



Ohio Department of Natural Resources

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Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

April 1, 2024

ORDER NO. 2024-89

**TO: EAP Ohio, LLC
5847 San Filipe, Suite 400
Houston, TX 77057**

**RE: Application for Unitization
Toot CR MON North Unit
Carroll County, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the Toot CR MON North Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to EAP Ohio, LLC’s (“EAP”) Application for Unit Operations for the Toot CR MON North Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of EAP Ohio, LLC for Unit Operation of the Toot CR MON North Unit signed on November 30, 2023, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

- is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
 - 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by EAP include those listed on Exhibit A.
 - 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with EAP pertaining to the operation of the Toot CR MON North Unit.
 - 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with EAP pertaining to the operation of the Toot CR MON North Unit. At the time of this order, the non-consenting working interest owners identified by EAP include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
 - 9) “Gas” has the same meaning as in R.C. § 1509.01.
 - 10) “Oil” has the same meaning as in R.C. § 1509.01.
 - 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 590.249 acres located in Monroe Township and Harrison Township, Carroll County, Ohio as shown in Exhibit B.
 - 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
 - 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
 - 14) “Net Proceeds” means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) EAP filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on February 1, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. EAP representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by EAP's representatives, the Chief finds that EAP has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Toot CR MON North Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by EAP's representatives, the Chief finds that the operation of the Toot CR MON North Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by EAP's representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Toot CR MON North Unit exceeds the estimated additional cost incident to conducting the operation of the Toot CR MON North Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, EAP is authorized to conduct operations within the Toot CR MON North Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 590.249 acres in Monroe Township and Harrison Township, Carroll County, Ohio as shown on Exhibit B.
- 2) EAP proposes to drill two wells in the Toot CR MON North Unit for the purpose of recovering oil and gas. EAP shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If EAP fails to drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the

date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, EAP shall produce from two wells no later than three years after the date of approval of this order. If EAP fails to drill, complete, and produce at least two wells in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from EAP for the Toot CR MON North Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Toot CR MON North Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to EAP and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, EAP and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, EAP and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. EAP and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Toot CR MON North Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) EAP shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of EAP's Unit Agreement and Model Form Operating Agreement for the Toot CR MON North Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Toot CR MON North Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
- a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Toot CR MON North Unit, if EAP ceases production of hydrocarbons from all wells in the Toot CR MON North Unit for more than 90 days, but not more than 260 days, and has never ceased production of hydrocarbons from all wells in the Toot CR MON North Unit for more than 90 days previously, operations in the Toot CR MON North Unit may continue so long as EAP pays each unleased mineral owner a monthly "delay in production" payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Toot CR MON North Unit:
 - i. For each 30-day period, beginning at day 91 and ending on day 180 that EAP does not produce hydrocarbons from the Toot CR MON North Unit, EAP shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Toot CR MON North Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - ii. For each 30-day period, beginning on day 181 and ending on day 260 that EAP does not produce hydrocarbons from the Toot CR MON North Unit, EAP shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Toot CR MON North Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If EAP ceases production of hydrocarbons from all wells in the Toot CR MON North Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
 - c) The Toot CR MON North Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, EAP shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, EAP shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of two wells in the Toot CR MON North Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the Toot CR MON North Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Toot CR MON North Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. EAP shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After EAP recovers 200% of the cost of drilling, testing, and completing the initial well, EAP shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, EAP shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with EAP or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. EAP shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, EAP shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by EAP; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) EAP shall notify the Division of the assignment or transfer of any of its working interest in the Toot CR MON North Unit. If EAP assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, EAP shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing.
- i) EAP shall notify the Division within 30 days if a person that is leased by EAP, or any other consenting working interest owner, for purposes of operating the Toot CR MON North Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) EAP shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP pertaining to the operation of the Toot CR MON North Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with EAP, the working interest owner becomes a non-consenting working interest owner pursuant to this order. EAP also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Toot CR MON North Unit. All such assignees or transferees are subject to this order.
 - k) EAP shall notify the Division if any non-consenting working interest owner enters into an agreement with EAP pertaining to the operation of the Toot CR MON North Unit. If a non-consenting working interest owner enters into an agreement with EAP, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point EAP and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date EAP provides the Chief with final written approval of the unit operations as prescribed in this order by EAP and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If EAP fails to provide all required approvals by October 1, 2024, the order is revoked, and the Chief shall provide notice of the revocation to EAP and to all persons listed in Exhibit A to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, EAP shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. EAP shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Toot CR MON North Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of EAP's application, the Chief's Order takes precedence.

