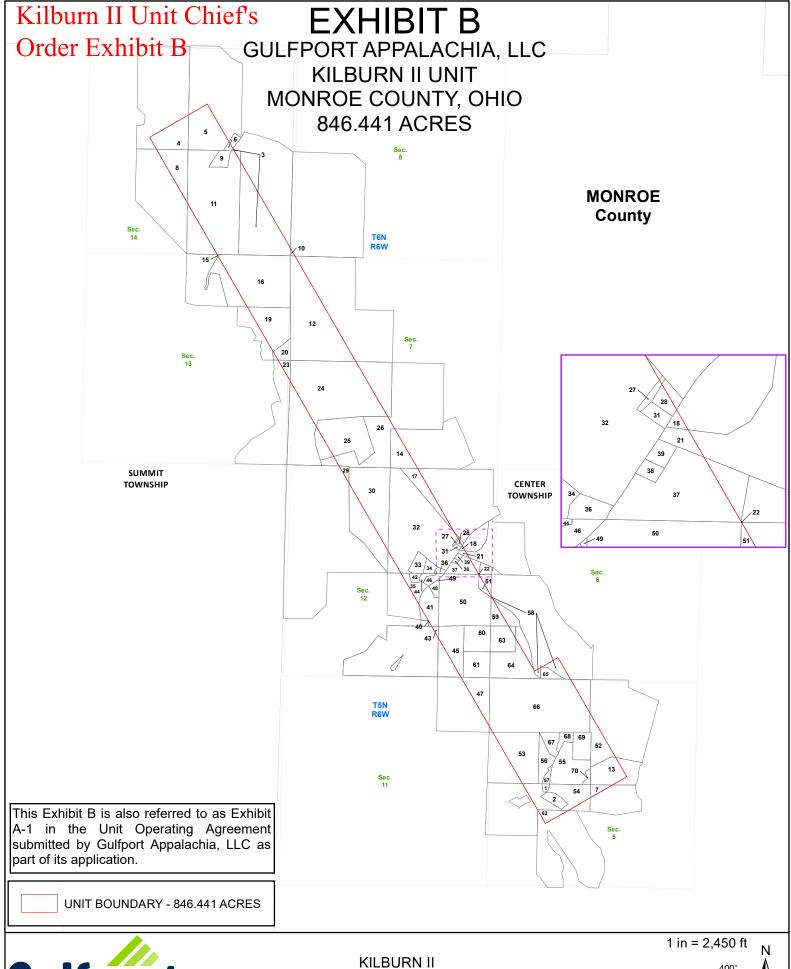
# Kilburn II Unit Chiefs Order Exhibit A

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Applicant Wor	Proposed Kilburi	it A.

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	Alan Shane Hoone	Lori A. Dierkes	Alan Shane Hogue	Michael L. Hogue	Sammy Ady and June A. Ady, husband and wife, as survivorshin tenants	husband and wife, as survivorship tenants	The Heirs of William Stapleton, deceased	The Heirs of Alice Jack, deceased	The Heirs of Lewis D. Weber, deceased	I van Renser	Lynn Reusser and Yvonne Reusser,	Michael W. Yontz	husband and wife, as survivorship tenants*	Mildred R. Shannon  Rich and Sulsherger and Karen Sulsherger	husband and wife, as survivorship tenants	Lynn G. Reusser and Yvonne Reusser,	husband and wife, as survivorship tenants	husband and wife, as survivorship tenants*	Richard Sulsberger and Karen Sulsberger,	Vine Royalty, LP*	Gary Ciesielczyk	Kenneth Cooper and Karena Cooper, husband and wife, as survivorshin tenants	husband and wife, as survivorship tenants		Teresa C. Cook®	DIAMETER DAMENTA	Brad A Ludwig*	Perry Schumacher*	Attn: Jessica K. Dembeck	husband and wife, as survivorship tenants*  Horizon Resources III 111 C*	Lynn G. Reusser and Yvonne Reusser,	Charles L. Brooks	as joint tenants with rights of suvivorship	wife, as survivorship tenants	John Michael Neuhart and Barbara Bork Neuhart, husband and	Donald L. Kilburn and Mary J. Kilburn,	Timothy R. Moose (Remainderman)	An gela I. Moose (Remainderman)	The Heirs of Andrew N. Moose, deceased (Remaindermen)	Stacie Ann Moose (Remainderman)	nii da	George Reusser	Charles L. Brooks	Karena Reusser	Natalie Bott	Lynn Jordan Keusser	husband and wife, as survivorship tenants	Tran Paragrand Vicense Paragran	Blake Kilburn	Mary J. Kibum	Bounty Minerals, LLC  Attn: Tracie R Palmer	Corey N. Bott and Jamie C. Bott, husband and wife, as survivorship tenants	Francis Terrell Weber	Frances Evelyn Brooks*	Mineral Owner
Yes	Y S	Yes	Yes	Yes	Yes	S	No	No	No 1	Y S	Yes	Yes	Š	Yes		Yes	9		Yes	Yes	Yes	Yes	Yes	:	Yes	4.00	X 9	Yes	Š	Vec	Yes	Yes	3 03	:	Yes	Yes	Yes**	Yes**	Noss	Yesee		Yes	Yes	Yes	Yes	Yes	: :	V .	Yes	Yes	Yes	Yes	Yes	Yes	Leased Yes or No
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0.0138%	0.0138%	0.0014%	0.0014%	0.0014%	2.5839%	5:085176	0.0000%	0.0000%	0.0000%	3 0270%	0.3452%	0.0001%	0.0722270	0.1945%	0.000	0.1943%	2.1560%	2150/0/	0.0240%	0.8502%	0.1072%	5.3358%	0.0305%	0.000	0.0000%	0.9302%	0.0000%	0.0000%	0.000074	%0000 O	0.0000%	0.0000%	0.0333%		0.4419%	0.0000%		1	0.0000%			0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000074	0.00000	0.0000%	0.0000%	2.8128%	1.7993%	0.4004%	0.0835%	Consenting Working Applicant Working Antero Resources Interest Percentage Corporation Working Interest Percentage Working Interest Percentage
