



Ohio Department of Natural Resources

MIKE DEWINE, GOVERNOR

MARY MERTZ, DIRECTOR

Eric Vendel, Chief

Division of Oil and Gas Resources Management
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ORDER BY THE CHIEF

April 25, 2024

ORDER NO. 2024-123

**TO: Ascent Resources – Utica, LLC
3501 NW 63rd Street
Oklahoma City, OK 73116**

**RE: Application for Unitization
Skull Fork NE LND GR Unit
Guernsey and Harrison Counties, Ohio**

**SUBJECT: Order for Unit Operations of the Utica shale and Point Pleasant Formation
for the Skull Fork NE LND GR Unit**

Pursuant to Ohio Revised Code (“R.C.”) § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to Ascent Resources – Utica, LLC’s (“Ascent”) Application for Unit Operations for the Skull Fork NE LND GR Unit:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in R.C. § 1509.01.
- 2) “Application” means the application of Ascent Resources – Utica, LLC for Unit Operation of the Skull Fork NE LND GR Unit signed on January 4, 2024, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.
- 4) “Working interest” means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which

- is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.
- 5) “Working interest owner” means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. “Working interest owner” does not include an unleased mineral owner.
 - 6) “Unleased mineral owner” means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners identified by Ascent include those listed on Exhibit A.
 - 7) “Consenting working interest owner” means any working interest owner who enters into an agreement with Ascent pertaining to the operation of the Skull Fork NE LND GR Unit.
 - 8) “Non-consenting working interest owner” means a working interest owner who does not enter into an agreement with Ascent pertaining to the operation of the Skull Fork NE LND GR Unit. At the time of this order, the non-consenting working interest owners identified by Ascent include those listed as leased on Exhibit A with a 0.000% consenting working interest percentage.
 - 9) “Gas” has the same meaning as in R.C. § 1509.01.
 - 10) “Oil” has the same meaning as in R.C. § 1509.01.
 - 11) “Unit Area” means all of the lands, oil and gas leases and/or oil and gas interests of the tracts as shown in Exhibit A totaling 390.945 acres located in Londonderry Township, Guernsey County and Freeport Township, Harrison County, Ohio as shown in Exhibit B.
 - 12) “Unit Participation” means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.
 - 13) “Gross Proceeds” means a share of the gross production of oil, gas, condensate, and natural gas liquids free of any and all cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing, or pipeline construction and maintenance.
 - 14) “Net Proceeds” means the share of gross production of oil, gas, condensate, or natural gas liquids after payment of all costs of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing and taxes.

BACKGROUND:

- 1) Ascent filed the application pursuant to R.C. § 1509.28 to conduct unit operations.
- 2) Pursuant to R.C. § 1509.28, the Division held a hearing on February 28, 2024. The hearing was held to consider the need for the operation as a unit of an entire pool or part thereof. Ascent representatives provided testimony on the application and answered questions from Division staff.
- 3) The unit operations will occur at an approximate true vertical depth located from the top of the Utica shale to the base of the Point Pleasant Formation.

FINDINGS:

- 1) Based on the application and testimony by Ascent’s representatives, the Chief finds that Ascent has established that it is the “owner,” as that term is defined in R.C. § 1509.01(K), of greater than 65% of the land area overlying the pool in the Skull Fork NE LND GR Unit as required by R.C. § 1509.28(A).
- 2) Based on the application and testimony by Ascent’s representatives, the Chief finds that the operation of the Skull Fork NE LND GR Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the application and testimony by Ascent’s representatives, the Chief finds the value of the estimated additional recovery of oil or gas from the Skull Fork NE LND GR Unit exceeds the estimated additional cost incident to conducting the operation of the Skull Fork NE LND GR Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Ascent is authorized to conduct operations within the Skull Fork NE LND GR Unit in accordance with all of the following:

Plan for Unit Operations

- 1) The unit area is comprised of the tracts totaling 390.945 acres located in Londonderry Township, Guernsey County and Freeport Township, Harrison County, Ohio as shown in Exhibit B.
- 2) Ascent proposes to drill one well in the Skull Fork NE LND GR Unit for the purpose of recovering oil and gas. Ascent shall drill at least one well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order. If Ascent fails to drill at least one

well to total measured depth as specified in the application in the unit area within 12 months from the date of approval of this Order as prescribed in Paragraph 10 of this order, the Chief may revoke this order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica shale and Point Pleasant Formation within the unit area, Ascent shall produce from one well no later than two years after the date of approval of this order. If Ascent fails to drill, complete, and produce at least one well in the unit area, the Chief may amend or revoke this order. Any additional wells permitted by the Chief for the Utica shale and Point Pleasant Formation in the unit area are subject to this order.

- 3) Information from Ascent for the Skull Fork NE LND GR Unit establishes that the Utica shale and Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.
- 4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment contributed to the Skull Fork NE LND GR Unit operations shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Ascent and the working interest owners.
- 5) All unit operation expenses, including capital investment, shall be charged to, and paid by, Ascent and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, Ascent and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Ascent and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Skull Fork NE LND GR Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.
- 7) Ascent shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Ascent's Unit Agreement and Model Form Operating Agreement for the Skull Fork NE LND GR Unit.

- 8) Unit operations may commence as of 7:00 a.m. on the day following the date of approval of this order as prescribed in Paragraph 10 of this order. Once the initial well is placed into production, operations within the Skull Fork NE LND GR Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than 90 days, unless otherwise approved by the Chief in writing or as prescribed in Paragraph 8(a) of this order.
- a) Except as provided otherwise in Paragraph 8(b) of this order, after the initial well is placed into production in the Skull Fork NE LND GR Unit, if Ascent ceases production of hydrocarbons from all wells in the Skull Fork NE LND GR Unit for more than 90 days, but not more than 360 days, and has never ceased production of hydrocarbons from all wells in the Skull Fork NE LND GR Unit for more than 90 days previously, operations in the Skull Fork NE LND GR Unit may continue so long as Ascent pays each unleased mineral owner a monthly “delay in production” payment calculated as set forth in Paragraph 8(a)(i) through (iii) of this order until production resumes from at least one well in the Skull Fork NE LND GR Unit:
- i. For each 30-day period, beginning at day 91 and ending on day 180 that Ascent does not produce hydrocarbons from the Skull Fork NE LND GR Unit, Ascent shall pay each unleased mineral interest owner a payment in an amount equal to 15% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Skull Fork NE LND GR Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - ii. For each 30-day period, beginning on day 181 and ending on day 360 that Ascent does not produce hydrocarbons from the Skull Fork NE LND GR Unit, Ascent shall pay each unleased mineral owner a payment in an amount equal to 20% of the average of the payments made to that unleased mineral owner pursuant to Paragraph 9(c) of this order for the three months immediately preceding the date that the production of hydrocarbons ceased in the Skull Fork NE LND GR Unit. These payments are in addition to any payments that may be owed under paragraph 9 of this order.
 - iii. Payments to unleased mineral owners under this Paragraph shall be prorated to account for any changes in ownership of the unleased mineral interest and any resumption of production during a 30-day period.