April 1, 2024

Eric Vendel

Date

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

Toot CR MON North Unit Chiefs Order Exhibit A

EXHIBIT "A"
All Minner Owners in the proposed Toot CR MON North Unit

Number	Lead ID Number	Minner Owner	Lead	Residential Interest in Tract	Surface Area in Acre	Tract in Full	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Buyer Energy LLC Working Interest	CS&S Synthesia LLC Working Interest	Sumit Energy Working Interest	Barco Project Working Interest	MH Oil & Gas Working Interest	Diversified Working Interest	Bison Oil and Gas Working Interest	Black Creek Working Interest	EOG Resources Working Interest	Address	City	State	Zip	Supplemental dated 1/28/2024
1	Unlisted Mineral Interest	May Margaret Boyd aka May Margaret Carno	No	1.000	0.539	0.091%	15000771901	Harrison	Carroll	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	213 Barkers Road NW	Delroy	OH	44629	
2	EAP	Smith Douglas Nancy, Inc ATTN: D. Michael Smith, President	Yes	1.000	5.873	9.949%	15000776000	Harrison	Carroll	9.949%	9.949%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	P.O. Box 406	Margolia	OH	44640	
3	EAP	Gregory L. Hedges married	Yes	0.250	1.156	2.099%	15000117900	Harrison	Carroll	2.099%	2.099%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 304	Delroy	OH	44629	
3	EAP	Norm Ann Ehrlich single	Yes	0.250	1.156	2.099%	15000117900	Harrison	Carroll	2.099%	2.099%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5001 Eagle Road SW	Carleton	OH	44615	
3	EAP	H. Kay Ehrlich, aka Harriet Kay Ehrlich, a single woman	Yes	0.250	1.156	2.099%	15000117900	Harrison	Carroll	2.099%	2.099%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4197 Grand Road NW	Delroy	OH	44620	Address Update provided via written consent
3	EAP	Albert A. Grand II single	Yes	0.083	3.925	0.670%	15000117900	Harrison	Carroll	0.670%	0.670%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3170 Regwood Road	Carleton	OH	44615	
3	EAP	Carol Sander, a single woman	Yes	0.083	3.925	0.670%	15000117900	Harrison	Carroll	0.670%	0.670%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1064 Little Lake Drive SW	Delroy	OH	44620	
3	EAP	David Pires, a single woman	Yes	0.083	3.925	0.670%	15000117900	Harrison	Carroll	0.670%	0.670%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1064 Little Lake Drive SW	Delroy	OH	44629	
4	EAP	Smith Douglas Nancy, Inc ATTN: D. Michael Smith, President	Yes	1.000	0.122	0.004%	15000641001	Harrison	Carroll	0.004%	0.004%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	P.O. Box 406	Margolia	OH	44643	
5	EAP	Gregory Booth LLC ATTN: Greg Booth, President	Yes	1.000	13.787	23.80%	15000193000	Harrison	Carroll	23.80%	1.752%	0.848%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 617	Carleton	OH	44615	Non-Consenting & Consenting
6A	Consenting Working Interest	Zohar I. Meiri and Andrea Meiri, husband and wife, for their joint lease, remainder to the survivor of them	Yes	1.000	1.260	0.233%	15000428003	Harrison	Carroll	0.157%	0.101%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5623 Hilders Wood Drive	Delroy	OH	44629	
6B	EAP	Zohar I. Meiri and Andrea Meiri, husband and wife, for their joint lease, remainder to the survivor of them	Yes	1.000	0.999	0.017%	15000428003	Harrison	Carroll	0.017%	0.017%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5623 Hilders Wood Drive	Delroy	OH	44629	
7A	Consenting Working Interest	Mikhael Wenzel Consenting Buyer ATTN: Craig W. Butler, Executive Director	Yes	1.000	0.410	0.030%	15000428010	Harrison	Carroll	0.009%	0.040%	0.000%	0.000%	0.000%	0.000%	0.013%	0.000%	0.000%	0.000%	0.000%	1119 3rd Street NW	New Philadelphia	OH	44603	Consenting to Non-Consenting
8A	Non-Consenting Working Interest	Mikhael Wenzel Consenting Buyer ATTN: Craig W. Butler, Executive Director	Yes	1.000	7.533	1.270%	15006011900	Harrison	Carroll	0.009%	0.009%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1119 3rd Street NW	New Philadelphia	OH	44603	
9A	Consenting Working Interest	Frank P. Winkal	Yes	1.000	4.365	0.340%	15000788007	Harrison	Carroll	0.340%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	401 Anderson Road SW	Delroy	OH	44620	
10A	Consenting Working Interest	Gregor C. and Elizabeth Byer	Yes	1.000	4.882	0.827%	15000788000	Harrison	Carroll	0.827%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4020 New Road	Salvestle	OH	43945	
11	Non-Consenting Working Interest	Zohar I. Meiri and Andrea Meiri, husband and wife, for their joint lease, remainder to the survivor of them	Yes	1.000	0.278	0.047%	15000428004	Harrison	Carroll	0.041%	0.022%	0.000%	0.019%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5623 Hilders Wood Drive	Delroy	OH	44629	
12A	Consenting Working Interest	Gregory B. Shewell and Shannon M. Shewell, husband and wife, as survivorship tenants	Yes	1.000	1.476	0.284%	15000788011	Harrison	Carroll	0.234%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	480 Avalon Road SW	Delroy	OH	44620	
12A	Consenting Working Interest	Gregory B. Shewell and Shannon M. Shewell, husband and wife, as survivorship tenants	Yes	1.000	23.430	3.970%	15000788011	Harrison	Carroll	3.970%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	480 Avalon Road SW	Delroy	OH	44620	
13A	Consenting Working Interest	Michael D. George and Emily M. George, husband and wife, as survivorship tenants	Yes	1.000	5.020	0.806%	15000788006	Harrison	Carroll	0.806%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	414 Anderson Road SW	Delroy	OH	44620	
14A	Consenting Working Interest	Steven M. Scott and Keith L. Scott, husband and wife, as survivorship tenants	Yes	1.000	5.030	0.822%	15000788009	Harrison	Carroll	0.822%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	424 Anderson Road SW	Delroy	OH	44620	
15A	Consenting Working Interest	Steven M. Scott and Keith L. Scott, husband and wife, as survivorship tenants	Yes	1.000	5.038	0.824%	15000788015	Harrison	Carroll	0.824%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	424 Anderson Road SW	Delroy	OH	44620	
16A	Consenting Working Interest	Robert G. Carr, an unmarried man	Yes	1.000	4.655	0.799%	15000788016	Harrison	Carroll	0.799%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	430 Avalon Road SW	Delroy	OH	44620	
17A	Consenting Working Interest	Deborah Helen Dallas, an unmarried woman	Yes	1.000	0.349	0.029%	15000788014	Harrison	Carroll	0.045%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1247 Weitz Avenue SW	Carleton	OH	44710	
17A	Consenting Working Interest	Deborah Helen Dallas, an unmarried woman	Yes	1.000	3.622	0.459%	15000788014	Harrison	Carroll	0.459%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1247 Weitz Avenue SW	Carleton	OH	44710	
18A	Consenting Working Interest	Josh Scott McCarty	Yes	1.000	3.017	0.311%	15000788003	Harrison	Carroll	0.385%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	474 Avalon Road SW	Delroy	OH	44620	
19A	Consenting Working Interest	Clay Simpson	Yes	0.500	0.064	0.011%	15007894800	Harrison	Carroll	0.011%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2105 Cannon Road NW	Carleton	OH	44615	
19A	Consenting Working Interest	Charles R. Wallace	Yes	0.500	0.064	0.011%	15007894800	Harrison	Carroll	0.011%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2105 Cannon Road NW	Carleton	OH	44615	
20A	EAP	Kenneth D. Clark and Joseph P. Clark, husband and wife, as survivorship tenants	Yes	1.000	0.518	0.088%	15000391004	Harrison	Carroll	0.088%	0.047%	0.000%	0.041%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	287 Glendale Road SW	Delroy	OH	44620	