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.0000%	0.00000	0.0000%	0.000076	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0 00000	0.1496%	0.0000%	0.0000%	0.0000%	0.000078	0 0000°	6.4559%	7.7432%	0.0000%		0.0000%	1.4996%			0.0000%			0.0040%	0.0387%	0.0124%	0.0040%	0,000,7%	0.010274	0.012202	2.3706%	1.5392%	0.0000%	0.0000%	0.0000%	0.0000%	Antero Resources Corporation Working Interest Percentaage
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.0000%	0.0000%	0.0000%	0 0000°	0.0000%	0.0000%	0:000074	0.0000%	0.00000	0.0000%	0.0000%	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0:000078	0.00000°	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%		1	0.0000%			0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00000	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	s PP & G Oil Co., LLC Working Interest Percentage
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000070	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.0000%	0.00000	0.0000%	0.000076	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	00000	0.0000%	0.0000%	0.1633%	0.3265%	0.00000	%00£59.0	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%			0.0000%			0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Resources III, LLC Working Interest
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000 /6	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00000.00	0.0000%	0.00000	0.0000%	0.00007%	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	00000	0.0000%	0.0000%	0.0000%	0.0000%	0.00000.00	0 0000°%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%			0.0000%			0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000074	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Transcendent Resources, LLC Working Interest Percentage
46867 Yoho Road	46867 Yoho Road	46867 Yoho Road	46867 Yoho Road	46867 Yoho Road	46763 Township Road 45A	Near Fauor Noard	Unknown  Boar Batrol Board	Unknown	Unknown	47443 Patml Road	47443 Patrol Road	3673   State Route 78	SOCO / SINK MOUNT / O	36657 State Route 78	200	Patrol Road	832 Eastern Avenue		36657 State Route 78	600 Travis Street, Suite 7200	4076 Manchester Road	104 South Sycamore Street	4/820 Lownship Road 48	1.00	36872 Township Road 42	THEORY I MILLIAM TOWN	42635 SK 800	600 Moose Ridge Road	OU MOOS MARY MOSA	580 Moose Ridge Road	104 South Sycamore Street	204 Center Street	4824 Stoneneage Ka		35991 Township Road 67	48176 State Route 145	2146 White Tail Trl	1995 Atterbury Avenue	Unknown	905 Maurine Drive	0000	104 South Sycamore Street	104 South Sycamore Street	104 South Sycamore Street	104 South Sycamore Street	104 South Sycamore Street	101 Soun Symmor Sueve	104 Couth Crosses Street	35642 Township Road 44	35425 Township Road 44	777 Main Street, Suite 3400	205 Sapphire Point	PO BOX 135	37114 Barber Ridge Road	Address
Woodsfield	Woodsfield	Woodsfield	Woodsfield	Woodsfield	Lewisville	** OOGSTEIG	Unknown	Unknown	Unknown	Woodsfield	Woodsfield	Woodsfield	FFOOGSERVEN	Woodsfield	W	Lewisville	woodsneid	William	Woodsfield	Houston	North Lawrence	Woodsfield	Lewisville	*	Woodsfield	Proposition	Woodsfield	Woodsfield	**OOUGIICIU	Woodsfield	Woodsfield	Woodsfield	AKION		Lewisville	Lewisville	Lakeland	Columbus	Unknown	Columbus		Woodsfield	Woodsfield	Woodsfield	Woodsfield	Woodsheld	TO LOCALINA	Woodefald	Lewisville	Lewisville	Fort Worth	Anderson	Sardis	Woodsfield	City
