

Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management 2045 Morse Rd, Building F Columbus, Ohio 43229

Phone: (614) 265-6922; Fax: (614) 265-6910

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ORDER BY THE CHIEF

March 22, 2024

ORDER NO. 2024-79

TO: Ascent Resources – Utica, LLC

3501 NW 63rd Street

Oklahoma City, OK 73116

RE: Application for Unitization

Dickson SW CRC JF Unit

Jefferson County, Ohio

SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation for the Dickson SW CRC JF Unit

Pursuant to Ohio Revised Code ("R.C.") § 1509.28, the Chief of the Division of Oil and Gas Resources Management ("Chief" or "Division") makes the following Findings and issues the following Order with respect to Ascent Resources – Utica, LLC's ("Ascent") Application for Unit Operations for the Dickson SW CRC JF Unit:

DEFINITIONS:

As used in this order:

- 1) "Person" has the same meaning as in R.C. § 1509.01.
- 2) "Application" means the application of Ascent Resources Utica, LLC for Unit Operation of the Dickson SW CRC JF Unit signed on November 29, 2023, and includes all updates, amendments, and supplements to it.
- 3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.

- "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Ascent include those listed on Exhibit A.
- 7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Ascent pertaining to the operation of the Dickson SW CRC JF Unit.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Ascent pertaining to the operation of the Dickson SW CRC JF Unit. At the time of this order, the non-consenting working interest owners identified by Ascent include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
- 9) "Gas" has the same meaning as in R.C. § 1509.01.
- 10) "Oil" has the same meaning as in R.C. § 1509.01.
- "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 672.176 acres located in Cross Creek Township and Wells Township, Jefferson County, Ohio as shown in Exhibit B.
- "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
- "Gross Proceeds" means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
- 14) "Net Proceeds" means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

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BACKGROUND:

- 1) Ascent filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on January 24, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Ascent representatives provided testimony on the application and answered questions from Division staff.
- The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- Based on the application and testimony by Ascent's representatives, the Chief finds that Ascent has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Dickson SW CRC JF Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Ascent's representatives, the Chief finds that the operation of the Dickson SW CRC JF Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- Based on the application and testimony by Ascent's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Dickson SW CRC JF Unit exceeds the estimated additional cost incident to conducting the operation of the Dickson SW CRC JF Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Ascent is authorized to conduct operations within the Dickson SW CRC JF Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 672.176 acres located in Cross Creek Township and Wells Township, Jefferson County, Ohio as shown in Exhibit B.
- 2) Ascent proposes to drill one well in the Dickson SW CRC JF Unit for the purpose of recovering oil and gas. Ascent shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Ascent fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months

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from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Ascent shall produce from one well no later than two years after the date of approval of this order. If Ascent fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Ascent for the Dickson SW CRC JF Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Dickson SW CRC JF Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Ascent and the working interest owners.
- All unit operation expenses, including capital investment, shall be charged to, and paid by, Ascent and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- If necessary, Ascent and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Ascent and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Dickson SW CRC JF Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Ascent shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Dickson SW CRC JF Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Dickson SW CRC JF Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
 - a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Dickson SW CRC JF Unit, if Ascent ceases production of hydrocarbons from all wells in the Dickson SW CRC JF Unit for more than 90 days, but not more than 260 days, and has never ceased production of hydrocarbons from all wells in the Dickson SW CRC JF Unit for more than 90 days previously, operations in the Dickson SW CRC JF Unit may continue so long as Ascent pays each unleased mineral owner a monthly "delay in production" payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Dickson SW CRC JF Unit:
 - i. For each 30-day period, beginning at day 91 and ending on day 180 that Ascent does not produce hydrocarbons from the Dickson SW CRC JF Unit, Ascent shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Dickson SW CRC JF Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - ii. For each 30-day period, beginning on day 181 and ending on day 260 that Ascent does not produce hydrocarbons from the Dickson SW CRC JF Unit, Ascent shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Dickson SW CRC JF Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If Ascent ceases production of hydrocarbons from all wells in the Dickson SW CRC JF Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
- c) The Dickson SW CRC JF Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Ascent shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Ascent shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Dickson SW CRC JF Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
 - a) No activity associated with the drilling, completion, or operation of the Dickson SW CRC JF Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Dickson SW CRC JF Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Ascent shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Ascent recovers 200% of the cost of drilling, testing, and completing the initial well, Ascent shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Ascent shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Ascent or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Ascent shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Ascent shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Ascent; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) Ascent shall notify the Division of the assignment or transfer of any of its working interest in the Dickson SW CRC JF Unit. If Ascent assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Ascent shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing.
- i) Ascent shall notify the Division within 30 days if a person that is leased by Ascent, or any other consenting working interest owner, for purposes of operating the Dickson SW CRC JF Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) Ascent shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent pertaining to the operation of the Dickson SW CRC JF Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Ascent also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Dickson SW CRC JF Unit. All such assignees or transferees are subject to this order.
- k) Ascent shall notify the Division if any non-consenting working interest owner enters into an agreement with Ascent pertaining to the operation of the Dickson SW CRC JF Unit. If a non-consenting working interest owner enters into an agreement with Ascent, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
- 1) If at any point Ascent and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Ascent provides the Chief with final written approval of the unit operations as prescribed in this order by Ascent and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Ascent fails to provide all required approvals by September 23, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Ascent and to all persons listed in Exhibit A to this order.
- 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
- 12) Within 21 days of this order becoming effective, Ascent shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- The Chief of the Division retains continuing jurisdiction over the Dickson SW CRC JF Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
- Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

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15) If there is a conflict between the terms of this Chief's Order and any part of Ascent's application, the Chief's Order takes precedence.

March 22, 2024	Eric Vendel
Date	Eric Vendel, Chief
	Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A

Exhibit B

Dickson SW CRC JF Unit Chief's Order Exhibit A

opuated Address	+0904	On	T OLOHO	1469 Township Road 5/1	0.000078	0.000%	0.0000%	105151301	CIOSS CIEEK	03-00000-	0.003670	0.0232	0.013	INC	Sterry Delong	12 OHIGASCU MIHIGIAL
17-1	40074			14007	000000	0.00000	0 00000	1.00		000 RR CRC SW 13 5	0.00200/	0000			2	
None.	44231	НО	Garrettsville	10414 South Street	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	000 RR CRC SW 13 5	0.0005%	0.0034	0.002	No	Richard Ellis Debolt, Jr.	12 Unleased Mineral
Updated Address.	Unknown	Unknown	Unknown	Unknown	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek		0.0005%	0.0034	0.002	No	Katherine Debolt	12 Unleased Mineral
None.	43952	НО	Steubenville	106 Arrow Road	0.0000%	0.0038%	0.0038%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0038%	0.0252	0.013	Yes	Genevie Crossley	12 UTC028788001
None.	15021	PA	Burgettstown	1285 Cross Creek Road	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0094%	0.0631	0.031	No	Clara Cole Crayne	12 Unleased Mineral Interest
Updated Address.	80910		nt Colorado Springs	3165 East Fountain Boulevard, Apartment 1080		0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13 5	0.0125%	0.0841	0.042	No	Kathy Coleman, f/k/a Kathy Frankovich, f/k/a Kathy Prattz	
None.	43952	ОН	Steubenville	1242 Township Road 384		0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0013%	0.0084	0.004	No	Gerald V. Cline	
None.	33928	FL	Estero	21546 Misano Drive	0.0000%	0.0006%	0.0006%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13 5	0.0006%	0.0040	0.002	Yes	Joyce I. Bushman	
None.	26037	WV	Follansbee	2719 Eldersville Road	0.0000%	0.0031%	0.0031%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13 5	0.0031%	0.0210	0.010	Yes	Michael L. Burd	
None.	26037	WV	Follansbee	1102 Walnut Street	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0031%	0.0210	0.010	No	Jeffrey W. Burd	
None.	44314	НО	Akron	1269 Kenmore Boulevard	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0002%	0.0011	0.001	No	Shannon Marie Brown	
None.	80232	CO	Lakewood	1673 South Lamar Street	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0029%	0.0195	0.010	No	Mary Jane Bradley, f/k/a Mary Jane Mueller	12 Unleased Mineral Interest
None.	26035	wv	Colliers	173 Ginger Lane	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0003%	0.0017	0.001	No	Carrie A. Bottorf	12 Unleased Mineral Interest
None.	26037	WV	Follansbee	2715 Eldersville Road	0.0000%	0.0031%	0.0031%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0031%	0.0210	0.010	Yes	Karen Biela, f/k/a Karen Burd	12 UTC026728001
None.	23666	VA	Hampton	9 South Greenfield Avenue	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13_5	0.0001%	0.0007	0.0003	No	Tammy E. Benson	12 Unleased Mineral Interest
Updated Address	27850	NC	Littleton	1014 Osprey Point	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR CRC SW 13-5	0.0001%	0.0007	0.0003	No	Billy Benson, Jr.	12 Unleased Mineral Interest
None.	43952	ОН	Steubenville	49 Arrow Road	0.0000%	0.0013%	0.0013%	Jefferson	Cross Creek	03-00000- 000 RR_CRC_SW_13_5	0.0013%	0.0084	0.004	Yes	Debra S. Barcalow	12 PENDING
None.	26581	wv	Wileyville	15704 Mountaineer Highway	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000 RR_CRC_SW_13_5	0.0003%	0.0019	0.001	No	Peggy Baker	12 Unleased Mineral Interest
None.	43976	ОН	Hopedale	513 Virginia Street	0.0000%	0.0038%	0.0038%	Jefferson	Cross Creek	03-00000- 000_RR_CRC_SW_13_5	0.0038%	0.0252	0.013	Yes	Margaret Bailey	12 UTC028689001
None.	26070	WV	Wellsburg	304 Charles Street	0.0000%	0.0007%	0.0007%	Jefferson	Cross Creek	03-00000- 000_RR_CRC_SW_13_5	0.0007%	0.0047	0.002	Yes	Marsha Ann Allen	12 UTC033499001
None.	34287	FL	North Port	12308 Tangier Street	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-00000- 000_RR_CRC_SW_13_5	0.0007%	0.0047	0.002	No	Mary Adkins, fik/a Mary Kazlman	12 Unleased Mineral Interest
None.	43938	НО	Mingo Junction	108 Petrick Avenue	0.0000%	0.0094%	0.0094%	Jefferson	Cross Creek	03-00000- 000 RR_CRC_SW_13_5	0.0094%	0.0631	0.031	Yes	Carol June Ackhammer	12 UTC032857001
None.	82801	WY	Sheridan	Attn: Whitney Wickes, COO 150 North Main Street, Suite 200	0.0000%	0.0973%	0.0973%	Jefferson	Cross Creek	03-02126-000	0.0973%	0.6540	1.000	Yes	Heritage Resources - Utica Minerals, LLC	11 UTC028384001
None.	44613	НО	Brewster	Attn: Jonathan Chastek, President 100 East First Street	0.0000%	0.8693%	0.8693%	Jefferson	Cross Creek	03-00000- 000_CRC_NE_13_1	0.8693%	5.8430	1.000	Yes	Wheeling and Lake Erie Railway Company	10 UTC033694000
None.	82801	WY	Sheridan	Attn: Whitney Wickes, COO 150 North Main Street, Suite 200	0.0000%	0.1494%	0.1494%	Jefferson	Cross Creek	03-00000-000	0.1494%	1.0040	1.000	Yes	Heritage Resources - Utica Minerals, LLC	9 UTC028384001
None.	43938	НО	Mingo Junction	309 Township Road 177	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-02275-000	0.0751%	0.5045	0.500	No	David L. Barnes and wife, Patricia L. Barnes, as survivorship tenants	8 Unleased Mineral Interest
None.	43938	НО	Mingo Junction	309 Township Road 177	0.0000%	0.0751%	0.0751%	Jefferson	Cross Creek	03-02275-000	0.0751%	0.5045	0.500	Yes	David L. Barnes and wife, Patricia L. Barnes, as survivorship tenants	8 UTC021018000
None.	43938	НО	Mingo Junction	5286 County Road 74	0.0000%	0.7688%	0.7688%	Jefferson	Cross Creek	03-02800-000	0.7688%	5.1680	1.000	Yes	Ellen A. DeLawder	7 UTC020213000 PENDING
None.	43938	НО	Mingo Junction	313 Township Road 177	0.0000%	0.2452%	0.2452%	Jefferson	Cross Creek	03-01481-000	0.2452%	1.6480	1.000	Yes	George C. Worwa, II and wife, Ashley B. Worwa, as survivorship tenants	6 UTC021245000
Updated to Reflect Mineral Owner's Entire Interest Being Leased.	43938	ОН	Mingo Junction	148 Township Road 501	0.0000%	0.1378%	0.1378%	Jefferson	Cross Creek	03-01422-000	0.1378%	0.9260	1.000	Yes	Stefanie Bell	
None.	8280I	0 %	Minor Imotion	150 North Main Street, Suite 200	0.0000%	0.0000%	0.0000%	Jefferson	Cross Creek	03-003213-001	0.14/9%	0.8920	1,000	V. Z	Resources - Offica Min	3 Unicased Mineral Interest A 117C022706000
Updated Lease Status.	82801	WY	Sheridan	Attn: Whitney Wickes, COO 150 North Main Street, Suite 200	0.0000%	0.0449%	0.0449%	Jefferson	Cross Creek	03-01331-000	0.0449%	0.3020	1.000	Yes	Heritage Resources - Utica Minerals, LLC	
None.	82801	WY	Sheridan	Attn: Whitney Wickes, COO 150 North Main Street, Suite 200	0.0000%	0.7799%	0.7799%	Jefferson	Cross Creek	03-03213-000	0.7799%	5.2420	1.000	Yes	Heritage Resources - Utica Minerals, LLC	1 UTC028384001
Change	Zip	State	City	Address	Clearwater Royalty, LLC Working Interest Percentage	Applicant Working Interest Percentage	Consenting Working Interest Percentage	County	I ownship County Consenting W	Tax Map Parcel ID	Tract Participation in Unit (Net)	Surface Acres in Unit (Net)	in Tract	Yes or No	Mineral Owner	Number Lease 1D Number