EXHIBIT "A"

All Mineral Owners in the proposed Tract C18MONVern1 Unit

Tract Number	Tract ID Number	Mineral Owner	Leased Yes or No	Practical Interest in Tract	Surface Area in Acre	Tract Percentage in Unit	Tax Map Parcel ID (PDU)	Township	County	Consenting Working Interest Percentage	Applicant Working Interest	Surf Energy LLC Working Interest	C&S Synthesia LLC Working Interest	Sound Energy Working Interest	Barco Project Working Interest	MH Oil & Gas Working Interest	Diverted Working Interest	Blinn Oil and Gas Working Interest	Black Creek Working Interest	EOG Resources Working Interest	Address	City	State	APN	Supplemental dated 1/24/2024	
21*	Consenting Working Interest	Energy F. Carms, an unmarried widow	Yes	1.00	127.20	2.15%	15000788010	Harrison	Carroll	0.159%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 214	Delroy	OH	46630		
22*	EAP	Donald J. Henson and Cheryl J. Henson (husband and wife), as survivorship tenants	Yes	1.00	0.916	0.159%	150003801005	Harrison	Carroll	0.159%	0.000%	0.000%	0.072%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	307 Cheslake Road SW	Delroy	OH	46630		
23*	Consenting Working Interest	James A. Dawczak	Yes	1.00	1.631	0.276%	15000788002	Harrison	Carroll	0.399%	0.000%	0.000%	0.000%	0.399%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1205 Market Avenue N	Hamble	OH	46632		
23B*	Consenting Working Interest	James A. Dawczak	Yes	1.00	14.232	2.461%	15000788002	Harrison	Carroll	2.461%	0.000%	0.000%	0.000%	2.461%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1305 Market Avenue N	Hamble	OH	46632		
24A*	Consenting Working Interest	James Frigo Shape	Yes	1.00	1.738	0.289%	15000788005	Harrison	Carroll	0.229%	0.000%	0.000%	0.000%	0.222%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 111	Delroy	OH	46630		
24B*	Consenting Working Interest	James Frigo Shape	Yes	1.00	0.475	0.080%	15000788005	Harrison	Carroll	0.080%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 111	Delroy	OH	46630		
25*	EAP	Michael D. Hershner and Katherine J. Hershner, husband and wife, as survivorship tenants	Yes	1.00	101.47	1.719%	15000681002	Harrison	Carroll	1.719%	0.925%	0.000%	0.793%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	333 Cheslake Road SW	Delroy	OH	46630		
26*	Consenting Working Interest	Cheryl S. McDonald, married with Cheryl S. Dawczak	Yes	1.00	0.087	0.015%	15000788008	Harrison	Carroll	0.01%	0.000%	0.000%	0.000%	0.011%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1193 Daxet Road NE	Uniontown	OH	46688		
26B*	Consenting Working Interest	Cheryl S. McDonald, married with Cheryl S. Dawczak	Yes	1.00	1.171	0.198%	15000788008	Harrison	Carroll	0.000%	0.000%	0.000%	0.000%	0.198%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1193 Daxet Road NE	Uniontown	OH	46688		
27*	Consenting Working Interest	Richard Steiner	Yes	1.00	0.890	0.015%	15000788012	Harrison	Carroll	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	529 Ashland Road SW	Delroy	OH	46630		
28	EAP	Residential: Clark and Sarah J. Weidig (with Sarah J. Clark), husband and wife, for their joint interest; remainder to the survivor of them	Yes	1.00	3.752	0.656%	15000381002	Harrison	Carroll	0.656%	0.142%	0.000%	0.293%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	362 Cheslake Road SW	Delroy	OH	46630	
29*	Consenting Working Interest	Energy F. Carms, an unmarried widow	Yes	1.00	0.113	0.019%	15000788001	Harrison	Carroll	0.019%	0.000%	0.000%	0.000%	0.019%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 214	Delroy	OH	46630		
30	Consenting Working Interest	James A. Dawczak	Yes	1.00	0.647	0.080%	22000790001	Merron	Carroll	0.080%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1305 Market Avenue N	Hamble	OH	46632	Non-Conferring to Conferring	
31	EAP	Energy F. Carms, an unmarried widow	Yes	1.00	7.289	1.23%	22000800001	Merron	Carroll	1.23%	0.925%	0.589%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 214	Delroy	OH	46630	Non-Conferring to Conferring	