- b) If Ascent ceases production of hydrocarbons from all wells in the Skull Fork NE LND GR Unit for more than 360 days, unless otherwise approved by the Chief in writing, the Chief may revoke this Chief's Order.
 - c) The Skull Fork NE LND GR Unit may be terminated if working interest owners owning at least 51% of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Ascent shall provide written notice of the termination to the Division and to all unleased mineral owners. In addition to the notice of termination, Ascent shall provide an affidavit to the Division attesting to the basis of the termination and all dates applicable to that basis. If termination of unit operations occurs prior to drilling and completing for production of one well in the Skull Fork NE LND GR Unit, the Chief may amend this order.
- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the Skull Fork NE LND GR Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging and restoration activities within the Skull Fork NE LND GR Unit.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth share of the gross proceeds from production. Allocation of the one-eighth share shall be based on the unit participation of each unleased mineral owner's tract. Ascent shall make monthly cash payments to all unleased mineral owners at the same time the royalty interest owners are paid.
 - d) In addition to the cash payment specified in paragraph 9(c) of this Order, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths share of the net proceeds from production. Allocation of the seven-eighths share shall be based on the unit participation of each unleased mineral owner's tract. After Ascent recovers 200% of the cost of drilling, testing, and completing the initial well, Ascent shall begin making the monthly payments to the unleased mineral owners for that well. For each additional well drilled in the unit area, Ascent shall begin making monthly payments equal to seven-eighths share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered 150% of the cost of drilling, testing, and completing each additional well. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

- e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Ascent or with any other person. An unleased mineral owner who enters into a lease of their mineral interests with any person after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Ascent shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.
- f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well or any restoration in the unit area.
- g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Ascent shall provide, not later than 30 days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by Ascent; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6, 8(a), and 9(d) of this order.
- h) Ascent shall notify the Division of the assignment or transfer of any of its working interest in the Skull Fork NE LND GR Unit. If Ascent assigns or transfers any of its working interest, the assignee or transferee shall comply with this order. Within 60 days of the notice of assignment or transfer, Ascent shall file a copy of the notice with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing.
- i) Ascent shall notify the Division within 30 days if a person that is leased by Ascent, or any other consenting working interest owner, for purposes of operating the Skull Fork NE LND GR Unit becomes unleased. If a person becomes unleased, the person is an unleased mineral owner under this order and Paragraphs 8(a) and 9(a) through 9(g) of this order apply.

- j) Ascent shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent pertaining to the operation of the Skull Fork NE LND GR Unit. If a consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Ascent, the working interest owner becomes a non-consenting working interest owner pursuant to this order. Ascent also shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Skull Fork NE LND GR Unit. All such assignees or transferees are subject to this order.
 - k) Ascent shall notify the Division if any non-consenting working interest owner enters into an agreement with Ascent pertaining to the operation of the Skull Fork NE LND GR Unit. If a non-consenting working interest owner enters into an agreement with Ascent, the non-consenting working interest owner becomes a consenting working interest owner pursuant to this order.
 - l) If at any point Ascent and consenting working interest owners own less than 65% of the unit, the Chief may amend or revoke this order.
- 10) This order becomes effective on the date Ascent provides the Chief with final written approval of the unit operations as prescribed in this order by Ascent and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of 65% of the acreage to be included in the unit. Unit operations may commence as set forth in Paragraph 8 of this Order. If Ascent fails to provide all required approvals by October 25, 2024, the order is revoked, and the Chief shall provide notice of the revocation to Ascent and to all persons listed in Exhibit A to this order.
 - 11) If this Chief's Order is appealed, the time periods specified in this order are tolled pending final determination of the appeal.
 - 12) Within 21 days of this order becoming effective, Ascent shall file a copy of this order with each applicable county recorder's office in the records of each of the tracts that are subject to this order and referenced in Exhibit B of this order. Ascent shall submit a certification of the filing to the Division within 14 days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
 - 13) The Chief of the Division retains continuing jurisdiction over the Skull Fork NE LND GR Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend or revoke this Order subsequent to the commencement of unit operations within the unit area.
 - 14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

- 15) If there is a conflict between the terms of this Chief's Order and any part of Ascent's application, the Chief's Order takes precedence.

April 25, 2024

Eric Vendel

Date

Eric Vendel, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building E-1, Office 103, Columbus, Ohio 43229-6693, within 30 days after the date upon which the person to whom the Order was issued received the order and, for all other persons adversely affected by the order, within 30 days after the date of the Order.

In addition, within three days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Eric Vendel, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B