12	12	5	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12		12		12	12	12	12	12		12	12	12	12	12	12	Tract Number
Unleased Mineral Interest	Interest	Unleased Mineral	Unleased Mineral Interest	UTC033029001	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	UTC032837001	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	UTC030939001	UTC031049001	UTC027532001	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Lease ID Number
Jack F. Kazlman	irvin D. Kaziman, Jr.		Earl T. Kazlman	Donald Kazlman	Angel Lynn Kazlman, a/k/a Angel Lynn Brown	William Kazleman	Thomas Andrew Kazleman	Elizabeth Kazleman	Cristina Louise Kazleman, a/k/a Christina L. Reintjes	Courtney Marie Kazleman, a/k/a Courtney M. Spencer	Mary Jaspers	Elizabeth Hunt	Tina Helmick	Diana L. Griedel, flk/a Diana L. Dietz	Susan Glines, f/k/a Susan Brown	William Giles	John C. Giles	Keith Edwin Forsythe	Vickie L. Farmer	Jane Lee Evans, f/k/a Jane Lee Yoder	Erin Edmonds	Stephanie Schrickel	William D. Eltringham, Jr.	Thomas Lyndon Eltringham	Steven B. Eltringham	Rebecca Dawn Eltringham	Raymond F. Eltringham, Sr.	Jamie David Eltringham	George Fitzgerald Kennedy Eltringham	Charles D. Eltringham	Patricia Doran	Augusta H. Dietz	Vanessa L. Demoss	Mineral Owner
No	No.	4	No	Yes	No	No	No	No	Z o	No	Yes	No	N _o	N _o	No	Yes	Yes	Yes	No	No	N _o	N _o	No	No	No	No	N _o	No	No	No	No	No	No	Leased Yes or No
0.001	0.002		0.002	0.002	0.001	0.0001	0.0001	10000	0.0001	0.0001	0.028	0.014	0.001	0.001	0.007	0.028	0.028	0.013	0.0003	0.001	0.021	0.021	0.0002	0.0003	0.0002	0.0003	0.001	0.0003	0.0003	0.0002	0.014	0.001	0.014	Decimal Interest in Tract
0.0019	0.004/		0.0047	0.0047	0.0019	0.0003	0.0003	0.0003	0.0003	0.0003	0.0561	0.0280	0.0019	0.0014	0.0139	0.0561	0.0561	0.0252	0.0007	0.0014	0.0421	0.0421	0.0003	0.0007	0.0003	0.0007	0.0014	0.0007	0.0007	0.0003	0.0280	0.0014	0.0280	Surface Acres in Unit (Net)
0.0003%	0.000/%	0 0000	0.0007%	0.0007%	0.0003%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0083%	0.0042%	0.0003%	0.0002%	0.0021%	0.0083%	0.0083%	0.0038%	0.0001%	0.0002%	0.0063%	0.0063%	0.0001%	0.0001%	0.0001%	0.0001%	0.0002%	0.0001%	0.0001%	0.0001%	0.0042%	0.0002%	0.0042%	Tract Participation in Unit (Net)
03-00000- 000 RR CRC SW 13_5	000_RR_CRC_SW_13_5	I	03-00000- 000 RR CRC SW 13 5	· ·	03-00000- 000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13 5	000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13_5	03-00000- 000 RR_CRC_SW_13_5	03-00000- 000 RR CRC SW 13-5	03-00000- 000_RR_CRC_SW_13_5	03-00000- 000 RR CRC SW 13_5	03-00000- 000 RR_CRC_SW_13_5	03-00000- 000_RR_CRC_SW_13_5	03-00000- 000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13 5	S.	03-00000- 000 RR CRC SW 13-5	S.	w	w		03-00000- 000 RR CRC SW 13 5	03-00000- 000 RR_CRC_SW_13_5	03-00000- 000 RR_CRC_SW_13_5	03-00000- 000 RR_CRC_SW_13_5	03-00000- 000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13 5	13	13	13	03-00000- 000_RR_CRC_SW_13_5	n Tax Map Parcel ID Township County Consenting W Interest Pers
Cross Creek	Cross Creek		Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Township
Jefferson	Jefferson	1 00	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	County
0.0000%	0.0000%	0.00000	0.0000%	0.0007%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0083%	0.0000%	0.0000%	0.0000%	0.0000%	0.0083%	0.0083%	0.0038%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Consenting Working Interest Percentage
0.0000%	0.0000%	0.00000/	0.0000%	0.0007%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0083%	0.0000%	0.0000%	0.0000%	0.0000%	0.0083%	0.0083%	0.0038%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Applicant Working Interest Percentage
0.0000%	0.0000%	00000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Clearwater Royalty, LLC Working Interest Percentage
340 Reeves Drive	136 Gillmer Road	7215 Smalley Road	411 East 5th Street	1639 East Main Street, Lot 16	6 Rock Lane	2442 South Arch Avenue	410 Joy Court	3213 Liesi Court	116 Barclay Crescent	247 Waterway Drive	21571 Southwest Peach Blossom Street	475 North Log Road, Lot 1 1551 Chadwick Drive	1401 Doolin Run Road	3135 Mount Morris Road	618 North Avenue Northeast	4223 Stonefield Drive	4801 Northeast 13th Street	86896 Water Works Road	94 Billups Creek Lane	514 Mountainview Gardens	5954 Myrick Road	9504 County Road 39	2252 Saint Johns Road	109 Logan Court	219 Mahan Lane	30 North Erie Street	1602 Allegheny Street	123 Walker Road	324 Woodcrest Mobile Manor	141 Ginger Lane	8507 West Maui Lane	135 Wayne Village	PO Box 968	Address
Wellsburg	Leavittsburg	Windham	Dover	Kent	New Martinsville	Alliance	Jacksonville	College Station	Smithfield	Sneads Ferry	t Dunnellon	Calhan Colorado Springs	New Martinsville	Waynesburg	Massillon	Orlando	Ocala	Hopedale	Moon	Waynesburg	Dublin	Bloomingdale	Colliers	Bethany	Follansbee	Mayville	Follansbee	Follansbee	Follansbee	Colliers	Peoria	Waynesburg	Weaverville	City
WV	НО	НО	НО	ОН	WV	НО	NC	1 X	V _A	NC	FL	8 8		PA	НО	FL	FL	ОН	VA	PA	НО	ОН	WV	WV	WV	NY	WV	WV	WV	wv	AZ	PA	CA	State
26070	44430	44288	44622	44240	26155	44601	28540	//845	23430	28460	34431	80808	26155	15370	44646	32826	34470	43976	23119	15370	43016	43910	26035	26032	26037	14757	26037	26037	26037	26035	85381	15370	96093	Zip
Updated Address.	Added Alternative Address.	None.	None.	None.	None.	None.	None.	∪pdated Address.	Updated Address.	None.	Updated Address.	None. Added Alternative Address.	None.	None.	None.	None.	Updated Address.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	Updated Address.	None.	Updated Address.	None.	None.	Changes