32	EAP	Energy F. Carms, an unmarried widow	Yes	1.00	0.646	0.109%	22000800002	Merron	Carroll	0.109%	0.082%	0.027%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 214	Delroy	OH	46630	Non-Conferring to Conferring	
33	EAP	Energy F. Carms, an unmarried widow	Yes	1.00	1.460	0.247%	22000790000	Merron	Carroll	0.247%	0.189%	0.062%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 214	Delroy	OH	46630	Non-Conferring to Conferring	
34	EAP	Charles H. James and Janet L. James, husband and wife, for their joint interest, remainder to the survivor of them	Yes	1.00	32.666	5.54%	22000270000	Merron	Carroll	5.54%	4.131%	1.38%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2225 Hilberg Drive SW	Delroy	OH	46630		
35	EAP	Michael James McDonald, Consenting Director PTNY, Craig W. Butler, Executive Director	Yes	1.00	8.316	1.443%	22000603000	Merron	Carroll	1.443%	1.082%	0.541%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663		
36	EAP	Nickolam Wineshop, Consenting Director	Yes	1.00	6.878	1.165%	220006081000	Merron	Carroll	1.165%	0.874%	0.291%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1319 3rd Street NW	New Philadelphia	OH	44663		
37	Unleased Mineral Interest	Sharon K. Fickel and Sharon R. Kelly, Life Estate	No	1.00	7.354	1.280%	220006011000	Merron	Carroll	0.00%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1151 Teal Road SW	Delroy	OH	46630		
37	Unleased Mineral Interest	Kelly J. Fickel, Remainderman	No	**	**	**	220006011000	Merron	Carroll	0.00%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1129 Teal Road SW	Delroy	OH	46630		
38	EAP	Charles H. James and Janet L. James, husband and wife, for their joint interest, remainder to the survivor of them	Yes	1.00	1.324	0.224%	22000700000	Merron	Carroll	0.224%	0.224%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2225 Hilberg Drive SW	Delroy	OH	46630		
39	EAP	Mark S. Romano	Yes	1.00	0.380	0.068%	22000814000	Merron	Carroll	0.068%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1181 Cedar Road SW	Delroy	OH	46630		
40	Unleased Mineral Interest	Harold James Holmes, Jr.	No	0.50	0.595	0.010%	22001190000	Merron	Carroll	0.00%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1001 Derry Street	Warren	PA	16665		
40	Unleased Mineral Interest	Samuel M. Wray	No	0.50	0.595	0.010%	22001190000	Merron	Carroll	0.00%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1001 Derry Street	Warren	PA	16665		
41	EAP	Gary W. and Shannon D. Fickel, husband and wife	Yes	1.00	8.271	1.401%	22000612000	Merron	Carroll	1.401%	1.401%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1151 Teal Road SW	Delroy	OH	46630		
42	EAP	Charles H. James and Janet L. James, husband and wife, for their joint interest, remainder to the survivor of them	Yes	1.00	0.730	0.124%	22000780000	Merron	Carroll	0.124%	0.124%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2225 Hilberg Drive SW	Delroy	OH	46630		
43	EAP	Colton J. Lockner, a single man	Yes	1.00	0.920	0.156%	22001190000	Merron	Carroll	0.156%	0.156%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	222 Hilberg Drive SW	Delroy	OH	46630		
44	EAP	George S. Adel and Laina S. Adel, for their joint interest, remainder to the survivor of them	Yes	1.00	0.687	0.083%	22000430000	Merron	Carroll	0.083%	0.083%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1275 Blahard Drive	Delroy	OH	46630		
45	EAP	James Carner, a single man	Yes	1.00	0.240	0.091%	22000489000	Merron	Carroll	0.091%	0.091%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1292 Blahard Drive SW	Delroy	OH	46630		
46	EAP	James Carner, a single man	Yes	1.00	0.462	0.078%	22000490000	Merron	Carroll	0.078%	0.078%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1292 Blahard Drive SW	Delroy	OH	46630		
47	EAP	James Carner, a single man	Yes	1.00	0.650	0.110%	22000491000	Merron	Carroll	0.110%	0.110%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1292 Blahard Drive SW	Delroy	OH	46630		

EXHIBIT "A"