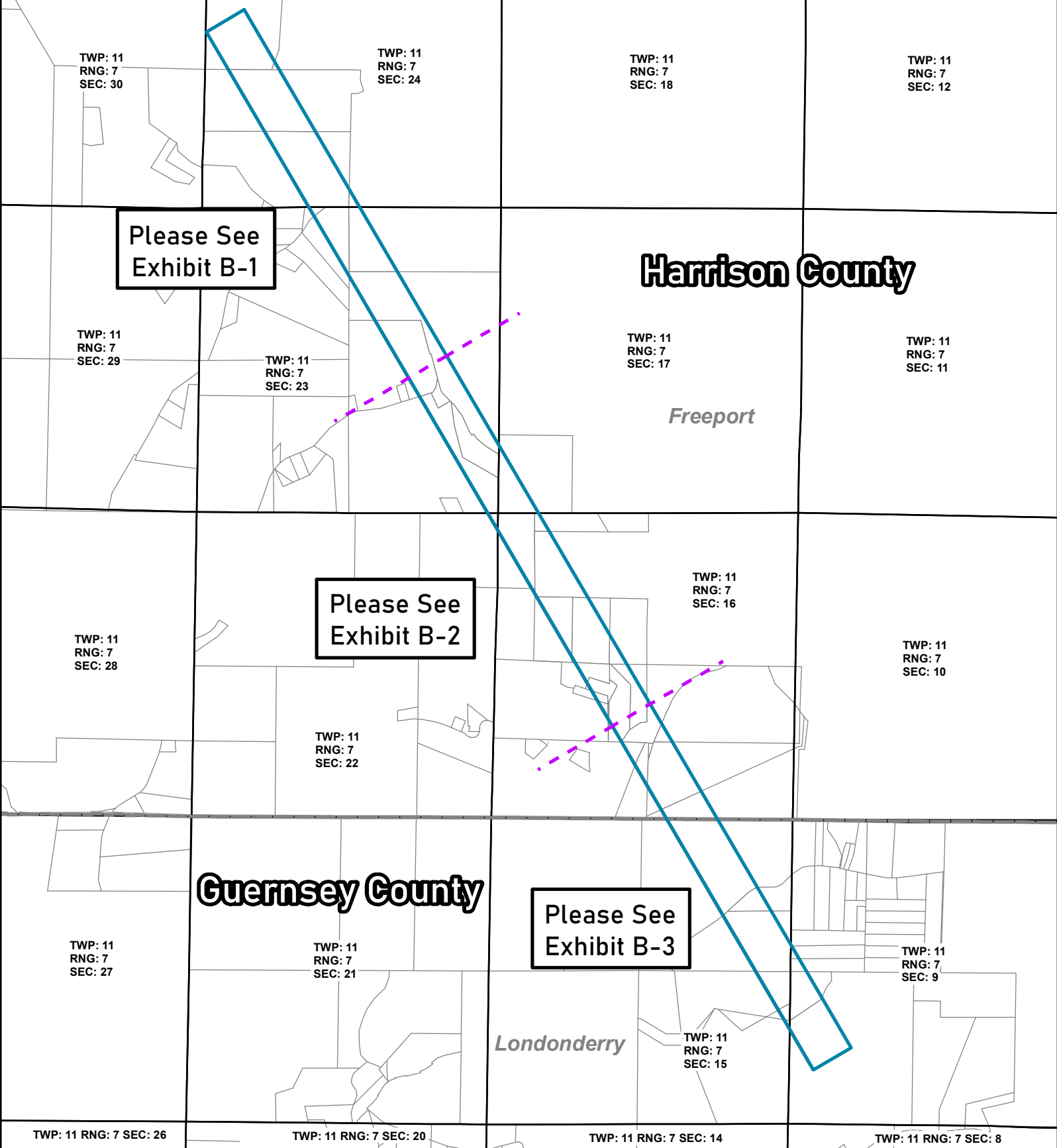
Skull Fork NE LND GR Unit Chiefs Order Exhibit A