12	12	12	12	12	12	12	12	5	12	12	12	12	12	12	12	12	12	12	12	12	12	12		12 13	12	; ;	12	12	12	12	12	12	12	12	12	Tract Number
Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	UTC026448001	UTC032720001	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Interest	Unleased Mineral	Unleased Mineral	Unleased Mineral Interest	UTC028538001	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	UTC026729001	UTC033348001	Unleased Mineral Interest	Unleased Mineral Interest	Interest	Interest	Interest Unleased Mineral	U1C033038001	Interest	Unleased Mineral	UTC032861001	UTC033005001	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	Lease ID Number
Theresa J. Schwartz, f/k/a Theresa J. Haverfield	James Prattz	Christine Potter	Susan Nolan, fik/a Susan Long	Barbara K. Motto, flk/a Barbara K. Golensky	Eugene McFatridge, a/k/a Eugene McFadden	Billy McFatridge, a/k/a Billy McFadden, a/k/a William Johnson	Art McFatridge, a/k/a Art McFadden		Richard Lorenzo	Michael Lorenzo	Carol Lorenzo	Shawn Long	Karen Long, f/k/a Karen Kurth	Susan Dusang Lemmon, n/k/a Susan D. Garvin	Christopher Michel Lemmon	Annie E. Lawver	Sherry L. Landers	Kathy Korbel, f/k/a Kathy Burd	Suzanne Kopp Escovitz	Michael Kopp, a/k/a Michael Dean Kopp	Mark W. Kopp	Joseph Kopp, a/k/a Samuel Joseph Kopp	117	Jonathan Konn, a/k/a Jonathan William Konn	Eric W. Kopp	or you have been and and and and and and and and and an	Joxee King, a/k/a Joxee Lynn King	James Kelley	Harry L. Kelley, Jr.	Victor Lee Kazlman	Rosaria Kazlman, a/k/a Rosaria Wiegel	Margaret Kazlman, a/k/a Margaret Phillips	John H. Kazlman	John Kazlman	James Elmer Kazleman, Jr.	Mineral Owner
No	No	No	Yes	Yes	N _o	No	Z No	:	No	No	No	Yes	N _o	No	No	No	No	Yes	Yes	No	No	No		No 3	Yes	:	N _o	Yes	Yes	No	No	No	No	No	No	Leased Yes or No
0.010	0.042	0.031	0.021	0.008	0.001	0.001	0.001		0.001	0.001	0.007	0.007	0.007	0.014	0.014	0.002	0.0003	0.010	0.010	0.010	0.010	0.001		0.001	0.010		0.007	0.008	0.008	0.005	0.005	0.001	0.001	0.002	0.005	Decimal Interest in Tract
0.0195	0.0841	0.0631	0.0421	0.0158	0.0019	0.0019	0.0019		0.0011	0.0011	0.0139	0.0140	0.0140	0.0280	0.0280	0.0047	0.0007	0.0210	0.0195	0.0195	0.0195	0.0011		0.0011	0.0195		0.0139	0.0158	0.0158	0.0094	0.0094	0.0019	0.0019	0.0047	0.0094	Surface Acres in Unit (Net)
0.0029%	0.0125%	0.0094%	0.0063%	0.0023%	0.0003%	0.0003%	0.0003%		0.0002%	0.0002%	0.0021%	0.0021%	0.0021%	0.0042%	0.0042%	0.0007%	0.0001%	0.0031%	0.0029%	0.0029%	0.0029%	0.0002%		0.0002%	0.0029%		0.0021%	0.0023%	0.0023%	0.0014%	0.0014%	0.0003%	0.0003%	0.0007%	0.0014%	Tract Participation in Unit (Net)
	13	03-00000- 000 RR CRC_SW_13_5	22	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13-5	000 RR CRC SW 13 5	03-0000-	5	13	ω.	<u></u>	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC_SW_13_5	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13_5	03-00000- 000 RR CRC_SW_13_5	000_RR_CRC_SW_13_5	000 RR CRC SW 13 5	000 RR CRC SW 13 5	03-00000- 000 RR CRC SW 13-5	000_RR_CRC_SW_13_5	03-00000-	03-00000- 000 RR CRC SW 13-5	03-00000- 000_RR_CRC_SW_13_5	13	03-00000- 000 RR CRC SW 13-5	03-00000- 000 RR CRC SW 13-5	13		03-00000- 000_RR_CRC_SW_13_5	All Mineral Owners in the Proposed Dickson SW CRC JF Unit. Tax Map Parcel ID Township County Consenting W Interest Perc
Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek		Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek		Cross Creek	Cross Creek	Chook	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Township
Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	* 60	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson		Jefferson	Jefferson	o di incidenti	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	d Dickson SV County
0.0000%	0.0000%	0.0000%	0.0063%	0.0023%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0021%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0031%	0.0029%	0.0000%	0.0000%	0.0000%		0.0000%	0.0029%		0.0000%	0.0023%	0.0023%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	/ CRC JF Unit. Consenting Working Interest Percentage
0.0000%	0.0000%	0.0000%	0.0063%	0.0023%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0021%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0031%	0.0029%	0.0000%	0.0000%	0.0000%		0.0000%	0.0029%		0.0000%	0.0023%	0.0023%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Applicant Working Interest Percentage
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Clearwater Royalty, LLC Working Interest Percentage
W4386 Russell Court	Unknown	389 FM 73	406 Gilbert Avenue	3 Farmcrest Drive	Unknown	Unknown	Unknown		1234 Independence Circle Southeast	Unknown	416 Nassau Street West	11006 Northwest Fourth Avenue	2193 Southwest Seventh Court	104 Kramer Court	6400 Coral Flower Court	212 Lloyd Street, Apt. 2	12777 New Hope Road	2711 Eldersville Road	102 Macon Avenue	2302 Lammermoor Lane	121 Noble Street	1084 Deering Center Road	5610 South 1200 West	1424 South 600 Fast	9527 Circle Drive	1517 59th Street North	2500 Nottingham Street Northwest	2848 Custer Avenue	10208 Grasty Gold Mine Road	65 11th Street	PO Box 321	109 Blacks Creek Road	1642 Uniontown Street Southeast	7195 Smalley Road	3224 Elm Street	Address
Merrill	Unknown	Coolidge	Follansbee	Cecil	Unknown	Unknown	Unknown		New Philadelphia	Unknown	E. Canton	Vancouver	Gresham	Mandeville	Las Vegas	Dover	Saluda	Follansbee	Asheville	Indianapolis	Greer	Deering	Riverdale	Salt Lake City	Pickerington	Saint Petersburg	Massillon	Pittsburgh	Rhoadesville	Wellsburg	Avon	Wind Ridge	Palm Bay	Windham	Weirton	City
WI	Unknown	TX	WV	PA	Unknown	Unknown	Unknown		НО	Unknown	НО	WA	OR	LA	NV	НО	VA	WV	NC	Z	SC	HN	UT	TI 8	S H	P	НО	PA	VA	WV	NC	PA	FL	ОН	WV	State
54452	Unknown	76635	26037	15321	Unknown	Unknown	Unknown		44663	Unknown	44730	98685	97080	70471	89141	44622	23149	26037	28801	46214	29651	03244	84405	84105	43147	33710	44646	15227	22542	26070	27915	15380	32909	44288	26062	Zip
Updated Address.	None.	None.	None.	None.	None.	None.	None.	:	None.	Updated Address.	None.	None.	None.	None.	None.	None.	None.	None.	None.	Updated Address.	Updated Address.	Added Alternative Address.	None.	None.	None.	Added Alternative Address.	None.	None.	None.	Updated Address.	None.	None.	Updated Address.	None.	Updated Address.	Changes