All Mineral Owners in the proposed Tract C18 MON/SP/NTL Tract

Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Practical Interest in Tract	Surface Area in Acre	Tract Percentage in Total	Tax Map Parcel ID (PUB)	Township	County	Conserving Mineral Interest Percentage	Applicant Working Interest	Proposed Working Interest	C&S Synthesis Working Interest	Sound Energy Working Interest	Barco Project Working Interest	MH Oil & Gas Working Interest	Devered Working Interest	Blinn Oil and Gas Working Interest	Black Creek Working Interest	EOG Resources Working Interest	Address	City	State	APN	Supplemental dated 1/28/2024	
77	EAP	Thomas L. Vothly, married	Yes	0.500	0.234	0.040%	22000645000	Monroe	Carroll	0.009%	0.040%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	121 E. Fisher Drive SW	Delroy	OH	44629	Address Update, provided via verification email	
78	EAP	Midknight Wornstedt Concessory District ATTY: Craig W. Butler, Executive Director	Yes	1.000	8.794	1.490%	220220MVC/D	Monroe	Carroll	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	119 Sd Street NW	New Philadelphia	OH	44661	Non-Consenting or Consenting	
79	EAP	Page S. Carick and Thomas W. Carick, wife and husband for their joint lives, with the remainder to the survivor of them	Yes	1.000	6.679	0.115%	22000601000	Monroe	Carroll	0.115%	0.115%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	121B Bladen Drive SW	Delroy	OH	44630	Non-Consenting or Consenting
80	EAP	Conserving Working Thomas W. Carick	Yes	1.000	0.700	0.119%	22000120000	Monroe	Carroll	0.119%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	125B Bladen Drive SW	Delroy	OH	44620	Non-Consenting or Consenting	
81	EAP	Conserving Working Thomas W. Carick	Yes	1.000	6.646	0.109%	22000101000	Monroe	Carroll	0.109%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	0.002%	1167 East Road SW	Delroy	OH	44620	Non-Consenting or Consenting	
82	Non-Consenting Working Interest	Craig D. Cadeau	Yes	1.000	5.797	0.082%	22000615000	Monroe	Carroll	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	12148 Township Road SW	Camden	OH	44628	Non-Consenting or Consenting	
83	Conserving Working Interest	Janet Miller and Les Miller, for their joint lives, remainder to the survivor of them	Yes	1.000	15.575	2.605%	22000613000	Monroe	Carroll	2.605%	0.000%	0.000%	0.000%	0.000%	2.605%	0.000%	0.000%	0.000%	0.000%	0.000%	119 Sd Street NW	New Philadelphia	OH	44661	Non-Consenting or Consenting	
84	EAP	Midknight Wornstedt Concessory District ATTY: Craig W. Butler, Executive Director	Yes	1.000	24.931	4.224%	22000644000	Monroe	Carroll	2.225%	2.225%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	119 Sd Street NW	New Philadelphia	OH	44661	Non-Consenting or Consenting	
85	EAP	Brian N. Dair	Yes	1.000	0.345	0.065%	22000625000	Monroe	Carroll	0.065%	0.065%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	437 Deputat Drive	New Philadelphia	OH	44663	Non-Consenting or Consenting	
86	Non-Consenting Working Interest	Midknight Wornstedt Concessory District ATTY: Craig W. Butler, Executive Director	Yes	1.000	11.539	1.946%	22000641000	Monroe	Carroll	1.048%	1.048%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	119 Sd Street NW	New Philadelphia	OH	44663	Non-Consenting or Consenting	
87	Non-Consenting Working Interest	Van C. Smith	Yes	1.000	9.160	1.428%	22000647000	Monroe	Carroll	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.525%	0.000%	7382 Concord Church Road	Amyville	NC	28134	Non-Consenting or Consenting	
88	EAP	Midknight Wornstedt Concessory District ATTY: Craig W. Butler, Executive Director	Yes	1.000	5.225	0.070%	22000642000	Monroe	Carroll	0.522%	0.522%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.48%	119 Sd Street NW	New Philadelphia	OH	44663	Non-Consenting or Consenting	
89	EAP	Wesley Palmer and Sherry Ann Kiebler, husband and wife, for and during their joint lives, remainder to the survivor of them	Yes	1.000	3.000	0.508%	22000648000	Monroe	Carroll	0.508%	0.508%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	418 Rowell Road SW	Delroy	OH	44620	Undeclared Leased
90	EAP	Scott C. Plungin, married	Yes	0.500	6.570	0.097%	22000625000	Monroe	Carroll	0.097%	0.097%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	0.009%	3255 Galbreath Road	Delroy	OH	44620	Undeclared Leased	
91	EAP	GJR Holdings, LLC ATTY: Ken Slawny	Yes	1.000	7.270	1.225%	22000612000	Monroe	Carroll	1.225%	1.225%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	12 Wyanette Drive	Camden	PA	15106	Undeclared Leased	
92	EAP	Scott C. Plungin, married	Yes	0.500	2.844	0.438%	22000615000	Monroe	Carroll	0.438%	0.438%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3255 Galbreath Road	Delroy	OH	44620	Undeclared Leased	
93	EAP	GJR Holdings, LLC ATTY: Ken Slawny	Yes	0.500	2.844	0.438%	22000615000	Monroe	Carroll	0.438%	0.438%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	279 E. Monroe Drive	Hullington	MA	02019	Undeclared Leased	
94	EAP	Douglas C. Huff, a single man	Yes	0.333	0.338	0.061%	22000615000	Monroe	Carroll	0.061%	0.061%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1454 Blaine Avenue	West Point	MS	39773	Undeclared Leased	
95	EAP	Douglas C. Huff, a single man	Yes	0.333	0.338	0.061%	22000615000	Monroe	Carroll	0.061%	0.061%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1454 Blaine Avenue	West Point	MS	39773	Undeclared Leased	
96	EAP	Douglas C. Huff, a single man	Yes	0.333	0.289	0.049%	22000615000	Monroe	Carroll	0.049%	0.049%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1454 Blaine Avenue	Columbus	OH	43212	Address Update, provided via verification email	
97	EAP	Ronald M. Henshaw, a single man	Yes	1.000	0.617	0.154%	22001124000	Monroe	Carroll	0.154%	0.154%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2013 Royal Road SW	Camden	OH	44615	Conserving Interest in Non-Consenting or Consenting	
98	EAP	William L. Wilkerson and Patricia Kay Wilkerson, husband and wife, as survivorship tenants	Yes	1.000	5.088	0.848%	22001124000	Monroe	Carroll	0.848%	0.848%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 7	Shenandoah	OH	44675	Conserving Interest in Non-Consenting or Consenting	
99	EAP	Joseph F. Gordon, Trustee of the Joseph F. Gordon Trust dated June 18, 2004	Yes	1.000	6.570	1.113%	22000607000	Monroe	Carroll	1.113%	1.113%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3078 Royal Road SW	Camden	OH	44615	Address Update, provided via verification email	
100	EAP	Joseph F. Gordon, Trustee of the Joseph F. Gordon Trust dated June 18, 2004	Yes	1.000	11.382	2.030%	22000619003	Monroe	Carroll	2.030%	2.030%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1101 Hart Circle	Louisville	OH	44641	Address Update, provided via verification email	
101	EAP	Joseph F. Gordon, Trustee of the Joseph F. Gordon Trust dated June 18, 2004	Yes	1.000	13.284	2.251%	22000619001	Monroe	Carroll	2.251%	2.251%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1101 Hart Circle	Louisville	OH	44641	Address Update, provided via verification email	
102	EAP	Joseph F. Gordon, Trustee of the Joseph F. Gordon Trust dated June 18, 2004	Yes	1.000	8.815	1.493%	22000619004	Monroe	Carroll	1.493%	1.493%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1101 Hart Circle	Louisville	OH	44641	Address Update, provided via verification email	
103	EAP	Walter H. Henshaw (WPHH)**	Yes	***	***	***	22000619001	Monroe	Carroll	0.000%	***	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4180 Ramsey Road E	Ameset	OH	44866	Address Update, provided via verification email	