НО	9 9	НО	ОН	НО	НО	S	Unknown	Unknown	Unknown	PE	НО	НО	Ģ.	9 9	2	Ю	OH	2	НО	XT	НО	HO	UH		НО	011	2 9	HO	G.	P	НО	НО	UH		НО	Ю	FL	HOH	Unknown	OH	2	НО	НО	Ю	НО	UH	91	2 1	НО	НО	XT	80	НО	НО	State
43793	43793	43793	43793	43793	43754	40790	Unknown	$\vdash$	$\vdash$	43703	43793	43793	40.70	42085		43754	43/93	10700	43793	77002	44666	43973	45/54	$\perp$	43793	4	43793	43793	40.000	43703	43973	43793	44353		43754	43754	33811	43229	Unknown	43228	1220	43793	43793	43793	43793	45/93	10170	42702	43754	43754	76102	29626	43946	43793	Zip
None.	None.	None.	None.	None.	None.	Nolle:	None.	None.	None.	None	None.	None.	TABLE	None.	N	None.	None.		None.	None.	None.	None.	None.	Consenting Working Interest.	Working Interest and Non-	olit Cells to Separate Consenting	None:	None.	TAOLEC	None	None.	None.	None.	:	None.	None.	Updated Lease Status.	Updated Lease Status.	None.	Updated Lease Status.	11.11.11	None.	None.	None.	None.	None.	TAOIR	None	None.	None.	None.	None.	None.	None.	Changes

68	\$	68	3 9	66	3	65	65	64	63	62	61	60	200	ć i	57	57	57	57	57	56	56	56	56	3 3	56	55	4	54	54	53	53	52	51	50	49	48	47	47	46	46	45	44	1 4	2 6	43	43	42	4 4	40	39	38	27	36	35	34	33	3 53	32	31	31	30	3	29
GPOR GPOR	GPOR	GPOR Unleased Mineral Interest	Officased Milleral Interest	Olok Wind Lines	Interest	Non-Consenting Working	Non-Consenting Working	GPOR	GPOR	GPOR	GPOR	GPOR		GPOR	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	GPOR	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	GPOR	OPOK	CBOB	GPOR	GPOR	GPOR	GPOR	GPOR	OFOR	GPOR	GPOR	Unleased Mineral Interest	GPOR	1 1	Unleased Mineral Interest	GPOR	GPOR	Unleased Mineral Interest	GPOR	GBOB	GPOR	Unleased Mineral Interest	Unleased Mineral Interest	GPOR	Unleased Mineral Interest	GPOR	GPOR	GBOB	GPOR	GPOR	GPOR	GPOR	GPOR	GPOR	GPOR	GPOR	or or	GPOR	GPOR
Michael D. Lucas Tim W. Lucas	and George H. Christman, deceased Charles D. Lucas	Tim W. Lucas The Heirs of Edna P. Christman	and George H. Christman, deceased	Attn: Sort Zurakowski	RTB Min crass, LLC	The Heirs of Charles T. Lucas, deceased*	Roger L. Dalrymple, Jr. *	Barbara Ann (Yoho) Hamilton	Ath: Michael Faust  Barbara Ann (Yoho) Hamilton	Golden Eagle Resources II, LLC*	Barbara Ann (Yoho) Hamilton	Barbara Ann (Yoho) Hamilton Barbara Ann (Yoho) Hamilton	Attn: Cass Burkett	AMP V, LP			The Heirs of Lily M. Christman, deceased		Patricia O. Dalrymple*		D		The Heirs of Lily M. Christman, deceased			joint tenants with the right of survivorship*	the Benefit of Susan J. Paulus*	Thomas L. Burkhart, Trustee of the Thomas L. Burkkart Trust for	as survivorship tenants  Crystal Bright®	Darren Dimmerling and wife, Kathy L. Dimmerling,	Attn: Koy Whitacre  Carl Baker Jr.		husband and wife, as survivorship tenants	Barbara Ann (Yoho) Hamilton	Barbara Ann (Yoho) Hamilton	David C. Sneelman	Jason M. Ludwig	Phillip E. Ludwig II	Brent A. Tisher	Yvonne M. Tisher fka Yvonne M. Amburn	Brent A. Tisher	Brent A. Tisher	Barbara A. Duffy	Attn: Ryan A. Mobley	Greenbriar Royalty Fund II, LLC	The Estate of William Calvert, deceased	Raymond T. Stoehr, Jr.	