	UTC001366000 UTC001366000	Unleased Mineral Interest	Interest	Unleased Mineral	PENDING PENDING Unleased Mineral	UTC032827000 PENDING PENDING PENDING Unleased Mineral		UTC012829000 UTC029092000 UTC032827000 UTC032827000 PENDING PENDING PENDING Unleased Mineral	UTC03292000 UTC032827000 UTC032827000	Unleased Mineral Interest UTC 0.32795000 UTC 0.32795000 UTC 0.32827000 UTC 0.32827000 UTC 0.32827000 PENDING PENDING PENDING Unleased Mineral Unleased Mineral	UTC018389000 Unleased Mineral Interest UTC032795000 UTC032795000 UTC028992000 UTC028992000 UTC028992000 UTC03287000 UTC03287000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000	UTC027194000 UTC018389000 Unleased Mineral Interest UTC012879000 UTC012829000 UTC023877000 UTC023877000 PENDING PENDING PENDING PENDING PENDING	Unleased Mineral Interest UTC027194000 UTC018389000 UTC018389000 Unleased Mineral Interest UTC0232795000 UTC0328279000 UTC0328279000 UTC0328279000 UTC0328279000 UTC0328279000 UTC0328279000 UTC0328279000 UTC0328279000 UTC0328279000 UTC032827900	UTC021071000 Unleased Mineral Interest UTC027194000 UTC018389000 Unleased Mineral Interest UTC0232795000 UTC032879000 UTC032877000 UTC032877000	Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC0217194000 UTC0218389000 UTC018389000 UTC018389000 UTC023795000 UTC023827000 UTC023827000 UTC023827000 UTC032827000 UTC032827000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000 UTC03887000	UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021794000 UTC027194000 UTC018389000 UTC018389000 UTC01282795000 UTC012829000 UTC012829000	Unleased Mineral Interest UTC 018389000 Unleased Mineral Interest UTC 021071000 Unleased Mineral Interest UTC 021071000 Unleased Mineral Interest UTC 018389000	Unleased Mineral Interest Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021974000 Unleased Mineral Interest UTC0217194000 UTC0237194000 UTC023795000 UTC023827000	UTC03298001 Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021794000 UTC03289000 UTC03289000 UTC032897000 UTC032897000 UTC032897000 UTC032897000 UTC032897000 UTC039877000 PENDING PENDING PENDING Unleased Mineral	Undeased Mineral Interest UTC032998001 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021794000 UTC018389000 UTC018389000 UTC01282795000 UTC0128279000 UTC0128279000 UTC0128279000 UTC012829000 UTC012829000 UTC012829000 UTC012829000 UTC012829000 UTC012829000 UTC012829000 UTC012829000 UTC012829000	Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest UTC032998001 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC0217194000 Unleased Mineral Interest UTC0217194000 Unleased Mineral Interest UTC0217194000	PENDING Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest UTC032998001 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021791000 Unleased Mineral Interest UTC021791000 Unleased Mineral Interest UTC021794000 UTC032892000 UTC032892000 UTC032892000 UTC032897000	UTC033969001 PENDING Unleased Mineral Interest UTC032990001 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021794000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC03879000 UTC03879000 UTC03879000 UTC03879000 UTC03879000 UTC03879000 UTC03879000 UTC03879000	UTC032845001 UTC033969001 PENDING PENDING Unleased Mineral Interest Unleased Mineral Interest UTC032998001 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC0217194000 Unleased Mineral Interest UTC027194000	Unleased Mineral Interest UTC033969001 UTC033969001 UTC03298000 UTC03299000 UTC03289000 UTC03299000 UTC03299000 UTC03299000 UTC03299000 UTC03299000 UTC03290000 UTC0329000	Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest UTC032845001 PENDING Unleased Mineral Interest UTC03298000 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021794000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032879000 UTC032877000 UTC032877000	Unleased Mineral Linerest Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest UTC033845001 UTC033845001 UTC033845001 UTC033845001 Unleased Mineral Interest UTC032988001 Unleased Mineral Interest UTC018389000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC021071000 Unleased Mineral Interest UTC0218389000 Unleased Mineral Interest UTC018389000 Unleased Mineral UTC021971000 Unleased Mineral UTC021971000 Unleased Mineral UTC0218389000 UTC027194000 UTC032877000	Unleased Mineral Interest Unco12399000 Unleased Mineral Interest Unco12795000 Unleased Mineral Interest UTC012829000 UTC02399000 UTC02399000 UTC032897000	Unleased Mineral Interest UTC032998001 UTC032998001 Unleased Mineral Interest UTC032998001 Unleased Mineral Interest UTC0321971000 Unleased Mineral Interest UTC0321971000 Unleased Mineral Interest UTC0321971000 UTC032795000 UTC03287000 UTC0	UTC032844001 Unleased Mineral Interest UTC032998001 UTC032998000 UTC03299000 UTC032990000 UTC032990000 UTC032890000	UTC032858001 UTC0328540001 UTC0328540001 Unleased Mineral Interest UTC032845001 UTC0328950001 UTC0328950001 Unleased Mineral Interest UTC032895000 UTC032895000 UTC032795000 UTC032895000 UTC032895000 UTC032895000 UTC032895000 UTC032895000 UTC012899000 UTC012890000	Unleased Mineral Interest UTC032844001 UTC032844001 UTC032844001 Unleased Mineral Interest UTC032998001 UTC032998001 Unleased Mineral Interest UTC032998000 UTC03297104000 UTC03297104000 UTC032795000 UTC032870000	UTC032846001 Unleased Mineral Interest UTC03288001 UTC032880001 UTC032844001 Unleased Mineral Interest UTC032998001 UTC032998001 UTC032998000 UTC021710000 Unleased Mineral Interest UTC021710000 Unleased Mineral Interest UTC021710000 Unleased Mineral Interest UTC0217194000 Urleased Mineral Interest UTC032990000 UTC032890000	Unleased Mineral Interest UTC032844001 Unleased Mineral Interest UTC032858001 UTC032858001 UTC032858001 UTC032858001 UTC032858001 UTC0328590001 UTC0328590001 UTC0328590001 UTC0328590001 Unleased Mineral Interest UTC032845001 UTC0328590001 UTC0328590001 Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest Unleased Mineral Interest UTC032899001 UTC032795000 UTC03287000 UTC03287000 UTC032870000 UTC032870000
David A. Stolhacker Yes		Unknown Heirs of Alice M. Evans, deceased No		sed								, , , , , , , , , , , , , , , , , , ,																						
Ves 0.083 No 0.083							/es 1.000 /es 1.000 /es 0.500 /es 0.500 No 0.333																											
	1.2407 0.18 1.2407 0.18																																	
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Chad A. Daught	Chad A. Haught	Chad A. Haught	Chad A. Haught	Chad A. Haught	Wendel D. Powell and wife, Olivia R. Powell, as survivorship tenants	Wendel D. Powell and wife, Olivia R. Powell, as survivorship tenants	Alexandria, Jefferson County, Ohio	The Methodist Church of New Alexandria, Jefferson County, Ohio, f/k/a The United Methodist Church of New	Alexandria, Jefferson County, Ohio	The Methodist Church of New Alexandria, Jetterson County, Ohio, #k/a The United Methodist Church of New	Alexandria, Jefferson County, Ohio	The Methodist Church of New Alexandria, Jefferson County, Ohio, #k/a The United Methodist Church of New		County, Ohio, f/k/a The United Methodist Church of New Alexandria, Jefferson County, Ohio	Anthony DeLeonardis The Methodist Church of New Alexandria, Jefferson	Living Trust, by Alan K. Stuar as Trustee	Living Trust, by Alan K. Stuart as Trustee	The Cecil G. Stuart and Donna M. Stuart Revocable	name Union of Charles E. Barrett. In deceased	Ohio Land Resources, Inc.	Ohio Land Resources, Inc.	Unknown Heirs of Charles E. Bennett, Jr., deceased	Kathryn J. Shaffer		Unknown Heirs of Robert Willis Shaffer, deceased	Ohio Land Resources, Inc.	Ohio Land Resources, Inc.	Kay Marlene Wilson	James D. Polen Charles Allen Rine	a/k/a Robert C. Polen, deceased, by Harry Tolhurst as Administrator	The Estate of Robert M. Polen, a/k/a Robert Polen,	Rodney C. Polen	Jon C. Polen	The Robert C. Folen Trust too Rodney C. Folen, by JPMorgan Chase Bank, N.A., Trustee	Cathy C. Heaston	Martha P. Bethel a/k/a Martha I. Polen	Dean W. Polen Ir	AEP Generation Resources, Inc.	
Ies	Yes	Yes	Yes	Yes	Yes	Yes		Yes		Yes		Yes			Yes	;	Z	No S	Ver	No	No	Yes	No		No	No	No	Yes	Yes	:	Yes	No	No	No	Yes	Yes	Vec	No	Yes or No
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0.2720	0.2720	0.2690	0.2700	0.2740	0.2790	0.4480		0.2800		0.2800		0.2790			0.2750	0.1000	0.2800	0.1790	0.0400	0.1860	0.1860	0.1580	0.0040		0.0040	0.1850	0.1100	6.6105	6,6105		0.0144	0.0144	0.0192	0.0048	0.0240	0.0240	0 0240	12.0690	Unit (Net)
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05-03449-000	05-03450-000	05-03431-000	05-03429-000	05-03541-000	05-03481-000	05-03482-000		05-03539-000		05-03658-000		05-03483-000			05-03484-000	02 02 03 00 00 00	05-03500-000	05-03591-000	04 03214 000	04-03218-000	04-03216-000	04-03215-000	04-03281-000		04-03281-000	04-03219-000	04-03217-000	04-03412-000	04-05010-000		04-05010-000	04-05010-000	04-05010-000	04-03010-000	04-05010-000	04-05010-000	04-05010-000	04-05010-000	,
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0.0403%	0.0402%	0.0400%	0.0402%	0.0408%	0.0415%	0.0666%		0.0417%		0.0417%		0.0415%			0.0409%	0.00007	7.00000 U	0.0000%	0.00000	0.0000%	0.0000%	0.0235%	0.0000%		0.0000%	0.0000%	0.0000%	0.9834%	0.0029%		0.0021%	0.0000%	0.0000%	0.0000%	0.0036%	0.0036%	%9500 0	0.0000%	Interest Percentage
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3825 Sate Route 151	3825 State Route 151	13321 Akron Canfield Road	13321 Akron Canfield Road	Attn: John Wetherell, Trustee 808 Fourth Street	Attn: Robert Quinn, Financial Chairman 808 Fourth Street	Attn: John Wetherell, Trustee 808 Fourth Street	Attn: Kobert Qumn, Financial Chairman 808 Fourth Street	Attn: John Wetherell, Trustee 808 Fourth Street	Attn: Robert Quinn, Financial Chairman 808 Fourth Street	Attn: John Wetherell, Trustee 808 Fourth Street	808 Fourth Street	Attn: Robert Quinn, Financial Chairman	3733 State Route 151	3733 State Route 151	Attn: Alan K. Stuart, Trustee	46226 National Road	Attn: James R. Tumer, Jr., President	Attn: James R. Tumer, Jr., President	Unknown	165 Aldo Road	PO Box 1569	Unknown	Attn: James R. Tumer, Jr., President 46226 National Road	Attn: James R. Tumer, Jr., President 46226 National Road	57 County Road 19	17120 Downs Drive 35 County Road 19	300 East 3rd Street	Attn: Harry Tolhurst, Administrator	4454 Sierra Court	PO Box 428	Attn: Brent E. setgenberger, Executive Director PO Box 2050	302 Castle Shannon Boulevard	7930 Woodview Court	Real Estate Agent, 51 1 Riverside Plaza 100 Pinecrest Drive	Attn: Rudi Seidensticker,				
Mingo Junction	Mingo Junction	Mingo Junction	Mingo Junction	Mingo Junction	North Jackson	North Jackson	Brilliant	Brilliant	Brilliant				Brilliant		Mingo Junction Brilliant	ramgo s answor	Mingo Iungtion	Mingo Junction	Halmoura	Saint Clairsville	Saint Clairsville	Unknown	Mingo Junction	Medical Lake	Unknown	Saint Clairsville	Saint Clairsville	Mingo Junction	Odessa Mingo Junction		Dover	Tallahassee	Hopedale	ron worm	Bloomingdale	Mainesville	Saint Claireville	Columbus	
9	OH OH	HOH	ОН	НО	НО	НО	ОН	НО	НО	ОН	ОН	ОН	ОН		НО		OH	HO	Ilalanama	НО	НО	Unknown	НО	WA	Unknown	НО	НО	НО	HO	1	ОН	FL	ОН	1	HO	НО	HO	НО	
43938	43938	43938	43938	43938	44451	44451	43913	43913	43913	43913	43913	43913	43913		43938	10000	12028	43938	Halmonia	43950	43950	Unknown	43938	99022	Unknown	43950	43950	43938	33556 43938		44622	32309	43976	/6113	43910	45039	43050	43215	
None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.		None.	Opuntou / morross.	Hindatad Address	Updated Address.	None	None.	None.	None.	Added Alternative Address.	None.	None.	None.	None.	None.	Updated Lease Status. None.		Updated Lease Status.	Updated Address.	None.	None.	None.	None.	None	None.	g