EXHIBIT "A"

Tract Number	Tract ID Number	Mineral Owner	Leased Yes or No	Leased Fractional Interest in Tract	Surface Area in Acre	Tract Area in Acre	Tax Map Parcel ID	Township	County	Conserving Value Percentage	Applicant Working Interest	Barry Energy LLC Working Interest	CGS Synchro Working Interest	Sundt Energy Working Interest	Barrow Project Working Interest	MH Oil & Gas Working Interest	Deverfield Working Interest	Blinn Oil and Gas Working Interest	Black Creek Working Interest	EOG Resources Working Interest	Address	City	State	Zip	Supplemental d dated 1/28/2024
100	EAP	Joseph F. Gordon, Trustee of the Joseph F. Gordon Trust, dated June 18, 2004	Yes	1.000	2.100	0.250%	220008193005	Monroe	Carrill	0.250%	0.250%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1991 Hill Circle	Lansdale	OH	44641	Address Update provided via verification email
103	EAP	Walter H. Honey (HNY)***	Yes	***	***	***	220008193005	Monroe	Carrill	0.000%	***	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4180 Knapp Road E	Jamez	OH	43086	Address Update provided via verification email
104	EAP	Nichola Malachuk	Yes	1.000	3.178	0.338%	220001293000	Monroe	Carrill	0.338%	0.338%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2081 Center Road SW	Cambrian	OH	44615	
105	EAP	Robert Lynn Brennan, a single man	Yes	1.000	2.764	0.468%	220000839000	Monroe	Carrill	0.468%	0.468%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2076 Royal Road SW	Cambrian	OH	44615	
106	EAP	Robert Lynn Brennan, a single man	Yes	1.000	0.482	0.082%	220000839000	Monroe	Carrill	0.082%	0.082%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2076 Royal Road SW	Cambrian	OH	44615	
107	EAP	Robert Lynn Brennan, a single man	Yes	1.000	0.375	0.064%	220000839002	Monroe	Carrill	0.064%	0.064%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2076 Royal Road SW	Cambrian	OH	44615	
108	EAP	Travis M. Keanlike	Yes	1.000	4.731	0.810%	220000121000	Monroe	Carrill	0.810%	0.810%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2080 Center Road SW	Cambrian	OH	44615	
109	EAP	William K. Adington and Rebecca Ann Adington, husband and wife, as survivorship tenants	Yes	1.000	3.605	0.611%	220001293000	Monroe	Carrill	0.611%	0.611%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2180 Royal Road SW	Cambrian	OH	44615	
110	EAP	Travis J. Woodward and Amber S. Woodward, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1.000	2.271	0.385%	220011293001	Monroe	Carrill	0.385%	0.385%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2081 Center Road SW	Cambrian	OH	44615	
111	EAP	Conserving Working Interest	Yes	1.000	1.621	0.278%	220000121000	Monroe	Carrill	0.278%	0.206%	0.069%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2100 Center Road SW	Cambrian	OH	44615	
112	Unleased Mineral Interest	Gregory K. Stutzman and Kerri Kay Stutzman, husband and wife, as survivorship tenants	No	1.000	0.823	0.139%	220000839000	Monroe	Carrill	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2085 Royal Road SW	Cambrian	OH	44615	
113	Unleased Mineral Interest	Gregory K. Stutzman and Kerri Kay Stutzman, husband and wife, as survivorship tenants	No	1.000	0.529	0.086%	220000839002	Monroe	Carrill	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2085 Royal Road SW	Cambrian	OH	44615	
114	EAP	Christopher J. Carlike	Yes	1.000	0.027	0.005%	220000839000	Monroe	Carrill	0.005%	0.005%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	40 W Broadway Avenue	Wesportle	OH	43881	
115	EAP	Christopher J. Carlike	Yes	1.000	10.630	1.789%	220000979002	Monroe	Carrill	1.789%	1.789%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	40 W Broadway Avenue	Wesportle	OH	43881	
116	EAP	Brent Clark Fritz	Yes	1.000	5.170	0.870%	220000762000	Monroe	Carrill	0.870%	0.370%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2094 Center Rd SW	Cambrian	OH	44615	
117	EAP	Brent Clark Fritz	Yes	1.000	2.221	0.376%	220000762002	Monroe	Carrill	0.376%	0.376%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2094 Center Rd SW	Cambrian	OH	44615	
118	EAP	B & B Property Ventures, LLC ATTN: Richard L. Heiner, Member	Yes	1.000	17.774	3.011%	220000762001	Monroe	Carrill	3.011%	3.011%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1325 Waterloo Road	Mogadore	OH	44260	
119	EAP	B & B Property Ventures, LLC ATTN: Richard L. Heiner, Member	Yes	1.000	11.462	1.942%	220000762003	Monroe	Carrill	1.942%	1.942%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1325 Waterloo Road	Mogadore	OH	44260	
120*	EAP	Conserving Working Interest	Yes	1.000	2.225	0.378%	220000648000	Monroe	Carrill	0.378%	0.283%	0.094%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1325 Waterloo Road	Mogadore	OH	44260	
121	EAP	D. Michael Smith and Melissa J. Smith, husband and wife, as survivorship tenants	Yes	0.500	5.898	0.989%	220000454000	Monroe	Carrill	0.989%	0.989%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3786 Dale Camp Drive NW	Cambria	OH	44718	
121	EAP	Janez S. Smith and Catherine A. Smith, husband and wife, as survivorship tenants	Yes	0.500	5.898	0.989%	220000454000	Monroe	Carrill	0.989%	0.989%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 512	Mogadiah	OH	44643	
122*	EAP	Gary L. Renner and Lyndal L. Renner, husband and wife, as survivorship tenants	Yes	1.000	4.920	0.834%	220000454002	Monroe	Carrill	0.834%	0.834%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2280 Center Road SW	Cambrian	OH	44615	
122*	EAP	Conserving Working Interest	Yes	***	***	***	220000454002	Monroe	Carrill	0.000%	***	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	PO Box 617	Cambrian	OH	44615	
123	EAP	Conserving Working Interest	Yes	1.000	0.549	0.093%	220000180000	Monroe	Carrill	0.093%	0.073%	0.020%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3993 Sargeant Road	Cambrian	OH	44615	
124	EAP	Monica's Matt Maloney & Matt LLC ATTN: William Hark and Monica Hark, Owners	Yes	1.000	1.665	0.282%	220000129001	Monroe	Carrill	0.282%	0.212%	0.071%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3929 Hoop Meeting Road	Dunlop	OH	44630	Non-Confirming to Cambrian