I ne i		_	Kevin Straight	as survivorship tenants	Douglas E. Hartley and Shanna L. Rousenberg,	Brent A. Tisher	Douglas E. Hartley and Shanna L. Rousenberg,	Gregory Todd Stephens	Cynthia Joyce Snyder Kimberly Fave Smith	Barbara Ann (Yoho) Hamilton	Lori A. Dierkes	Michael L. Hogue	husband and wife, as survivorship tenants	husband and wife, as survivorship tenants Sammy Ady and June A. Ady,	Gary A. Rubel and Nancy Rubel,
Yes Yes	Yes	N <sub>o</sub>	. 18	X i	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes Yes	:	Yes	8 8	N <sub>o</sub>	No.	N 3	Yes	No	No	No	N 2	N No	Yes	S	V	Yes	Yes	Yes	Yes	Yes	19	Yes	Yes	No S	Yes	Yes	No S	Yes	Yes	No	Yes	V	Yes	No	No	Yes	No.	Yes	Yes	V	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes		Yes	Yes
0.050	0.050	0.250	0.750	0.000	1.000	0.500	0.500	1.000	1.000	1.000	1.000	000.1		1.000	0.056	0.056	0.083	0.250	0.250	0.056	0.056	0.056	0.083	0.250	0.250	1.000	1 000	0.500	0.500	0.500	0.500	1.000	1.000	1.000	1.000	1.000	0.250	0.500	0.333	0.333	1.000	0.333	0.333	0 222	0.500	0.500	1.000	1.000	0.500	1.000	1.000	1 000	1.000	1.000	1.000	0.333	0.333	1.000	0.333	0.333	1.000	1.000	1.000
0.133	0.133	1.991	120.0	2 521	75.401	0.988	0.988	17.054	9.122	3.199	10.257	10,404		4.981	0.075	0.075	0.112	0.338	0.338	0.457	0.457	0.457	0.686	2.057	2.057	10.863	16 002	8.917	8.917	11.600	11.600	9.732	1:4/4	35.584	0.060	1.784	1.983	3.967	0.613	0.613	13.101	0.334	0.334	0.324	0.295	0.295	1.390	7.838	0.002	0.550	0.230	4 600	0.620	4.155	1.560	1.333	1.333	67.800	0.143	0.143	00.000	30.629	1.109
0.0157%		0.1387%		0.41600/	8.9080%	0.1167%	0.1167%	2.0148%	1.0777%	0.3779%	1.2118%	1.2291%		0.5885%	0.0089%	0.0089%				П	0.0540%		0.0810%		0.2430%	1.9940%	1 00460/	1.0534%	1.0534%	1.3704%	1.3704%	1.1498%	0.174178	4.2040%	0.0071%			Ш		0.0724%			0.0395%	0.02050/	0.0348%	0.0348%	0.1642%		ľ		0.0272%	0.67100/	0.0732%						0.0169%	0.0169%	0.000000	3.6186%	0.1310%
04-029024.0000	04-029024.0000	04-029025.0000	04-029023.0000	04 020020 0000	04-029020.0000	04-020003.0000	04-020003.0000	04-020043.0000	04-020013.0000	04-029016.0000	04-019039.0000	04-020044.0000			04-029011.0000	04-029011.0000	04-029011.0000	04-029011.0000	04-029011.0000	04-029002.0000	04-029002.0000	04-029002.0000	04-029002.0000	04-029002.0000		04029033.0000	04 020022	04-029001.0000	04-029001.0000	04-029006.0000	04-029006.0000	04-029005.0000	04-017027:0000	04-019009.0000	04-019042.0000	04-019022.0000	04-030001.0000	04-030001.0000	04-019021.0000	04-019021.0000	04-019006.1000	04-019025.0000	04-019025.0000	04 010025 0000	04-019002.0000	04-019002.0000		04-019016.0000	04-019016.0000	04-019014.0000	04-019024.0000	04 010040 0000	04-019010.0000	04-019006.0000	04-019018.0000	04-019011.0000	04-019011.0000	04-019041.0000	04-019015.0000	04-019015.0000	0.000	04-019003.0000	04-019001.0000