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Wells Township Sportsman Club	AEP Generation Resources, Inc.	Buckeye Power, Inc.	AEP Generation Resources, Inc.	Buckeye Power, Inc.	Ascent Utica Minerals, LLC	AEP Generation Resources, Inc.	Buckeye Power, Inc.	AEP Generation Resources, Inc.	Buckeye Power, Inc.	AEP Generation Resources, Inc.		AEP Generation Resources, Inc.	Ascent Utica Minerals, LLC	Travis L. Brannon	Ascent Utica Minerals, LLC	Ascent Utica Minerals, LLC	Travis L. Brannon	Ryan M. Zullo	Clayton L. Hoyt	Surjo senso uno erro, reuny se como,	Garry J. Kline and wife, Nancy A. Cline	Garry J. Kline and wife, Nancy A. Cline	Jay A. Peterson	Jay A. Peterson	Robert F. Mayle, III	Robert F. Mayle, III	Mularcik Enteprises LLC	Warren A. Dougherty and wife, Tina M. Dougherty, as survivorship tenants	Mularcik Enterprises LLC	Mularcik Enterprises LLC	11.
Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	;	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	V.	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	:
1.000	0.333	0.667	0.333	0.667	0.125	0.292	0.583	0.333	0.667	1.000		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1,000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	
2.5720	8.0797	16.1593	1.9313	3.8627	4.6086	10.7535	21.5069	0.9097	1.8193	5.7730		67.8640	4.3240	5.3040	0.2090	11.4570	2.5240	0.3320	0.2670	0.0040	0.5520	0.0070	0.0610	0.3160	0.2830	0.2820	0.2820	0.2810	0.2600	0.0080	-
0.3826%	1.2020%	2.4040%	0.2873%	0.5747%	0.6856%	1.5998%	3.1996%	0.1353%	0.2707%	0.8589%		10.0962%	0.6433%	0.7891%	0.0311%	1.7045%	0.3755%	0.0494%	0.0397%	0.00069/	0.0821%	0.0010%	0.0091%	0.0470%	0.0421%	0.0420%	0.0420%	0.0418%	0.0387%	0.0012%	200
50-01480-000	50-01529-000	50-01529-000	50-00853-000	50-00853-000	50-00854-000	50-00854-000	50-00854-000	50-00853-001	50-00853-001	50-04073-000		50-04077-000	50-04072-000	52-02126-000	52-00002-000	52-01000-000	05-03452-000	05-03452-001	05-03496-000	05 03405 000	05-03653-000	05-03529-001	05-03485-000	05-03540-000	05-03576-000	05-03578-000	05-03440-000	05-03441-000	05-03579-000	05-03580-000	2
Wells	Wells	Wells	Wells	Wells	Wells	Wells	Wells	Wells	Wells	Wells		Wells	Wells	Wells	Wells	Wells	Cross Creek	Cross Creek	Cross Creek	Carron Carroll	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek	Cross Creek)
Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson		Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Toffmoon	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	
0.3826%	1.2020%	2.4040%	0.2873%	0.5747%	0.6856%	1.5998%	3.1996%	0.1353%	0.2707%	0.8589%		10,0962%	0.6433%	0.7891%	0.0311%	1.7045%	0.3755%	0.0000%	0.0397%	0.000697	0.0821%	0.0010%	0.0091%	0.0470%	0.0421%	0.0420%	0.0420%	0.0418%	0.0387%	0.0012%	
0.3826%	1.2020%	2.4040%	0.2873%	0.5747%	0.6856%	1.5998%	3.1996%	0.1353%	0.2707%	0.8589%		10.0962%	0.6433%	0.7891%	0.0311%	1.7045%	0.3755%	0.0000%	0.0397%	0.00069/	0.0821%	0.0010%	0.0091%	0.0470%	0.0421%	0.0420%	0.0420%	0.0418%	0.0387%	0.0012%	-
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00000/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Percentage
Attn: Bill Cook, President PO Box 143	Attn: Rudi Seidensticker, Real Estate Agent, Sr I Riverside Plaza	Atm: Lija Kaleps-Clark, Associate General Counsel 6677 Busch Boulevard	Attn: Rudi Seidensticker, Real Estate Agent, Sr I Riverside Plaza	Attn: Lija Kaleps-Clark, Associate General Counsel 6677 Busch Boulevard	Attn: Mike McLaughlin 3501 Northwest 63rd Street	Attn: Rudi Seidensticker, Real Estate Agent, Sr I Riverside Plaza	Attn: Lija Kaleps-Clark, Associate General Counsel 6677 Busch Boulevard	Attn: Rudi Seidensticker, Real Estate Agent, Sr I Riverside Plaza	Attn: Lija Kaleps-Clark, Associate General Counsel 6677 Busch Boulevard	Attn: Rudi Seidensticker, Real Estate Agent, Sr I Riverside Plaza	Real Estate Agent, Sr 1 Riverside Plaza	Attn: Rudi Seidensticker.	Attn: Mike McLaughlin 3501 Northwest 63rd Street	22435 Morris Leist Road	Attn: Mike McLaughlin 3501 Northwest 63rd Street	Attn: Mike McLaughlin 3501 Northwest 63rd Street	22435 Morris Leist Road	36 Kings Drive	3834 State Route 151	2024 State Boute 151	3828 State Route 151	3828 State Route 151	3772 State Route 151	3772 State Route 151	1674 Township Road 244	1674 Township Road 244	Attn: Tracey L. Westfall, Managing Member 7257 Smithville Road	3720 State Route 151	Attn: Tracey L. Westfall, Managing Member 7257 Smithville Road	Attn: Tracey L. Westfall, Managing Member 7257 Smithville Road	
Brilliant	Columbus	Columbus	Columbus	Columbus	Oklahoma City	Columbus	Columbus	Columbus	Columbus	Columbus		North Huntingdon Columbus	Oklahoma City	Stoutsville	Oklahoma City	Oklahoma City	Stoutsville	Steubenville	Mingo Junction	Minos Tunction	Mingo Junction	Mingo Junction	Mingo Junction	Mingo Junction	Toronto	Toronto	Harrisville	Mingo Junction	Harrisville	Harrisville	:
НО	ОН	НО	НО	Н	OK	ОН	ОН	НО	НО	НО		OH A	OK	НО	OK	OK	НО	НО	НО	0 0	HO	НО	НО	OH OH	ОН	НО	WV	НО	WV	W	
43913	43215	43229	43215	43229	73116	43215	43229	43215	43229	43215		43215	73116	43154	73116	73116	43154	43952	43938	42020	43938	43938	43938	43938	43964	43964	26362	43938	26362	26362	- 60.00
None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.		None.	None.	None.	None.	None.	None.	None.	None.	NI man	None.	None.	None.	None.	None.	None.	None.	None.	None.	None.	1

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Mularcik Enterprises LLC Mularcik Enterprises LLC Mineral Owner

26362 Zip

69 66

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72 71 71

70

73 72

75

74

74 73 Tract Number

Lease ID Number

Leased Yes or No Yes Yes

Decimal Interest | Surface Acres in | Tract Participation in Tract | Unit (Net) | in Unit (Net)

Exhibit A

All Mineral Owners in the Proposed Dickson SW CRC JF Unit.