*** Indicates mineral owner with oil and gas lease with a nonconforming production provision.
 **HEMADNDIKIAN: Under Ohio law, an oil and gas lease must be granted by the life tenant and remainderman.
 The life tenant has the present interest and the minerals are attributed accordingly herein. At the termination of the life tenant, the minerals revert to the remainderman interest vests.
 ***MHRC Owner

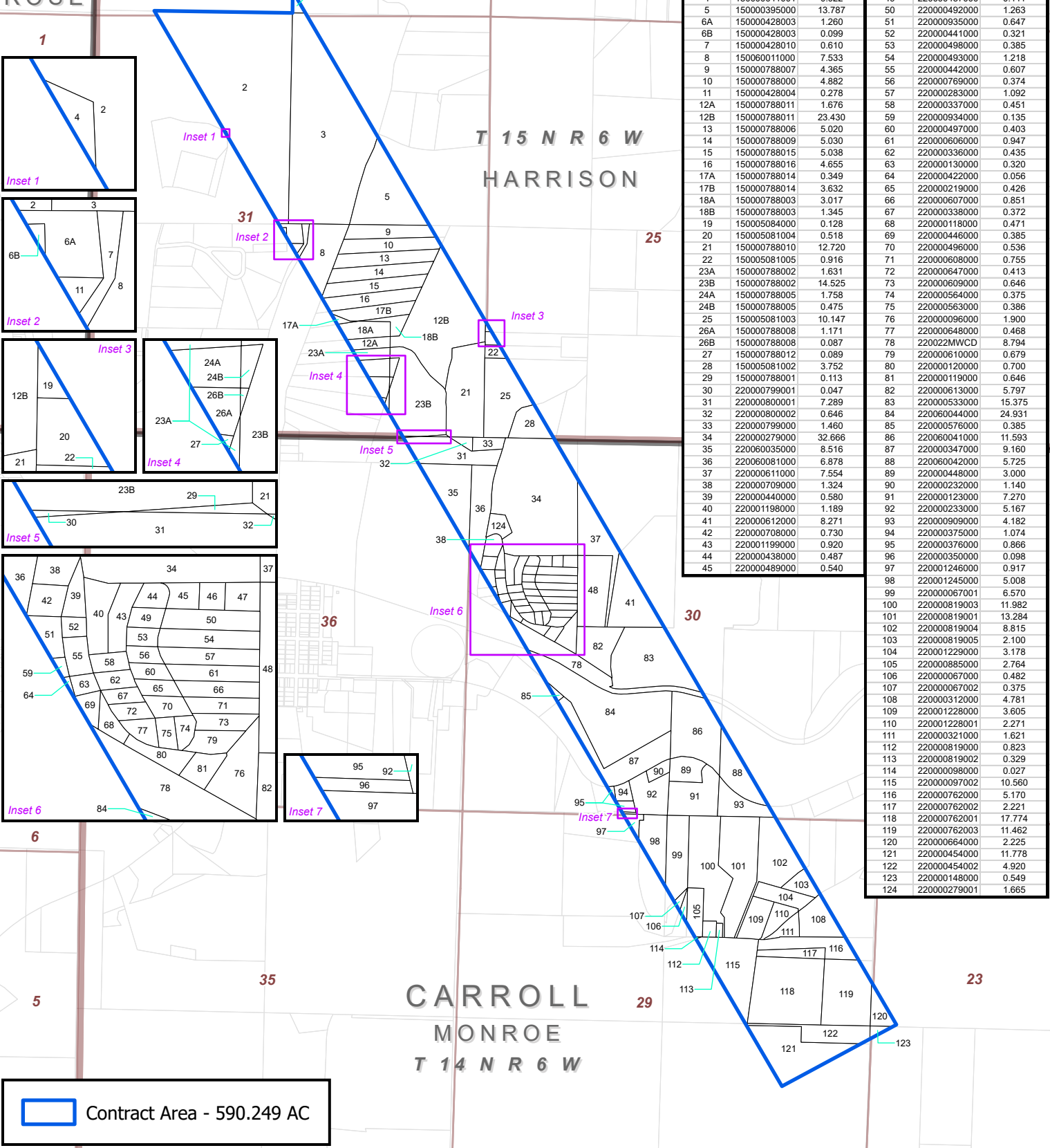
ENDORSE EXHIBIT "A"