Center	Center	Center	Celler	Call of	Center	Center	Center	Center	Center	Center	Center	Center		Center	Center	Center	Center	Center	Center	Center	Center	Center	Center	Center	Center	Cellici		Center	Center	Center	Center	Center	Cellier	Center	Center	Center	Center	Center	Center	Center	Center	Center	Center	Cil	Center	Center	Center	Center	Center	Center	Center		Center	Center	Center	Center	Center	Center	Center	Center	Control	Center	Center
Monroe	Monroe	Monroe	Mollide	Маша	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	:	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	MOIIIOE	Y	Monroe	Monroe	Monroe	Monroe	Monroe	MOIIIOE	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Manage	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monto	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	THOU TO	Monroe	Monroe
0.0157%	0.0157%	0.1387%	0.000076	0.00000	8.9080%	0.0000%	0.0000%	2.0148%	1.0777%	0.3779%	1.2118%	1.2291%		0.5885%	0.0000%	0.0000%	0.0000%	0.0000%	0.0399%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.2430%	1.9940%	1 00460/	1.0534%	1.053.4%	1.3704%	1.3704%	1.1498%	0.1741.78	4.2040%	0.0071%	0.0000%	0.2343%	0.4686%	0.0000%	0.0724%	1.5478%	0.0000%	0.0395%	0.02050/	0.0348%	0.0000%	0.0000%	0.9260%	0.0000%	0.0650%	0.0272%	0.67100/	0.0732%	0.4909%	0.1843%	0.1575%	0.1575%	8.0100%	0.0169%	0.0169%	51040074	3.6186%	0.1310%
0.0157%	0.0157%	0.1387%	0.000078	0.00000/	8.9080%	0.0000%	0.0000%	2.0148%	1.0777%	0.3779%	1.2118%	1.2291%		0.5885%	0.0000%	0.0000%	0.0000%	0.0000%	0.0399%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.2430%	1.9940%	1 00468/	1.0534%	1.0534%	1.3704%	1.3704%	1.1498%	0.174170	4.2040%	0.0071%	0.0000%	0.2343%	0.4686%	0.0000%	0.0724%	1.5478%	0.0000%	0.0395%	0.02050/	0.0348%	0.0000%	0.0000%	0.9260%	0.0000%	0.0650%	0.0272%	0.67100/	0.0732%	0.4909%	0.1843%	0.1575%	0.1575%	8.0100%	0.0169%	0.0169%	51010070	3.6186%	0.1310%
0.0000%	0.0000%	0.0000%	0.0000%	0.0000078	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000	0.0000%	0.0000%
0.0000%	0.0000%	0.0000%	0.0000%	0.00000/	0.0000%	0.1167%	0.1167%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000029	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000078	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7900000 0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000	0.0000%	0.0000%
0.0000%	0.0000%	0.0000%	0.000079	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0:000078	0.000000/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0:000078	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2,00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000	0.0000%	0.0000%
0.0000%	0.0000%	0.0000%	0.000079	0.0000074	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	%00000	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000 %	0.000000/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0:0000 /8	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7000000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000	0.0000%	%0000.0