Tax Map Parcel ID Township County Consenting Working Interest Percentage

Applicant Working Interest Percentage

Clearwater Royalty,
LLC Working Interest
Percentage
0.0000%

Address

City

State

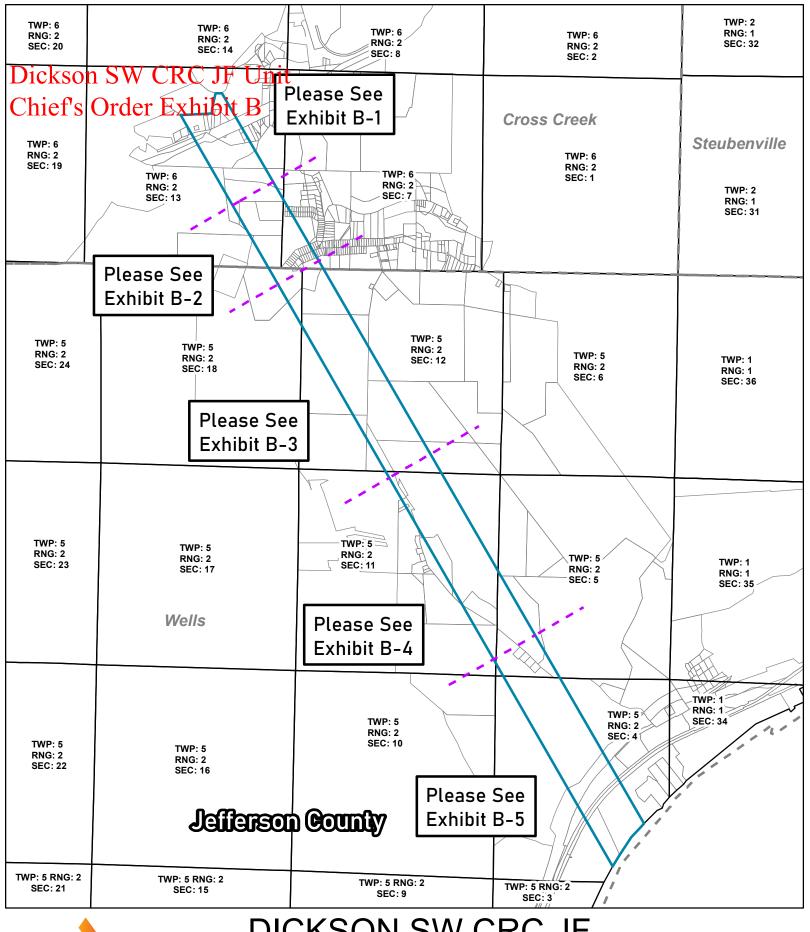
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Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1880 0.0235% 50-00170-000 Wells Jefferson Yes 1.000 9.1200 1.3858% 50-00870-000 Wells Jefferson Yes 1.000 9.1200 1.3858% 50-00870-000 Wells Jefferson Yes 1.000 9.1200 0.025% 50-00870-000 Wells Jefferson Yes 1.000 3.3560 0.0493% 50-00870-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00780-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-0026-000 Wells Jefferson Yes 0.500 9.1725 1.3647% 50-0136-000 Wells Jefferson Yes 0.500 9.1725 1.3647% 50-0136-000<
Yes 0.333 0.3147 0.0488% 50-00949-000 Wells Jefferson Yes 1.000 1.4859 0.2299% 50-01194-000 Wells Jefferson Yes 1.000 0.1590 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-0012-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-0012-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-0087-000 Wells Jefferson Yes 1.000 9.1230 0.0439 50-00837-000 Wells Jefferson Yes 1.000 3.2560 0.0939% 50-00837-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-0027-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-0027-000 Wells Jefferson Yes 0.500 144710 2.1529% 50-0027-000
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1880 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-001760-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-001760-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.500 3.7260 0.4993% 50-00789-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00770-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00267-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00267-000 Wells Jefferson Yes 0.500 9.1735 1.3647% 50-00368
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.1200 1.3859% 50-00760-000 Wells Jefferson Yes 1.000 9.1200 1.3859% 50-00475-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-00475-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-0037-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00267-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00267-000 Wells Jefferson Yes 0.500 9.1735 1.3647% 50-00267-00
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.1200 1.3588% 50-00475-000 Wells Jefferson Yes 1.000 9.1200 1.3588% 50-00837-000 Wells Jefferson Yes 1.000 9.1200 1.3588% 50-00837-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.333 0.0430 0.0064% 50-00837-000 Wells Jefferson Yes 0.300 3.3560 0.4993% 50-00789-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 1.44710 2.1529% 50-00267-0
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.1300 1.3858% 50-00760-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-00837-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-00837-000 Wells Jefferson Yes 1.000 3.3560 0.04993% 50-00837-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00270-000 Wells Jefferson Yes 0.500 9.1735 1.3647% 50-00267-000 Wells Jefferson Yes 0.500 9.1735 1.3647% 50-00267
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-001760-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-00837-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-00837-000 Wells Jefferson Yes 1.000 3.333 0.0430 0.0664% 50-00837-000 Wells Jefferson Yes 1.000 3.7260 0.4993% 50-00789-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00267-000 Wells Jefferson Yes 0.500 9.1735 1.3647%
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-00175-000 Wells Jefferson Yes 1.000 9.1300 1.3568% 50-00837-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.333 0.0430 0.0649% 50-00837-000 Wells Jefferson Yes 1.000 3.3560 0.4993% 50-00789-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00267-000 Wells Jefferson Yes 0.500 19.735 1.3647% 50-01368-
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.1300 1.3855% 50-00475-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.333 0.0430 0.0064% 50-00837-000 Wells Jefferson Yes 0.500 3.3560 0.4993% 50-00837-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00267-000 Wells Jefferson Yes 0.500 14.4710 2.1529% 50-00267-
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Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.1300 1.3855% 50-00475-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00475-000 Wells Jefferson Yes 0.333 0.0430 0.064% 50-00837-000 Wells Jefferson Yes 1.000 3.3560 0.4993% 50-00870-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson Yes 0.500 1.44710 2.1529% 50-00267-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-00475-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.333 0.0430 0.064% 50-00837-000 Wells Jefferson Yes 1.000 3.3560 0.4993% 50-00789-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.1200 1.3855% 50-00760-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.333 0.0430 0.0064% 50-00837-000 Wells Jefferson Yes 1.000 3.3560 0.4993% 50-00837-000 Wells Jefferson Yes 0.500 3.7260 0.5543% 50-00270-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-09949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1880 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.3130 1.3855% 50-00760-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-00475-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-00837-000 Wells Jefferson Yes 0.333 0.0430 0.0064% 50-00837-000 Wells Jefferson Yes 1.000 3.3560 0.4993% 50-00837-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.3130 1.3855% 50-00760-000 Wells Jefferson Yes 1.000 9.1200 1.5568% 50-00475-000 Wells Jefferson Yes 0.667 0.0860 0.0128% 50-0037-000 Wells Jefferson Yes 0.333 0.0430 0.0064% 50-00837-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.3130 1.3855% 50-00760-000 Wells Jefferson Yes 1.000 9.1200 1.3858% 50-00475-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-00837-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-0012-000 Wells Jefferson Yes 1.000 9.3130 1.3855% 50-00760-000 Wells Jefferson Yes 1.000 9.1200 1.3568% 50-00475-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1380 0.0235% 50-00012-000 Wells Jefferson Yes 1.000 9.3130 1.3855% 50-00760-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson Yes 1.000 0.1580 0.0235% 50-00012-000 Wells Jefferson
Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson Yes 1.000 1.4850 0.2209% 50-01194-000 Wells Jefferson
. Yes 0.333 0.3147 0.0468% 50-00949-000 Wells Jefferson
Buckeye Power, Inc. Yes 0.667 0.6293 0.0936% 50-00949-000 Wells Jefferson 0.0936%
AEP Generation Resources, Inc. Yes 0.333 32.8433 4.8861% 50-00852-000 Wells Jefferson 4.8861%
Buckeye Power, Inc. Yes 0.667 65.6867 9.7722% 50-00852-000 Wells Jefferson 9.7722%
Mineral Owner Leased Decimal Interest Surface Acres in Tract Participation Tax Map Parcel ID Township Yes or No in Tract Unit (Net) in Unit (Net) In Unit (Net) Consenting Working Interest Percentage

70
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9

			98	98	97	96	Tract Number	
			Unleased Mineral Interest	Unleased Mineral Interest	Unleased Mineral Interest	PENDING	Lease ID Number	
			AEP Generation Resources, Inc.	Buckeye Power, Inc.	Buckeye Power, Inc.	Wheeling and Lake Erie Railway Company	Mineral Owner	
			No	No.	N _o	Yes	Leased Yes or No	
	Total Consenting Acres:	Total Unit Acres:	0.500	0.500	1.000	1.000	Decimal Interest in Tract	
	561.755	672.176	13.9750	13.9750	11.9000	2.8360	Surface Acres in Unit (Net)	
		100.0000%	2.0791%	2.0791%	1.7704%	0.4219%	Tract Participation in Unit (Net)	
	'		50-04058-001	50-04058-001	50-04051-000	50-00000-000_WEL_SE_4_2	Tax Map Parcel ID	All Mineral Owners in the Proposed Dickson SW CRC JF Unit.
End of Exhibit A			Wells	Wells	Wells	Wells	Township	Exhibit A ers in the Proposed
nibit A		Total:	Jefferson	Jefferson	Jefferson	Jefferson	County	t A ed Dickson SV
		83.5727%	0.0000%	0.0000%	0.0000%	0.4219%	Consenting Working Interest Percentage	CRC JF Unit.
		83.5727%	0.0000%	0.0000%	0.0000%	0.4219%	Applicant Working Interest Percentage	
		4.6315%	0.0000%	0.0000%	0.0000%	0.0000%	Clearwater Royalty, LLC Working Interest Percentage	
			Attn: Rudi Seidensticker, Real Estate Agent, Sr I Riverside Plaza	Attn: Lija Kaleps-Clark, Associate General Counsel 6677 Busch Boulevard	Attn: Lija Kaleps-Clark, Associate General Counsel 6677 Busch Boulevard	Attn: Jonathan Chastek, President 100 East First Street	Address	
			Columbus	Columbus	Columbus	Brewster	City	1
			ОН	НО	НО	НО	State	1
			43215	43229	43229	44613	Ζip	
Revised 1/19/202			None.	None.	None.	None.	Changes	





DICKSON SW CRC JF EXHIBIT B: Unit Plat

0 1,100 2,200 4,400 6,600 8,800 Feet

Dickson SW CRC JF Unit - 672.176 Ac.