TOTAL NHT LESSED ACRES	303,542	96.93%
TOTAL NHT ACRES	309,299	100.00%

90.93%	67.15%	3.86%	1.56%	15.79%	2.69%	0.44%	0.01%	0.57%	2.80%	4.80%
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Toot CR MON North Unit Chief's Order

Exhibit B

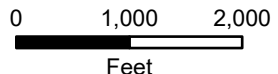


Tract Number	Tax Map Parcel ID	Surface Acres in Unit	Tract Number	Tax Map Parcel ID	Surface Acres in Unit
1	150004771001	0.539	46	220000490000	0.462
2	150000778000	58.726	47	220000491000	0.650
3	150000117000	47.422	48	220000612001	8.378
4	150000641001	0.022	49	220000437000	0.441
5	150000395000	13.787	50	220000492000	1.263
6A	150000428003	1.260	51	220000935000	0.647
6B	150000428003	0.099	52	220000441000	0.321
7	150000428010	0.610	53	220000498000	0.385
8	150060011000	7.533	54	220000493000	1.218
9	150000788007	4.365	55	220000442000	0.607
10	150000788000	4.882	56	220000769000	0.374
11	150000428004	0.278	57	220000283000	1.092
12A	150000788011	1.676	58	220000337000	0.451
12B	150000788011	23.430	59	220000934000	0.135
13	150000788006	5.020	60	220000497000	0.403
14	150000788009	5.030	61	220000606000	0.947
15	150000788015	5.038	62	220000336000	0.435
16	150000788016	4.655	63	220000130000	0.320
17A	150000788014	0.349	64	220000422000	0.056
17B	150000788014	3.632	65	220000219000	0.426
18A	150000788003	3.017	66	220000607000	0.851
18B	150000788003	1.345	67	220000338000	0.372
19	150005084000	0.128	68	220000118000	0.471
20	150005081004	0.518	69	220000446000	0.385
21	150000788010	12.720	70	220000496000	0.536
22	150005081005	0.916	71	220000608000	0.755
23A	150000788002	1.631	72	220000647000	0.413
23B	150000788002	14.525	73	220000609000	0.646
24A	150000788005	1.758	74	220000564000	0.375
24B	150000788005	0.475	75	220000563000	0.386
25	150005081003	10.147	76	220000906000	1.900
26A	150000788008	1.171	77	220000648000	0.468
26B	150000788008	0.087	78	220022MWCDC	8.794
27	150000788012	0.089	79	220000610000	0.679
28	150005081002	3.752	80	220000120000	0.700
29	150000788001	0.113	81	220000119000	0.646
30	220000799001	0.047	82	220000613000	5.797
31	220000800001	7.289	83	220000533000	15.375
32	220000800002	0.646	84	220060044000	24.931
33	220000799000	1.460	85	220000576000	0.385
34	220000279000	32.666	86	220060041000	11.593
35	220060035000	8.516	87	220000347000	9.160
36	220060081000	6.878	88	220060042000	5.725
37	220000611000	7.554	89	220000448000	3.000
38	220000709000	1.324	90	220000232000	1.140
39	220000440000	0.580	91	220000123000	7.270
40	220001198000	1.189	92	220000233000	5.167
41	220000612000	8.271	93	220000909000	4.182
42	220000708000	0.730	94	220000375000	1.074
43	220001199000	0.920	95	220000378000	0.866
44	220000438000	0.487	96	220000350000	0.098
45	220000489000	0.540	97	220001246000	0.917
			98	220001245000	5.008
			99	220000607001	6.570
			100	220000819003	11.982
			101	220000819001	13.284
			102	220000819004	8.815
			103	220000819005	2.100
			104	220001229000	3.178
			105	220000885000	2.764
			106	220000607000	0.482
			107	220000607002	0.375
			108	220000312000	4.781
			109	220001228000	3.605
			110	220001228001	2.271
			111	220000321000	1.621
			112	220000819000	0.823
			113	220000819002	0.329
			114	220000098000	0.027
			115	220000097002	10.560
			116	220000762000	5.170
			117	220000762002	2.221
			118	220000762001	17.774
			119	220000762003	11.462
			120	220000664000	2.225
			121	220000454000	11.778
			122	220000454002	4.920
			123	220000148000	0.549
			124	220000279001	1.665

Contract Area - 590.249 AC

Exhibit B

Toot CR MON North Unit
 Monroe & Harrison Townships
 Carroll Co., OH



1 inch = 1,700 feet