Exhibit A All Mineral Owners in the proposed Skull Fork NE LND GR Unit																						
Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	RHDK Oil/Gas Working Interest Percentage	Routine Fork Royalties, LLC Working Interest Percentage	Del Rio Royalty Company LLC Working Interest Percentage	Granular Energy III, LLC Working Interest Percentage	EAT Ohio, LLC Working Interest Percentage	R & S Operating, LLC Working Interest Percentage	Address	City	State	Zip	Changes
1	UTC01750000	Long Point Energy, LLC	Yes	0.306	5.485	1.403%	200001260000	Lombardy	Guernsey	1.403%	0.701%	0.701%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Andrew Lawson, Managing Member 5666 Mills Member 104 North State Street	Dallas	TX	75206	None
1	UTC03234001	Skull Fork Minerals, LLC	Yes	0.694	12.421	3.177%	200001260000	Lombardy	Guernsey	3.177%	3.177%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard B MacLure's Managing Member 104 North State Street	Wesleyville	OH	43081	None
2a	UTC03232001	DCS Properties, Inc.	Yes	1.000	0.306	0.078%	20000001001	Lombardy	Guernsey	0.078%	0.078%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Peggy L. Shultz, President 3445 South Arlington Road, E.L.79	Adron	OH	44812	None
2b	UTC03232001	The Bary C. Halls Revocable Trust (via Date May 27, 2009, by Bary C. Halls, Trustee)	Yes	1.000	1.033	0.264%	20000001001	Lombardy	Guernsey	0.264%	0.264%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Bary C. Halls, Trustee 1191 Running Fox Lane	Cinton	OH	44216	None
3	UTC03232001	The Bary C. Halls Revocable Trust (via Date May 27, 2009, by Bary C. Halls, Trustee)	Yes	1.000	7.267	1.859%	20000003000	Lombardy	Guernsey	1.859%	1.859%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard B. MacLure, Trustee 191 Running Fox Lane	Cinton	OH	44216	None
4	UTC03232001	The Bary C. Halls Revocable Trust (via Date May 27, 2009, by Bary C. Halls, Trustee)	Yes	1.000	6.620	1.693%	20000001000	Lombardy	Guernsey	1.693%	1.693%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard B. MacLure, Trustee 191 Running Fox Lane	Wesleyville	OH	43081	None
5	UTC03234001	Skull Fork Minerals, LLC	Yes	1.000	1.129	0.289%	20000048001	Lombardy	Guernsey	0.289%	0.289%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard B. MacLure, Managing Member 104 North State Street	Wesleyville	OH	43081	None
6	UTC03234001	Skull Fork Minerals, LLC	Yes	1.000	0.410	0.105%	20000048002	Lombardy	Guernsey	0.105%	0.105%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard B. MacLure, Managing Member 104 North State Street	Wesleyville	OH	43081	None
7	UTC03234001	Skull Fork Minerals, LLC	Yes	1.000	0.003	0.001%	20000048003	Lombardy	Guernsey	0.001%	0.001%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard B. MacLure, Managing Member 104 North State Street	Wesleyville	OH	43081	None
8	Unleased Mineral Interest	Debra J. Phillips	No	1.000	20.991	5.560%	20000045000	Lombardy	Guernsey	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	7765 Twp Elizabeth Road	New Carlisle	OH	45344	None
9	UTC001160001	Head Blackwell	Yes	0.333	1.329	0.340%	200001252000	Lombardy	Guernsey	0.340%	0.272%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1065 Flawards Drive	Pars	TN	38242	None
9	UTC001160001	Ruth Ann Conrad	Yes	0.333	1.329	0.340%	200001252000	Lombardy	Guernsey	0.340%	0.272%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3034 Sprain Drive	Lansester	OH	43130	None
9	UTC001160001	The Lucille L. Shriver Revocable Trust, by Lucille L. Shriver, Trustee	Yes	0.333	1.329	0.340%	200001252000	Lombardy	Guernsey	0.340%	0.272%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Lucille L. Shriver, Trustee 2055 Dalton Road	Lansester	OH	43130	None
10	UTC001160001	Ruth Ann Conrad	Yes	0.333	10.285	2.613%	20001252001	Lombardy	Guernsey	2.613%	2.105%	0.526%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Lucille L. Shriver, Trustee 3034 Sprain Drive	Pars	TN	38242	None
10	UTC001160001	The Lucille L. Shriver Revocable Trust, by Lucille L. Shriver, Trustee	Yes	0.333	10.285	2.613%	20001252001	Lombardy	Guernsey	2.613%	2.105%	0.526%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Lucille L. Shriver, Trustee 2055 Dalton Road	Lansester	OH	43130	None
11	Competitor Leased	Rainbow Land Associates, Inc.*	Yes	1.000	6.987	1.787%	09-4000181_000	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.787%	0.000%	Amr Fred J. Herberberger, President 12469 Stone Bark Trail	Apple Creek	OH	44606	None
12	Competitor Leased	Rainbow Land Associates, Inc.*	Yes	1.000	16.978	4.343%	09-4000181_001	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4.343%	0.000%	Amr Fred J. Herberberger, President 12469 Stone Bark Trail	Apple Creek	OH	44606	None
13	UTC032470001	James C. Parsell	Yes	0.500	1.772	0.323%	09-4000480_000	Fresport	Harrison	0.323%	0.323%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	34252 Cedar Piedmont Road	Caliz	OH	43007	None
13	PENDING	Estate of Jan Robert Parsell, deceased**	Yes	0.500	1.772	0.323%	09-4000480_000	Fresport	Harrison	0.323%	0.323%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Angeah M. Parsell, Executrix 34252 Cedar Piedmont Road	Caliz	OH	43007	None
14	UTC032470000	Jerry D. McEriman	Yes	1.000	2.169	0.555%	09-4000193_000	Fresport	Harrison	0.555%	0.555%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	29280 Alexander Ridge Road	Fresport	OH	43973	None
15	Unleased Mineral Interest	CSX Transportation, Inc.	No	1.000	0.284	0.073%	09-4000480_000	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Richard M. Hood, President 500 West Street	Jacksonville	FL	32202	None
16	Competitor Leased	Cardinal Land Company, LLC	Yes	0.25	0.157	0.040%	09-4000256_000	Fresport	Harrison	0.040%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Robert M. Herberberger, Managing Member 5713 Northport 132nd Street	Oaklawn City	OK	73142	None
16	Competitor Leased	Gold Coast Resources, Inc.	Yes	0.375	0.472	0.121%	09-4000256_000	Fresport	Harrison	0.121%	0.000%	0.000%	0.121%	0.000%	0.000%	0.000%	0.000%	Amr Brian Wade, President 516 San Branch Drive	Sum Bankura	CA	93109	None
16	PENDING	William L. Miller	Yes	0.500	0.630	0.161%	09-4000256_000	Fresport	Harrison	0.161%	0.161%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Fred J. Herberberger, President 665 Venture Boulevard	New Franklin	OH	44319	None
17	Unleased Mineral Interest	Dianne Leah Timmons	No	0.500	2.715	0.694%	09-4000480_000	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8113 North Highway 259	Hartshburg	KY	40143	None
17	Unleased Mineral Interest	Jeffrey Clark Timmons	No	0.500	2.715	0.694%	09-4000480_000	Fresport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	8811 Ward Court	Powell	OH	43065	None
18	PENDING	AECFER, LLC	Yes	1.000	6.200	1.586%	09-4000541_000	Fresport	Harrison	1.586%	1.586%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Benson Phillips, Vice President 12127 Metcalf Drive, Suite 1200	Dallas	TX	75251	None
19a	PENDING	AECFER, LLC	Yes	1.000	8.481	2.169%	09-4000591_000	Fresport	Harrison	2.169%	2.169%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Benson Phillips, Vice President 12377 Metcalf Drive, Suite 1200	Dallas	TX	75251	None
19b	PENDING	James C. Parsell	Yes	0.500	0.075	0.019%	09-4000591_000	Fresport	Harrison	0.019%	0.019%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Angeah M. Parsell, Executrix 34252 Cedar Piedmont Road	Caliz	OH	43007	None
19b	PENDING	Estate of Jan Robert Parsell, deceased**	Yes	0.500	0.075	0.019%	09-4000591_000	Fresport	Harrison	0.019%	0.019%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Angeah M. Parsell, Executrix 34252 Cedar Piedmont Road	Caliz	OH	43007	None
20	Competitor Leased	RHDK Investments, LLC	Yes	1.000	0.734	0.193%	09-4000593_000	Fresport	Harrison	0.193%	0.000%	0.193%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Keith B. Kimble, Managing Member 3596 State Route 39 NW	Dover	OH	44622	None
21	PENDING	The John P. Zdrich Living Trust, dated January 23, 2020, by John P. Zdrich, Trustee	Yes	1.000	0.887	0.227%	09-4000357_000	Fresport	Harrison	0.227%	0.227%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Marcus Weaver, POA 1935 Old Trail Road, Northeast Amr. John P. Zdrich, Trustee	Bellevue	OH	44612	Updated Lease Status and Mailing Address
21	PENDING	The John P. Zdrich Living Trust, dated January 23, 2020, by John P. Zdrich, Trustee	Yes	1.000	0.887	0.227%	09-4000357_000	Fresport	Harrison	0.227%	0.227%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. John P. Zdrich, Trustee 501 Thompson Road	Bellevue	OH	44612	Updated Lease Status and Mailing Address
22	Competitor Leased	RHDK Investments, LLC	Yes	1.000	2.668	0.682%	09-4000545_000	Fresport	Harrison	0.682%	0.000%	0.682%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Keith B. Kimble, Managing Member 3596 State Route 39 NW	Dover	OH	44622	None
23	Competitor Leased	RHDK Investments, LLC	Yes	1.000	3.806	0.978%	09-4000544_000	Fresport	Harrison	0.978%	0.000%	0.978%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. Keith B. Kimble, Managing Member 3596 State Route 39 NW	Dover	OH	44622	None
24	PENDING	LL&B Headwater L LP	Yes	1.000	1.886	0.482%	09-4000039_900	Fresport	Harrison	0.482%	0.482%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Gordon H. Dean, Authorized Agent 11412 Bee Cave Road, Suite 301	Austin	TX	78738	None
25	PENDING	LL&B Headwater L LP	Yes	1.000	14.714	3.764%	09-4000039_002	Fresport	Harrison	3.764%	3.764%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr Gordon H. Dean, Authorized Agent 11412 Bee Cave Road, Suite 301	Austin	TX	78738	None
26	PENDING	Heritage Resources - Uca Minerals, LLC	Yes	0.750	6.347	1.623%	09-4000039_901	Fresport	Harrison	1.623%	1.623%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Amr. William D. Stines, CEO 1501 North Main Street, Suite 200	Sheridan	WY	82801	None