Municipal Townships
PLSS Section

☐ Tax Parcels

County Boundaries

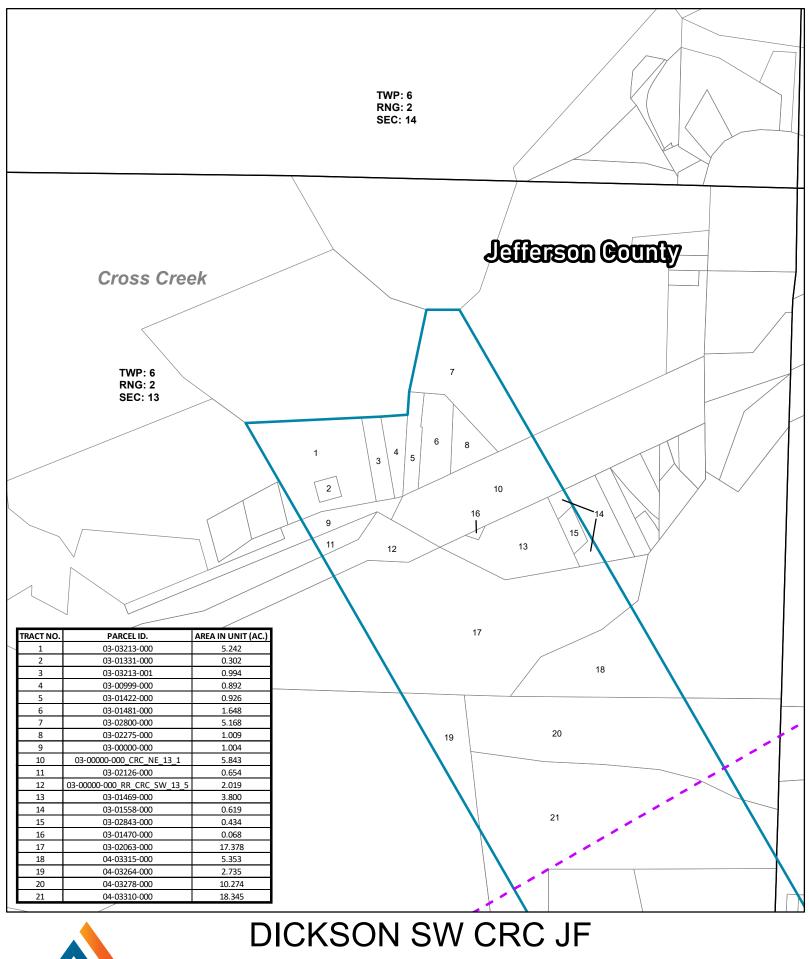


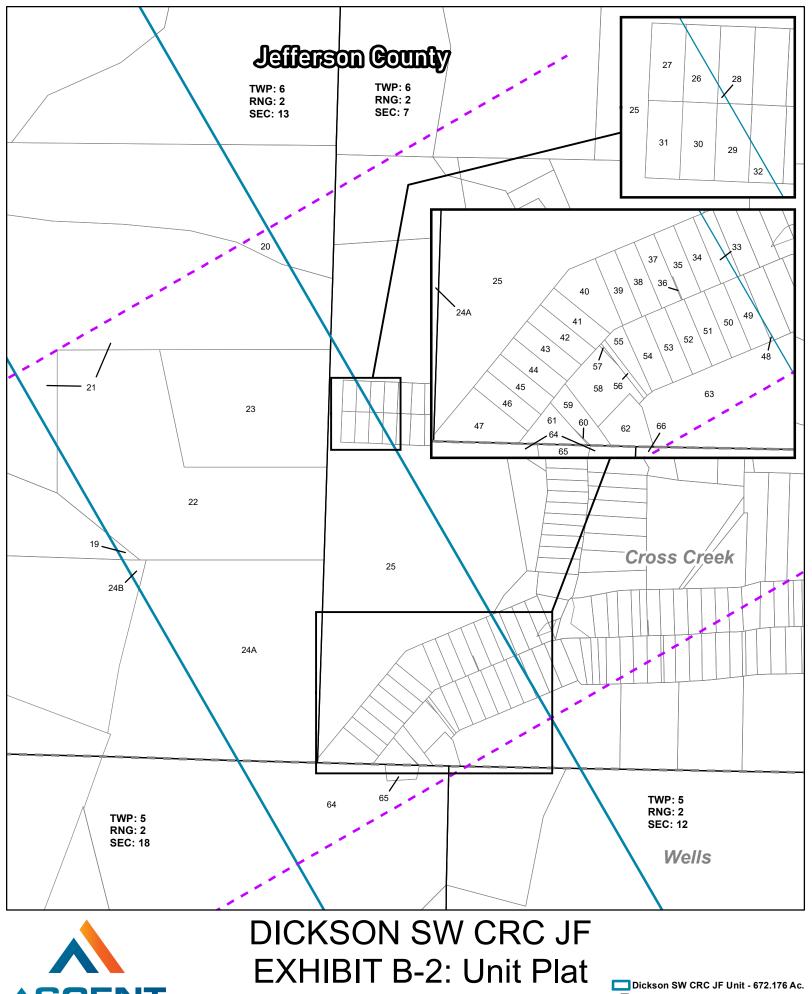


EXHIBIT B-1: Unit Plat

850 1,275

1 INCH = 425 ft.

- Dickson SW CRC JF Unit 672.176 Ac.
- I Municipal Townships
- PLSS Section
- Tax Parcels
- County Boundaries



RESOURCES NAD 1927 StatePlane Ohio South FIPS 3402

700 1,050 1,400

Municipal Townships PLSS Section ☐ Tax Parcels

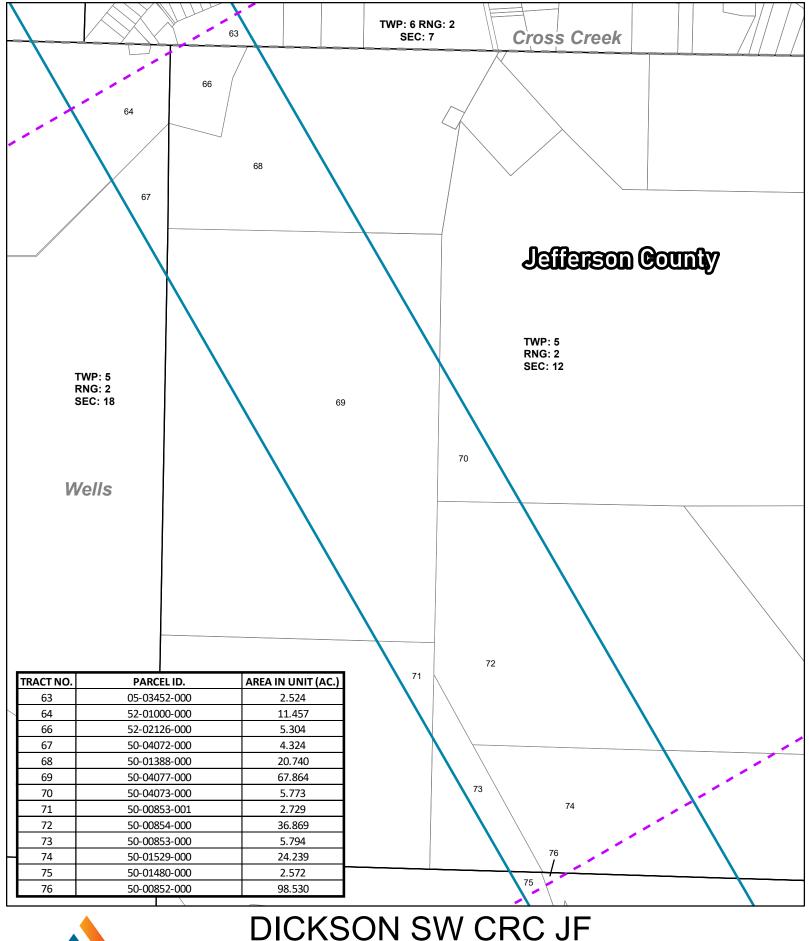
County Boundaries

1 INCH = 350 ft.

EXHIBIT B-2 UNIT PARCEL CHART:

EXHIBIT	B-2 UNIT PARCEL CHA	ART:
TRACT NO.	PARCEL ID.	AREA IN UNIT (AC.)
19	04-03264-000	2.735
20	04-03278-000	10.274
21	04-03310-000	18.345
22	04-03317-000	14.888
23	04-03279-000	7.984
24A	04-05010-000	12.069
24B	04-05010-000	0.144
25	04-03412-000	13.221
26	04-03217-000	0.110
27	04-03219-000	0.185
28	04-03281-000	0.008
29	04-03215-000	0.158
30	04-03216-000	0.186
31	04-03218-000	0.186
32	04-03214-000	0.040
33	05-03591-000	0.179
34	05-03590-000	0.280
35	05-03466-000	0.275
36	05-03484-000	0.005
37	05-03483-000	0.279
38	05-03658-000	0.280
39	05-03539-000	0.280
40	05-03339-000	0.448
41		
42	05-03481-000 05-03541-000	0.279 0.274
43	05-03341-000	0.274
44	05-03431-000	0.269
45	05-03430-000	0.270
46		
	05-03450-000	0.272
47 48	05-03449-000 05-03580-000	0.551
49	05-03579-000	0.008 0.260
50	05-03441-000	0.281
51	05-03440-000	0.282
52 53	05-03578-000	0.282
53	05-03576-000 05-03540-000	0.283
		0.316
55 56	05-03486-000	0.188
56 57	05-03485-000	0.061
57	05-03529-001	0.007
58	05-03653-000	0.552
59	05-03640-000	0.253
60	05-03495-000	0.004
61	05-03496-000	0.267
62	05-03452-001	0.332
63	05-03452-000	2.524
64	52-01000-000	11.457
65	52-00002-000	0.209
66	52-02126-000	5.304