37370 Barber Ridge Road 523 Diehl Street	44475 Township Highway 256	37370 Barber Ridge Road Unknown	Olkhowii	The course	4771 Munson St. NW	Unknown	31532 County Hwy. 33	9900 Osprey Court	9900 Osprev Court	1801 Smith Street, Suite 2000	9900 Osprey Court	9900 Osprey Court		225 Ross Street Suite 301	8164 Stonehedre Road	1485 Olympia Drive	Unknown	Unknown	37220 Barber Ridge Road	8164 Stonehedge Road	4300 Dexter Ann Arbor Road	1485 Olympia Drive	Unknown	Linknown	31532 County Hwy. 33	5/5/0 barbet Nidge Road	27270 Barker Bides Book	37027 TR 2325	36855 Barber Ridge Road	46830 Yoho Road	38445 Marietta Road, PO BOX 100	35651 SR 537	50050 State Notice 145	4115 Outville Road	4115 Outville Road	1104 SE County Road 3110	42633 SR 800	43623 SR 26	36662 State Route 78	1321 Upland Drive, Suite 12161	36588 State Route 78	36662 State Route 78	100 St. Michaels Crossing	1221 Haland Drive Strite 12161	6608 N. Western Ave., Suite 278	Attn: William Bernhard, Executor	46351 Township Road 45A	Onknown 36588 State Route 78	Unknown	36779 State Route 78	36779 State Route 78	0000 Connect Court	33723 State Route 78	36588 State Route 78	33723 State Route 78	6468 Buckner Street	8 Skyview Drive	4115 Outville Road	46867 Yoho Road	46867 Yoho Road	TOTAL MANAGEMENT OF STREET	46750 Township Road 45A	46666 Township Road 47
Woodsfield Woodsfield	Lewisville	Woodsfield Unknown	OIKIOWII	Thelenous	Canton	Unknown	Lewisville	Thornville	Thornville	Houston	Thornville	Thornville	1	Pittsburgh	Ann Arbor Gregory	Rochester Hills	Unknown	Unknown	Woodsfield	Gregory	Ann Arbor	Rochester Hills	Unknown	Unknown	Lewisville	woodstietu	Wassingala	Woodsfield	Woodsfield	Woodsfield	Dexter City	Graysville	ivianga	Granville	Granville	Corsicana	Woodsfield	Woodsfield	Lewisville	Houston	Lewisville	Lewisville	Danville	Постобом	Oklahoma City	Racine	Lewisville	Lewisville	Unknown	Lewisville	Lewisville	Thomasilla	Woodsfield	Lewisville	Woodsfield	Canal Winchester	Wintersville	Granville	Woodsfield	Woodsfield	Den to title	Lewisville	Lewisville
H H	HO	Unknown	Olklowi		OH HO	Unknown	НО	НО	НО	TX	ОН	HO H		PA	<u> </u>	M	Unknown	Unknown	HO	MI	MI	MI	Unknown	Unknown	ОН	9	21	НО	НО	Ю	НО	НО	OII	HO	НО	TXT	HO	НО	유	XTX	H	ОН	KY X	TV	OK	WI	НО	OH	Unknown	НО	9 9	2	НО	НО	НО	HO H	99	HO	OH	HO		НО	НО
43793	43754	Unknown	Olikilowii	117	44718	Unknown	43754	43706	43706	77002	43706	43706	1000	15219	48137	48306	Unknown	Unknown	43793	48137	48103	48306	Unknown	Unknown	43754	43/93	42702	43793	43793	43793	45727	45734	40707	43023	43023	75109	43793	43793	43754	77043	43754	43754	40422	770.42	73116	53402	43754	43754	Unknown	43754	43754	43700	43793	43754	43793	43110	43952	43023	43793	43793		43754	43754
None.	None.	None.	Nolle	None	None.	None.	None.	None.	None.	None.	None.	None.	:	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	Nolle:	Name	None.	None	None.	None.	None.	Nolle	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	Nome	None.	None.	None.	None.	None.	None.	None.	None	None.	None.	None.	None.	None.	None.	None.	None.	Yeome	None.	None.

	the five remaindermen credited with an inducto uncertainty regarding the current	<sup>1</sup> This Exhibit A is also referred to as Ex Gulfport Appalact  *Lease contains a  ** While Gulfport Appalachia, LLC has en	70 Unleased Mineral Interest	69 Consenting Working Interest	68 GPOR	68 GPOR
	the five remaindermen credited with an interest in Tract 7, Tract 7 is still being reflected as unleased due to uncertainty regarding the current ownership of the remainder interest previously owned by Andrew N. Moose.	<sup>1</sup> This Exhibit A is also referred to as Exhibit A-2 in the Unit Operating Agreement submitted by Gulfper Applachia, LLC as part of its application.  **Lease cond ins a non-conforming pooling provision.  **While Gulfnort Applachia, LLC has entered into oil and east leases with the life tenants and four of	The Heirs of Frank Hines, deceased	Golden Eagle Resources II-C, LLC Attn: Michael Faust	Kimberly Lu cas	Steven W. Lucas
	Total Leased Acres:	Total Unit Acres:	No 1.000	Yes 1.000	Yes 0.050	Yes 0.050
	617.217	846,441	1.540	7.000	0.133	0.133
		100.0000%	0.1819%	0.8270%	0.0157%	0.0157%
			04-029009.0000	04-029003.0000 Center	04-029024.0000	04-029024.0000
			0 Center	0 Center	0 Center	0 Center
		Total:	Monroe	Monroe	Monroe	Monroe
END OF EXHIBIT A		72.9191%	0.0000%	0.8270%	0.0157%	0.0157%
хнівіт а		70.7860%	0.0000%	0.0000%	0.0157%	0.0157%
		19.8371%	0.0000%	0.0000%	0.0000%	0.0000%
		0.2333%	0.0000%	0.0000%	0.0000%	0.0000%
		1.3061%	0.0000%	0.0000%	0.0000%	0.0000%
		0.8270%	0.0000%	0.8270%	0.0000%	0.0000%
			Unknown	1801 Smith Street, Suite 2000	37466 Barber Ridge Road	36006 Barber Ridge Road
			Unknown	Houston	Woodsfield	Woodsfield
			Unknown	XT	Ю	НО
			Unknown	77002	43793	43793
Revised 2/20/20:			None.	None.	None.	None.





KILBURN II
CENTER & SUMMIT TOWNSHIPS
MONROE COUNTY, OHIO



## **Master Table of Tracts**

MAP ID	TAX PARCEL NUMBER	ACRES
1	04-029023.0000	0.707
2	04-029022.0000	3.389
3	22-006009.0000	39.039
4	22-006008.0000	13.028
5	22-006003.0000	20.066
6	22-006014.0000	0.669
7	04-029010.1000	2.253
8	22-006002.0000	12.693
9	22-006012.0000	3.740
10	04-005003.0000	0.282
11	22-006005.0000	65.542
12	04-018006.0000	54.645
13	04-029014.0000	11.055
14	04-018012.0000	9.140
15	22-007003.0000	0.258
16	22-007022.0000	45.164
17	04-019004.0000	8.104
18	04-019036.0000	0.203
19	22-007005.0000	18.271
20	22-007021.0000	3.290
21	04-019012.0000	0.611
22	04-019026.0000	0.001
23	22-007019.0000	2.922
24	04-018008.0000	64.054
25	04-018011.0000	26.147
26	04-018002.0000	21.871
27	04-019017.0000	0.035
28	04-019013.0000	0.351
29	04-019001.0000	1.109
30	04-019003.0000	30.629
31	04-019015.0000	0.430
32	04-019041.0000	67.800
33	04-019011.0000	4.000
34	04-019018.0000	1.560
35	04-019006.0000	4.155
36	04-019010.0000	0.620
37	04-019040.0000	5.680

MAP ID	TAX PARCEL NUMBER	ACRES
38	04-019024.0000	0.230
39	04-019014.0000	0.550
40	04-019016.0000	0.003
41	04-019032.0000	7.838
42	04-019029.0000	1.390
43	04-019002.0000	0.589
44	04-019025.0000	1.003
45	04-019006.1000	13.101
46	04-019021.0000	1.839
47	04-030001.0000	7.933
48	04-019022.0000	1.784
49	04-019042.0000	0.060
50	04-019009.0000	35.584
51	04-019027.0000	1.474
52	04-029005.0000	9.732
53	04-029006.0000	23.199
54	04-029001.0000	17.833
55	04-029033.0000	16.883
56	04-029002.0000	8.228
57	04-029011.0000	1.350
58	04-020042.0000	4.981
59	04-020044.0000	4.043
60	04-019038.0000	10.404
61	04-019039.0000	10.257
62	04-029016.0000	3.199
63	04-020013.0000	9.122
64	04-020043.0000	17.054
65	04-020003.0000	1.975
66	04-029020.0000	75.401
67	04-029025.0000	4.695
68	04-029024.0000	2.654
69	04-029003.0000	7.000
70	04-029009.0000	1.540





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