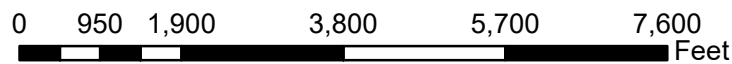
Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	RLIC Oil& Gas LLC Working Interest Percentage	Roaring Fork Potash, LLC Working Interest Percentage	Del Rio Potash Company LLC Working Interest Percentage	Granular Energy III LLC Working Interest Percentage	EAT Ohio LLC Working Interest Percentage	R & S Operating LLC Working Interest Percentage	Address	City	State	Zip	Changes
26	Competitor Leased	RHDK Investments, LLC	Yes	0.280	2.116	0.541%	09-0000039.001	Fresport	Harrison	0.541%	0.000%	0.541%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Keith B, Kimble, Manuqng 396 S Main Street 150 North Main Street, Suite 200	Dover	OH	44622	None
27	PENDING	Heritage Resources - Ulea Minerals, LLC	Yes	0.750	11.915	3.048%	09-0000101.000	Fresport	Harrison	3.048%	3.048%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Wayne Wilcox, COO 150 North Main Street, Suite 200	Shelburne	WY	82601	None
27	Competitor Leased	RHDK Investments, LLC	Yes	0.280	3.972	1.016%	09-0000101.000	Fresport	Harrison	1.016%	0.000%	1.016%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Keith B, Kimble, Manuqng 396 S Main Street, Suite 200	Dover	OH	44622	None
28	Competitor Leased	RHDK Investments, LLC	Yes	1.000	0.131	0.034%	09-0000195.000	Fresport	Harrison	0.034%	0.000%	0.034%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Keith B, Kimble, Manuqng 396 S Main Street, Suite 200	Dover	OH	44622	None
29	UTC000119000	Randy R. Kaber	Yes	1.000	13.508	3.453%	09-0000113.000	Fresport	Harrison	3.453%	2.919%	0.846%	0.000%	0.000%	0.000%	0.000%	0.000%	2025 Freedom, NE Aim, Susan Morris Adams, Attorney 44207 Meadowdale Lane	East Canton	OH	44730	None
30	Competitor Leased	Connie L. Powell Harmon	Yes	0.042	0.051	0.013%	09-0000174.000	Fresport	Harrison	0.013%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1307 South Main Street, Apt B 44207 Meadowdale Lane	Tampa	FL	33629	None
30	Competitor Leased	Eschla E. Kendig	Yes	0.137	0.166	0.043%	09-0000174.000	Fresport	Harrison	0.043%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Susan Morris Adams, Attorney 44207 Meadowdale Lane	Caliz	OH	43907	None
30	Competitor Leased	Kenneth E. Carol	Yes	0.137	0.166	0.043%	09-0000174.000	Fresport	Harrison	0.043%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1832 Hillside Avenue NE 2835 Bethel Boulevard	Berlin	Germany	14167	None
30	Competitor Leased	Marquet E. Morris Sims	Yes	0.137	0.166	0.043%	09-0000174.000	Fresport	Harrison	0.043%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1832 Hillside Avenue NE 2835 Bethel Boulevard	East Canton	OH	44730	None
30	Competitor Leased	Mercedill D. Morris	Yes	0.137	0.166	0.043%	09-0000174.000	Fresport	Harrison	0.043%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1832 Hillside Avenue NE 2835 Bethel Boulevard	Zion	IL	60039	None
30	Competitor Leased	Susan Morris Adams	Yes	0.734	0.333	0.085%	09-0000174.000	Fresport	Harrison	0.085%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	44207 Meadowdale Lane	Caliz	OH	43907	None
30	Competitor Leased	Thomas E. Morris	Yes	0.137	0.166	0.043%	09-0000174.000	Fresport	Harrison	0.043%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	20699 Cedar Road	Galbreath	OH	43119	None
31	UTC000110000	Thomas E. Morris	Yes	1.000	0.809	0.202%	09-0000112.000	Fresport	Harrison	0.202%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	20699 Cedar Road	Fresport	OH	43973	None
31	UTC000110000	Randy R. Kaber	Yes	1.000	16.589	4.233%	09-0000158.000	Fresport	Harrison	4.233%	3.175%	1.058%	0.000%	0.000%	0.000%	0.000%	0.000%	2025 Freedom, NE Aim, Susan Morris Adams, Attorney 44207 Meadowdale Lane	East Canton	OH	44730	None
33	Competitor Leased	Connie L. Powell Harmon	Yes	0.042	0.417	0.107%	09-0000173.000	Fresport	Harrison	0.107%	0.000%	0.000%	0.000%	0.000%	0.107%	0.000%	0.000%	Aim, Susan Morris Adams, Attorney 44207 Meadowdale Lane	Caliz	OH	43907	None
33	Competitor Leased	Eschla E. Kendig	Yes	0.137	1.369	0.350%	09-0000173.000	Fresport	Harrison	0.350%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	1307 South Main Street, Apt B 44207 Meadowdale Lane	Tampa	FL	33629	None
33	Competitor Leased	Kenneth E. Carol	Yes	0.137	1.369	0.350%	09-0000173.000	Fresport	Harrison	0.350%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	1832 Hillside Avenue NE 2835 Bethel Boulevard	Berlin	Germany	14167	None
33	Competitor Leased	Marquet E. Morris Sims	Yes	0.137	1.369	0.350%	09-0000173.000	Fresport	Harrison	0.350%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	1832 Hillside Avenue NE 2835 Bethel Boulevard	East Canton	OH	44730	None
33	Competitor Leased	Mercedill D. Morris	Yes	0.137	1.369	0.350%	09-0000173.000	Fresport	Harrison	0.350%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	1832 Hillside Avenue NE 2835 Bethel Boulevard	Zion	IL	60039	None
33	Competitor Leased	Susan Morris Adams	Yes	0.734	2.737	0.700%	09-0000173.000	Fresport	Harrison	0.700%	0.000%	0.000%	0.000%	0.000%	0.700%	0.000%	0.000%	44207 Meadowdale Lane	Caliz	OH	43907	None
33	Competitor Leased	Thomas E. Morris	Yes	0.137	1.369	0.350%	09-0000173.000	Fresport	Harrison	0.350%	0.000%	0.000%	0.000%	0.000%	0.350%	0.000%	0.000%	20699 Cedar Road	Galbreath	OH	43119	None
34	UTC000940000	Randy R. Kaber	Yes	1.000	9.219	2.358%	09-0000121.001	Fresport	Harrison	2.358%	1.769%	0.296%	0.000%	0.000%	0.000%	0.000%	0.000%	20699 Cedar Road	Fresport	OH	43973	None
35	UTC000110000	Randy R. Kaber	Yes	1.000	1.592	0.402%	09-0000158.000	Fresport	Harrison	0.402%	0.303%	0.129%	0.000%	0.000%	0.000%	0.000%	0.000%	2025 Freedom, NE Aim, Susan Morris Adams, Attorney 44207 Meadowdale Lane	Fresport	OH	43973	None
36	UTC000930000	Randy R. Kaber	Yes	1.000	7.544	1.930%	09-0000141.000	Fresport	Harrison	1.930%	1.447%	0.482%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Michael A, Carlson, Member 215 East 12th Street	Dover	OH	44622	None
36	UTC000930000	Carroll Real Estate Holdings, Ltd, LLC	Yes	0.200	3.772	0.965%	09-0000141.000	Fresport	Harrison	0.965%	0.724%	0.241%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Michael A, Carlson, Manager 5361 Baker Road SW	Port Washington	OH	43837	None
36	UTC000930000	Chicago Farm Washington Farm & C&M Company Limited, LLC	Yes	0.200	3.772	0.965%	09-0000141.000	Fresport	Harrison	0.965%	0.724%	0.241%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Michael A, Carlson, Manager 5361 Baker Road SW	McDonald	PA	15857	None
36	UTC000930000	Susan Morris Adams	Yes	0.200	3.772	0.965%	09-0000141.000	Fresport	Harrison	0.965%	0.724%	0.241%	0.000%	0.000%	0.000%	0.000%	0.000%	20699 Cedar Road	Galbreath	OH	43973	None
37	PENDING	Elizabeth J. Emrick	Yes	0.500	17.396	4.450%	09-0000077.000	Fresport	Harrison	4.450%	4.450%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	11701 Senneigh Street SW	Massillon	OH	44647	Updated Working Interest
37	PENDING	Virgil A. Emrick	Yes	0.500	17.396	4.450%	09-0000077.000	Fresport	Harrison	4.450%	4.450%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2949 Prigon Run SW	Massillon	OH	44647	Updated Working Interest
38	UTC002440000	Bounty Minerals, LLC	Yes	0.697	9.135	2.337%	09-0000249.000	Fresport	Harrison	2.337%	1.735%	0.538%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
38	UTC002440000	RHDK Investments, LLC	Yes	0.333	4.568	1.168%	09-0000249.000	Fresport	Harrison	1.168%	0.876%	0.292%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Dover	OH	44622	None
39	PENDING	Heritage Resources - Ulea Minerals, LLC	Yes	0.375	3.748	0.095%	09-0000231.001	Fresport	Harrison	0.095%	0.095%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Wayne Wilcox, COO 105 North Main Street, Suite 200	Shelburne	WY	82801	None
39	Competitor Leased	RHDK Investments, LLC	Yes	0.625	6.247	1.598%	09-0000231.001	Fresport	Harrison	1.598%	0.000%	1.598%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Keith B, Kimble, Manuqng 396 S Main Street, Suite 200	Dover	OH	44622	None
40	PENDING	J. Earl Quinn and wife, Kathleen Quinn, as a sisterhood tenants	Yes	1.000	0.638	0.016%	09-0000143.000	Fresport	Harrison	0.016%	0.016%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	236 East Washington Street	Fresport	OH	43973	None
41	Competitor Leased	High Hill Holdings, LLC	Yes	1.000	27.811	7.14%	09-0000241.000	Fresport	Harrison	7.14%	0.000%	7.14%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Dwight D. Shugart, Trustee of The Dwight D. Shugart Family Trust, Managing Member 65868 County Home Road	Lore City	OH	43755	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC000119000	Bounty Minerals, LLC	Yes	0.500	0.353	0.090%	09-0000013.000	Fresport	Harrison	0.090%	0.068%	0.023%	0.000%	0.000%	0.000%	0.000%	0.000%	Aim, Tracy R. Palmer, President 7772 Main Street, Suite 2400	Fair View	TX	76102	None
42	UTC0001190																					

Exhibit A All Mineral Owners in the proposed Shalh Fork NE LND GR Unit.																							
Tract Number	Lease ID Number	Mineral Owner	Leased Yes or No	Decimal Interest in Tract	Surface Acres in Unit	Tract Participation in Unit	Tax Map Parcel ID	Township	County	Consenting Working Interest Percentage	Applicant Working Interest Percentage	RHDK Oil & Gas LLC Working Interest Percentage	Ronnie Fork Rosales, LLC Working Interest Percentage	Del Rio Rosale Company II, LLC Working Interest Percentage	Granular Energy III, LLC Working Interest Percentage	EAT Oilco, LLC Working Interest Percentage	R & S Operating, LLC Working Interest Percentage	Address	City	State	Zip	Changes	
45	Competitor Leased	Rachael Mining Company*	Yes	0.500	8,900	2.276%	09-0000218.000	Frasport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.276%	Amr. James Barker 401 Market Street Amr. James K. Palmer President 777 Main Street, Suite 2400 Fort Worth	Fort Worth	TX	76102	None
45	Competitor Leased	Beauvy Minerals, LLC*	Yes	0.500	8,900	2.276%	09-0000218.000	Frasport	Harrison	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.276%			PA	16201	None	
		*Leasehold contains a non-conforming pooling provision.		Total Unit Acres:	390,945	100.000%			Total:	82.430%	54.000%	19.427%	0.161%	5.979%	2.868%	6.130%	4.609%						
		** Indicates an estate currently pending in the Harrison County Probate Court		Total Consenting Acres:	322,257																		

Skull Fork NE LND GR Unit Chief's Order Exhibit B

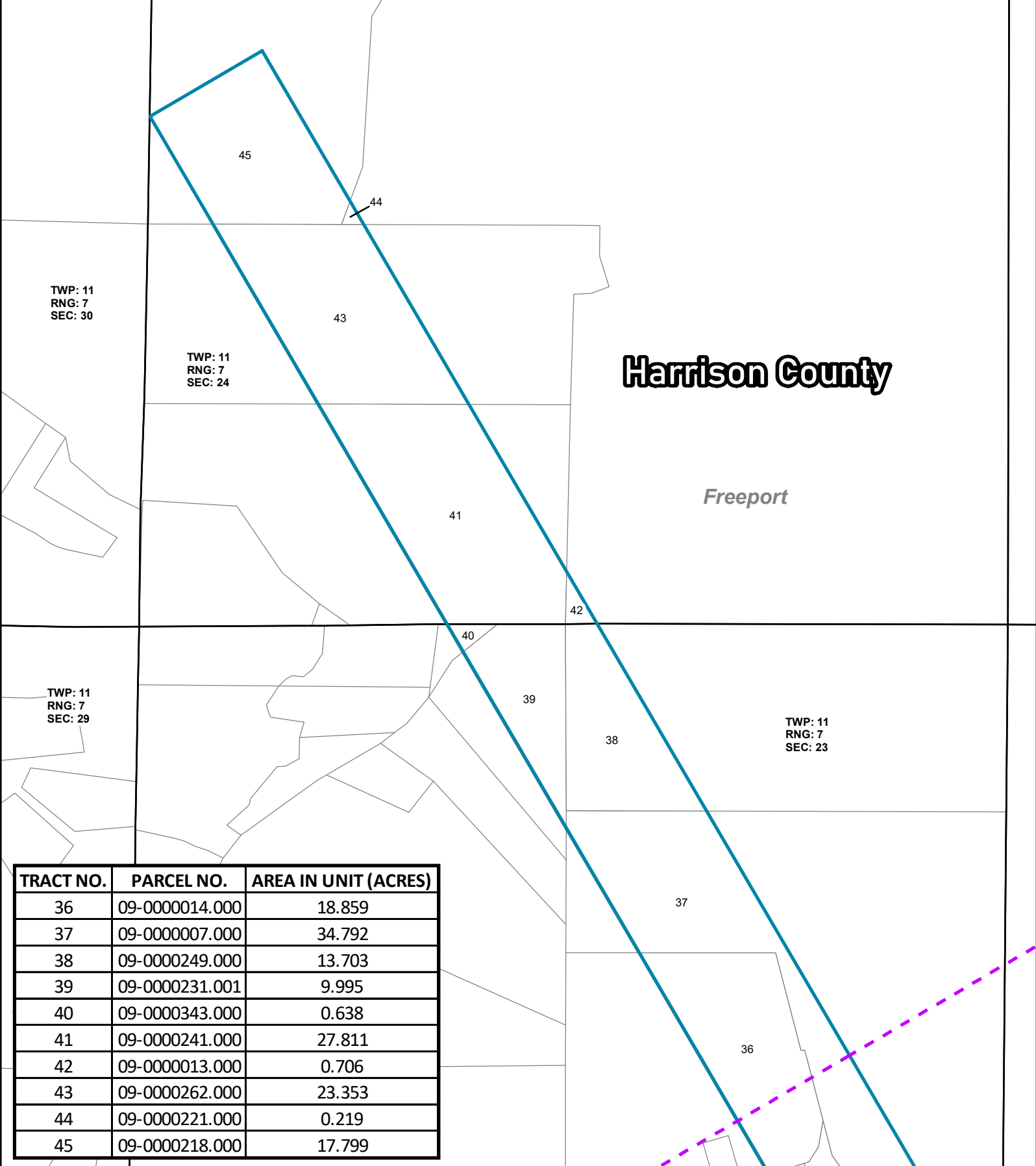


SKULL FORK NE LND GR EXHIBIT B: Well Plat



1 INCH = 1,900 ft.

- ▬ Skull Fork NE LND GR Unit - 390.945 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

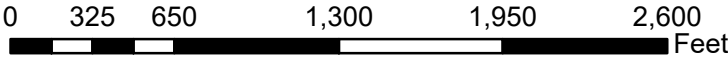


TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
36	09-000014.000	18.859
37	09-000007.000	34.792
38	09-0000249.000	13.703
39	09-0000231.001	9.995
40	09-0000343.000	0.638
41	09-0000241.000	27.811
42	09-000013.000	0.706
43	09-0000262.000	23.353
44	09-0000221.000	0.219
45	09-0000218.000	17.799

SKULL FORK NE LND GR EXHIBIT B-1: Well Plat



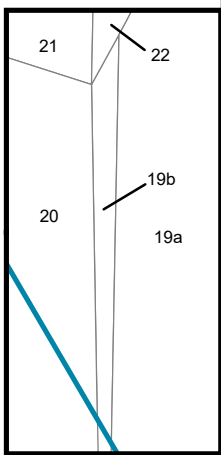
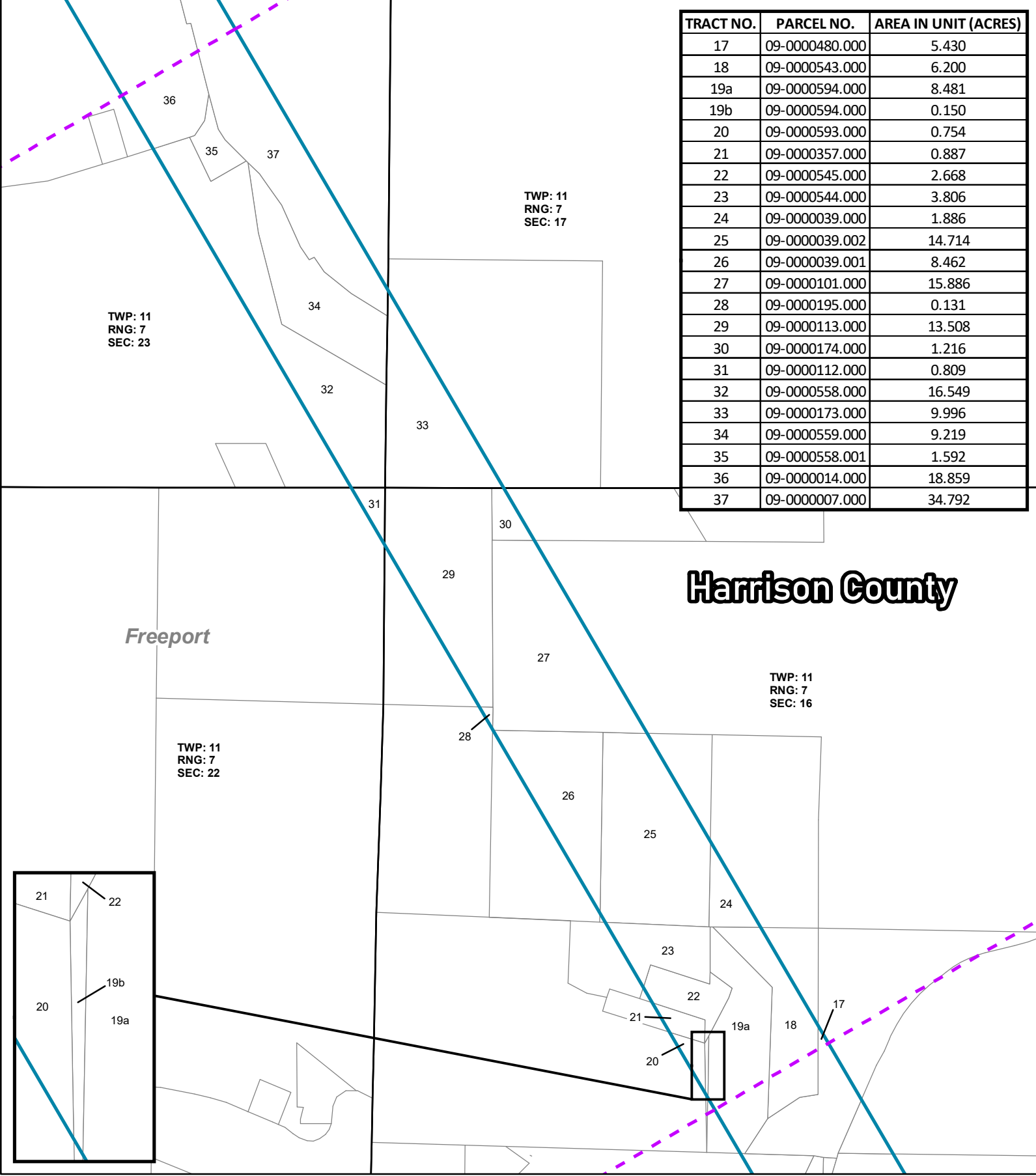
NAD 1927 StatePlane Ohio South FIPS 3402



1 INCH = 650 ft.

- Skull Fork NE LND GR Unit - 390.945 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

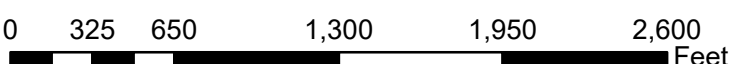
TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
17	09-0000480.000	5.430
18	09-0000543.000	6.200
19a	09-0000594.000	8.481
19b	09-0000594.000	0.150
20	09-0000593.000	0.754
21	09-0000357.000	0.887
22	09-0000545.000	2.668
23	09-0000544.000	3.806
24	09-0000039.000	1.886
25	09-0000039.002	14.714
26	09-0000039.001	8.462
27	09-0000101.000	15.886
28	09-0000195.000	0.131
29	09-0000113.000	13.508
30	09-0000174.000	1.216
31	09-0000112.000	0.809
32	09-0000558.000	16.549
33	09-0000173.000	9.996
34	09-0000559.000	9.219
35	09-0000558.001	1.592
36	09-0000014.000	18.859
37	09-0000007.000	34.792



SKULL FORK NE LND GR EXHIBIT B-2: Well Plat



NAD 1927 StatePlane Ohio South FIPS 3402



1 INCH = 650 ft.

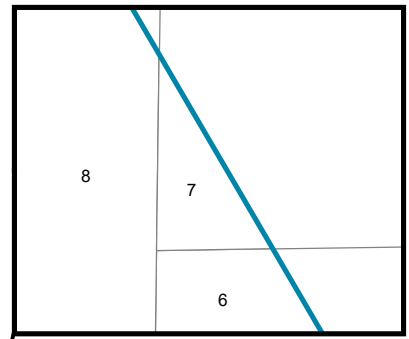
- Skull Fork NE LND GR Unit - 390.945 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries

Harrison County

Freeport

Guernsey County

Londonderry



TWP: 11
RNG: 7
SEC: 16

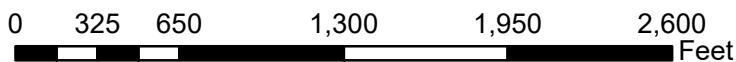
TWP: 11
RNG: 7
SEC: 10

TWP: 11
RNG: 7
SEC: 15

TWP: 11
RNG: 7
SEC: 9

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)
1	200001260000	17.906
2a	200000001001	0.306
2b	200000001001	1.033
3	200000003000	7.267
4	200000001000	6.620
5	200000648001	1.129
6	200000648002	0.410
7	200000648003	0.003
8	200000459000	20.991
9	200001252000	3.987
10	200001252001	30.854
11	09-0000181.000	6.987
12	09-0000181.001	16.978
13	09-0000480.000	2.543
14	09-0000194.000	2.169
15	09-0000480.000	0.284
16	09-0000256.000	1.259
17	09-0000480.000	5.430
18	09-0000543.000	6.200
19a	09-0000594.000	8.481

SKULL FORK NE LND GR EXHIBIT B-3: Well Plat



1 INCH = 650 ft.

- Skull Fork NE LND GR Unit - 390.945 Ac.
- Municipal Townships
- PLSS Sections
- Tax Parcels
- County Boundaries



MASTER UNIT PARCEL CHART:

TRACT NO.	PARCEL NO.	AREA IN UNIT (ACRES)	EXHIBIT
1	200001260000	17.906	B-3
2a	200000001001	0.306	B-3
2b	200000001001	1.033	B-3
3	200000003000	7.267	B-3
4	200000001000	6.620	B-3
5	200000648001	1.129	B-3
6	200000648002	0.410	B-3
7	200000648003	0.003	B-3
8	200000459000	20.991	B-3
9	200001252000	3.987	B-3
10	200001252001	30.854	B-3
11	09-0000181.000	6.987	B-3
12	09-0000181.001	16.978	B-3
13	09-0000480.000	2.543	B-3
14	09-0000194.000	2.169	B-3
15	09-0000480.000	0.284	B-3
16	09-0000256.000	1.259	B-3
17	09-0000480.000	5.430	B-2/B-3
18	09-0000543.000	6.200	B-2/B-3
19a	09-0000594.000	8.481	B-2/B-3
19b	09-0000594.000	0.150	B/2
20	09-0000593.000	0.754	B/2
21	09-0000357.000	0.887	B/2
22	09-0000545.000	2.668	B/2
23	09-0000544.000	3.806	B/2
24	09-0000039.000	1.886	B/2
25	09-0000039.002	14.714	B/2
26	09-0000039.001	8.462	B/2
27	09-0000101.000	15.886	B/2
28	09-0000195.000	0.131	B/2
29	09-0000113.000	13.508	B/2
30	09-0000174.000	1.216	B/2
31	09-0000112.000	0.809	B/2
32	09-0000558.000	16.549	B/2
33	09-0000173.000	9.996	B/2
34	09-0000559.000	9.219	B/2
35	09-0000558.001	1.592	B/2
36	09-0000014.000	18.859	B-1/B-2
37	09-0000007.000	34.792	B-1/B-2
38	09-0000249.000	13.703	B-1
39	09-0000231.001	9.995	B-1
40	09-0000343.000	0.638	B-1
41	09-0000241.000	27.811	B-1
42	09-0000013.000	0.706	B-1
43	09-0000262.000	23.353	B-1
44	09-0000221.000	0.219	B-1
45	09-0000218.000	17.799	B-1
	TOTAL:	390.945	