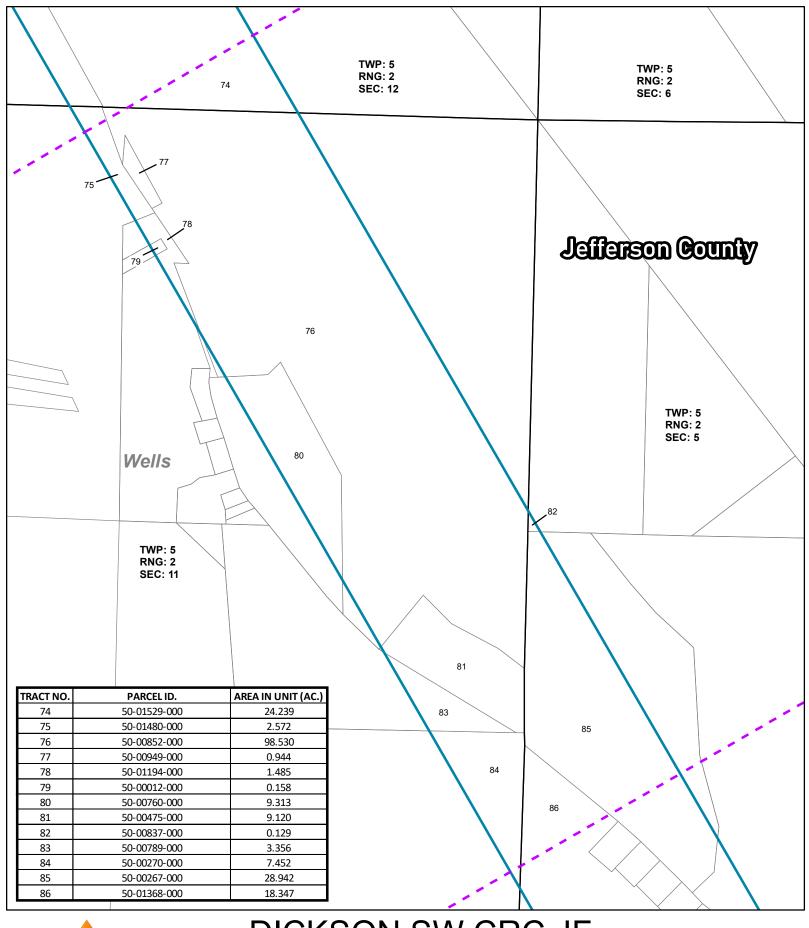


DICKSON SW CRC JF EXHIBIT B-3: Unit Plat

0 270 540 1,080 1,620 2,160 Feet

1 INCH = 540 ft.

Tax Parcels
County Boundaries





DICKSON SW CRC JF EXHIBIT B-4: Unit Plat

0 270 540 1,080 1,620 2,160 Feet

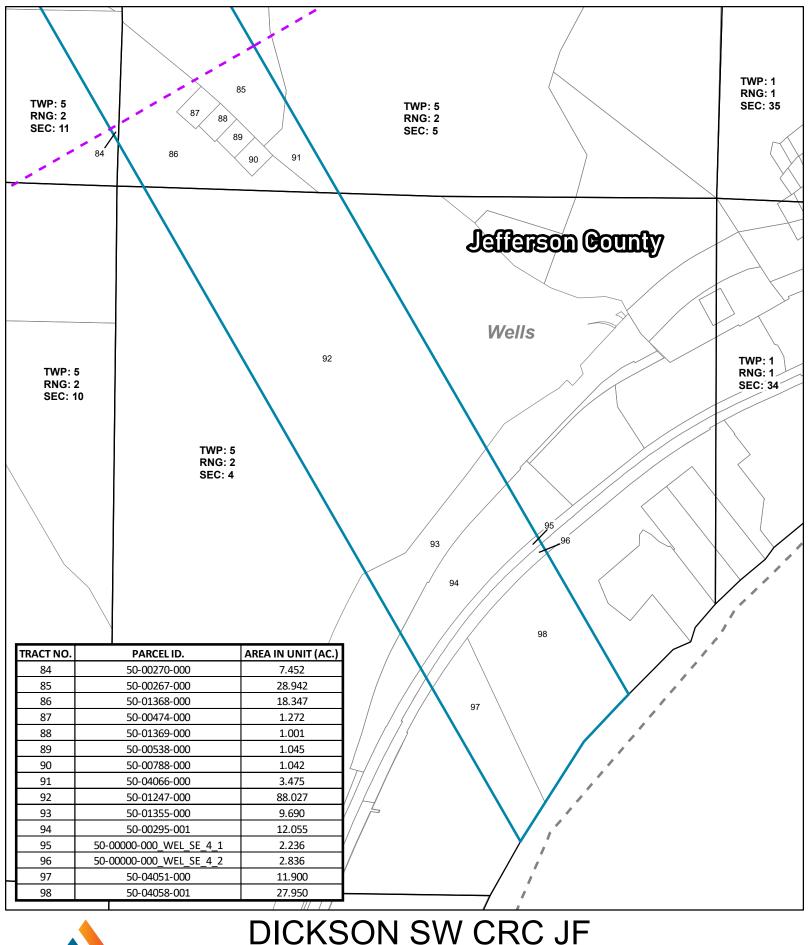
1 INCH = 540 ft.

Dickson SW CRC JF Unit - 672.176 Ac.

Municipal Townships

PLSS Section

Tax Parcels
County Boundaries





DICKSON SW CRC JF EXHIBIT B-5: Unit Plat

0 320 640 1,280 1,920 2,560 Fee

1 INCH = 640 ft.

Dickson SW CRC JF Unit - 672.176 Ac.

Feet PLSS Section
Tax Parcels

Tax Parcels
County Boundaries

MASTER UNIT PARCEL CHART: TRACT NO. AREA IN UNIT (AC.) EXHIBIT TRACT NO. AREA IN UNIT (AC.) PARCEL ID. PARCEL ID. **EXHIBIT** 1 03-03213-000 5.242 B-1 50 05-03441-000 0.281 B-2 B-2 2 03-01331-000 0.302 B-1 51 05-03440-000 0.282 3 03-03213-001 0.994 B-1 52 05-03578-000 0.282 B-2 4 B-2 03-00999-000 0.892 B-1 53 05-03576-000 0.283 5 54 B-2 03-01422-000 0.926 B-1 05-03540-000 0.316 55 0.188 B-2 6 03-01481-000 1.648 B-1 05-03486-000 7 03-02800-000 5.168 56 0.061 B-2 B-1 05-03485-000 8 03-02275-000 1.009 B-1 57 0.007 B-2 05-03529-001 9 03-00000-000 1.004 B-1 58 0.552 B-2 05-03653-000 10 03-00000-000_CRC_NE_13_1 5.843 59 0.253 B-2 B-1 05-03640-000 11 03-02126-000 0.654 B-1 60 0.004 B-2 05-03495-000 12 03-00000-000_RR_CRC_SW_13_5 2.019 B-1 61 05-03496-000 0.267 B-2 13 03-01469-000 3.800 B-1 62 05-03452-001 0.332 B-2 0.619 63 2.524 B-2/B-3 14 03-01558-000 B-1 05-03452-000 15 03-02843-000 0.434 B-1 64 52-01000-000 11.457 B-2/B-3 16 03-01470-000 0.068 B-1 65 52-00002-000 0.209 B-2 17 03-02063-000 17.378 B-1 66 52-02126-000 5.304 B-2/B-3 18 04-03315-000 5.353 67 50-04072-000 4.324 B-1 B-3 19 04-03264-000 2.735 B-1/B-2 68 50-01388-000 20.740 B-3 20 04-03278-000 10.274 B-1/B-2 69 50-04077-000 67.864 B-3 21 04-03310-000 18.345 B-1/B-2 70 50-04073-000 5.773 B-3 22 04-03317-000 14.888 B-2 71 50-00853-001 2.729 B-3 23 04-03279-000 7.984 B-2 72 36.869 B-3 50-00854-000 04-05010-000 5.794 24A 12.069 B-2 73 50-00853-000 B-3 74 24B 04-05010-000 0.144 B-2 50-01529-000 24.239 B-3/B-4 25 B-2 75 B-3/B-4 04-03412-000 13.221 50-01480-000 2.572 26 04-03217-000 0.110 B-2 76 50-00852-000 98.530 B-3/B-4 27 0.185 B-2 77 0.944 04-03219-000 50-00949-000 B-4 28 0.008 B-2 78 50-01194-000 1.485 04-03281-000 B-4 29 0.158 B-2 79 0.158 B-4 04-03215-000 50-00012-000 30 04-03216-000 0.186 B-2 80 50-00760-000 9.313 B-4 04-03218-000 50-00475-000 31 0.186 B-2 81 9.120 B-4 50-00837-000 32 04-03214-000 0.040 B-2 82 0.129 B-4 33 05-03591-000 0.179 B-2 83 50-00789-000 3.356 B-4 34 05-03590-000 0.280 B-2 84 50-00270-000 7.452 B-4/B-5 35 0.275 B-2 85 28.942 B-4/B-5 05-03466-000 50-00267-000 36 05-03484-000 0.005 B-2 86 50-01368-000 18.347 B-4/B-5 37 05-03483-000 0.279 B-2 87 50-00474-000 1.272 B-5 38 05-03658-000 0.280 B-2 88 50-01369-000 1.001 B-5 39 05-03539-000 0.280 B-2 89 50-00538-000 1.045 B-5 40 05-03482-000 0.448 B-2 90 50-00788-000 1.042 B-5 0.279 B-2 91 41 05-03481-000 50-04066-000 3.475 B-5 42 05-03541-000 0.274 B-2 92 50-01247-000 88.027 B-5 0.270 93 43 05-03429-000 B-2 50-01355-000 9.690 B-5 44 05-03431-000 0.269 B-2 94 50-00295-001 12.055 B-5 95 0.270 B-2 50-00000-000 WEL SE 4 1 2.236 B-5 45 05-03430-000 46 B-2 96 50-00000-000_WEL_SE_4_2 B-5 05-03450-000 0.272 2.836 47 97 05-03449-000 0.551 B-2 50-04051-000 11.900 B-5 48 98 B-5 0.008 B-2 50-04058-001 27.950 05-03580-000

B-2

0.260

49

05-03579-000



672.176

TOTAL: