

Notice of Hearing

ON AN APPLICATION FOR UNIT OPERATIONS



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-3 • Columbus, OH 43229

NOTICE DATE:

Why Am I Receiving this Notice?

You are receiving this notice because the Division of Oil and Gas Resources Management (Division) has received an application pursuant to Ohio Revised Code 1509.28 for a unitization order. The applicant listed you in its application as having an interest or potential interest within the proposed oil and gas drilling unit.

A virtual hearing on the unitization application will be held on Webex, and you may choose to join. Hearings may last up to two hours. Any changes to the hearing date and time, such as cancellations or continuances, will be posted to the Division's website:

<https://oilandgas.ohiodnr.gov/unitization>

What Happens at the Hearing?

At the hearing, the applicant will present witnesses in support of its application for unitization. Then, anyone with an interest or potential interest in the proposed unit and anyone else who may be adversely affected by an order on the application will have an opportunity to present questions and concerns to the Division. A court reporter will create a record of the hearing.

Do I Have to Attend the Hearing?

Your attendance at the hearing is optional.

How Do I Attend the Hearing?

You can join the hearing up to 15 minutes before its start time, from a device connected to the internet or by calling in via telephone.

- You do not have to speak if you join the hearing.
- If you join the hearing over an internet connection using a phone or tablet, you will need to download the Webex app.
- If you call in using your phone, or if you are using a web browser on a desktop computer, you do not need to download the Webex app.

Attend Hearing via Webex

[HTTPS://SIGNIN.WEBEX.COM/JOIN](https://signin.webex.com/join)

MEETING #:

MEETING PASSWORD:

Attend Hearing via Phone United States Toll-free

CALL:

ACCESS CODE:

How Do I Include My Comments on the Record?

If you speak at the hearing, your comments will be recorded. If you are unable to attend or uncomfortable speaking at the hearing but would like to include comments in the record, you may submit comments on this application by mail or email:

ODNR Division of Oil & Gas Resources Management
Unitization Section
2045 Morse Road, F-3
Columbus, Ohio 43229 or via email to unitization@dnr.ohio.gov

Who Filed

APPLICANT:

Proposed Drilling Location

UNIT NAME:

UNIT LOCATION:

Hearing Information

HEARING DATE:

HEARING TIME:

ATTACHMENTS:

SCAN TO JOIN MEETING



DEADLINE FOR COMMENTS

What Happens after the Hearing Is Held?

State law requires that within 60 days after the hearing the Division must issue an order approving or denying the application. All Chief's Orders are posted to the Division's website. The Chief of the Division must issue an order approving unitization if the applicant demonstrates that (1) the operation is reasonably necessary to increase substantially the ultimate recovery of oil and gas; and (2) the value of the estimated additional recovery of oil or gas exceeds the estimated additional cost incident to conducting the operation.

More Information

The Division has authority over the permitting, drilling, operating and plugging of oil and gas wells in Ohio. This authority ensures uniform statewide regulation of oil and gas activities and promotes conservation through the effective development of oil and gas resources for the "unitization" of tracts of lands.

Ohio law, like the laws of many oil and gas producing states, provides a means to combine mineral rights from individual tracts of land to form a drilling unit to efficiently and effectively develop the oil and/or gas resources beneath those tracts. Ohio Revised Code Section 1509.28 is commonly known as Ohio's unitization law.

Unitization is available when the owners of sixty-five percent of the land overlying a pool (or part of a pool) of oil and/or gas apply to the Division to operate the pool (or part of a pool) as a drilling unit.

After receiving a unitization application, the Division reviews it and, if it has been properly submitted, the Division sets a time for a hearing.

After the hearing, the Division considers all testimony presented at the hearing and any written comments received, and then decides if the application should be granted based upon the law. An order is then issued approving or denying the application. If the application is approved, the order establishing the unit will specify the terms and conditions for unit operation on a just and reasonable basis. An order approving the application allows the applicant to drill inside the unit once all other necessary permits have been obtained.

Following an approved application, an applicant may later request an amendment to the order. Amendments to a unit order must be made in the same manner and are subject to the same conditions as the order for unit operations, including that a hearing must be held on the request.

If You Have Questions Regarding Your Interest in the Proposed Unit:

General Information

<https://oilandgas.ohiodnr.gov/unitization>

Unitization@dnr.ohio.gov

(614) 265-6922



Ohio Revised Code 1509.28 Application for Unit Operations

Section 1. Applicant Information *Required*

1 Applicant Name:

Supplement

2 Mailing Address:

3 City / State / Zip:

4 Office Phone:

5 Email:

6 Landman Name:

7 Mailing Address:

8 City / State / Zip:

9 Office Phone:

10 Email:

If applicable

11 Attorney Name:

12 Firm Name:

13 Mailing Address:

14 City / State / Zip:

15 Office Phone:

16 Email:

Section 2. Unit Information *Required*

1 Unit Name:

2 Unit Location:

*Include all counties
and townships*

Supplement

3 Number of Tracts:

4 Total Unit Area:

In acres

5 (a) Number of Proposed Wells:

(b) Number of Existing

Permitted & Drilled Wells:

*Please identify by API Number
and Well Name.*

Section 2 Unit Information - continued

6 Identification of the proposed pool or part of a pool:

7 Is this a request to amend an order for unit operations?

8 If yes to question 7, explain why the request for amendment is being submitted:

9 If yes to question 7, please identify the Chief's Order to be amended:

10 Is the applicant the owner, or have the consent of the owner(s), (as defined in R.C. 1509.01 (K)) of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request?

11 If yes to question 10, what is the total acreage applicant is the owner of, and has the consent of the owner(s) of, in the proposed unit?

<input type="checkbox"/>	YES	<input type="checkbox"/>	NO
<input type="checkbox"/>	YES	<input type="checkbox"/>	NO

Supplement

12 If 70% or less of the acreage in the proposed unit is consenting acreage in the unit, identify the method that was used to determine the area:

13 Does the unit include mineral interest owned by the State of Ohio?
If so, indicate the state agency(ies) that own the mineral interest. If the state agency is unknown, list "unknown."

<input type="checkbox"/>	GPS	<input type="checkbox"/>	Survey	<input type="checkbox"/>	N/A
Other: <input type="checkbox"/>					
<input type="checkbox"/>	YES	<input type="checkbox"/>	NO		

Section 3. Exhibits Required

Exhibit A A list identifying all mineral owners in the proposed unit, leased or unleased, including all working interest owners, in PDF and Excel format

Supplement

Exhibit B A plat map of the unit, identifying the counties, townships, section numbers, parcel boundaries, and all parcels in the unit, including the tract and corresponding parcel number

Exhibit C A list identifying all parcels subject to pending ownership litigation or potential adverse ownership claims

Exhibit D A color-coded map

Exhibit E Gamma Ray Density or Gamma Ray resistivity geophysical type log
Optional only for requests to amend orders for unit operations

Exhibit F Cross-Section Location Map
Optional only for requests to amend orders for unit operations

Exhibit G Leasing Efforts & Affidavit of Leasing Efforts

Exhibit H Owner List for Notice Purposes

Section 4. Mailing List (Excel) Required

Supplement

Section 5. Economic Calculation Summaries Required

Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Non-Unitized Scenario

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Difference

Well Name	Lateral Length (ft)	Measured Depth (ft)	Operating Costs (MM\$)	Capital Costs (MM\$)	Undiscounted Value of Estimated Recovery (MM\$)	PV0 (MM\$)	PV10 (MM\$)	Estimated Gross Recovery (BCFe)	Supplement
Total:									

Section 6. Attachments Required

Supplement

Working Interest Approvals Form(s)

Applicant's Operating Agreement

Affidavit of Operating Agreement (*if applicable*)

Georeferenced File

Optional only for requests to amend orders for unit operations

Section 7. Attestation Required

If this is a supplement to the original application or to a request to amend an order for unit operations, submit Attestation B.

Attestation B - Supplement

I Kelly Toppins (NAME) on behalf of EAP Ohio, LLC (APPLICANT) am competent and authorized to testify on the matters contained in this affidavit and supplemental application.

Pursuant to Ohio Revised Code 1509.28, Applicant files this supplemental application with the Chief of the Division of Oil and Gas Resources Management (DOGRM) requesting an order authorizing unit operations or to amend an order for unit operations as indicated above and in the attachments to this supplemental application.

As of the date this supplemental application is signed, Applicant is the owner, or has consent of the owner, as that term is defined in Ohio Revised Code 1509.01(K), of at least 65% of the land overlying the pool or part of a pool that is the subject of the unitization request.

Further, Applicant has exercised reasonable due diligence in their efforts to identify and locate all mineral interest owners within the proposed unit and ascertain their current addresses prior to filing this supplemental application with DOGRM.

These efforts included:

List as applicable: Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

Performing title work, court records, reviewing marriage and birth records, death records, searching county auditor tax records, searching records maintained by the United States Postal Service, utilizing electronic resources, field visits, social media messages, mailings, and phone calls.

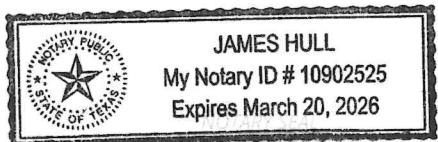
Where it was not reasonably possible or practicable to identify all of mineral interest owners' identities or addresses, Applicant will provide notice by publication of a hearing.

To the best of Applicant's knowledge and belief, the names and addresses of mineral interest owners it provided with this supplemental application are accurate. I understand the DOGRM relies on the statements and representations contained in this supplemental application to process this application. Nothing in this supplemental application constitutes a waiver of right in law or equity by DOGRM or Applicant.

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

<u>Kelly Toppins</u> SIGNATURE	<u>Kelly Toppins</u> PRINT NAME	<u>Senior Landman</u> TITLE
STATE OF <u>TEXAS</u>		
COUNTY OF <u>HARRIS</u>		

Sworn to before me and subscribed in my presence on this



14th day of June, 2024.
MONTH YEAR

James Hull
NOTARY PUBLIC

My commission expires _____.

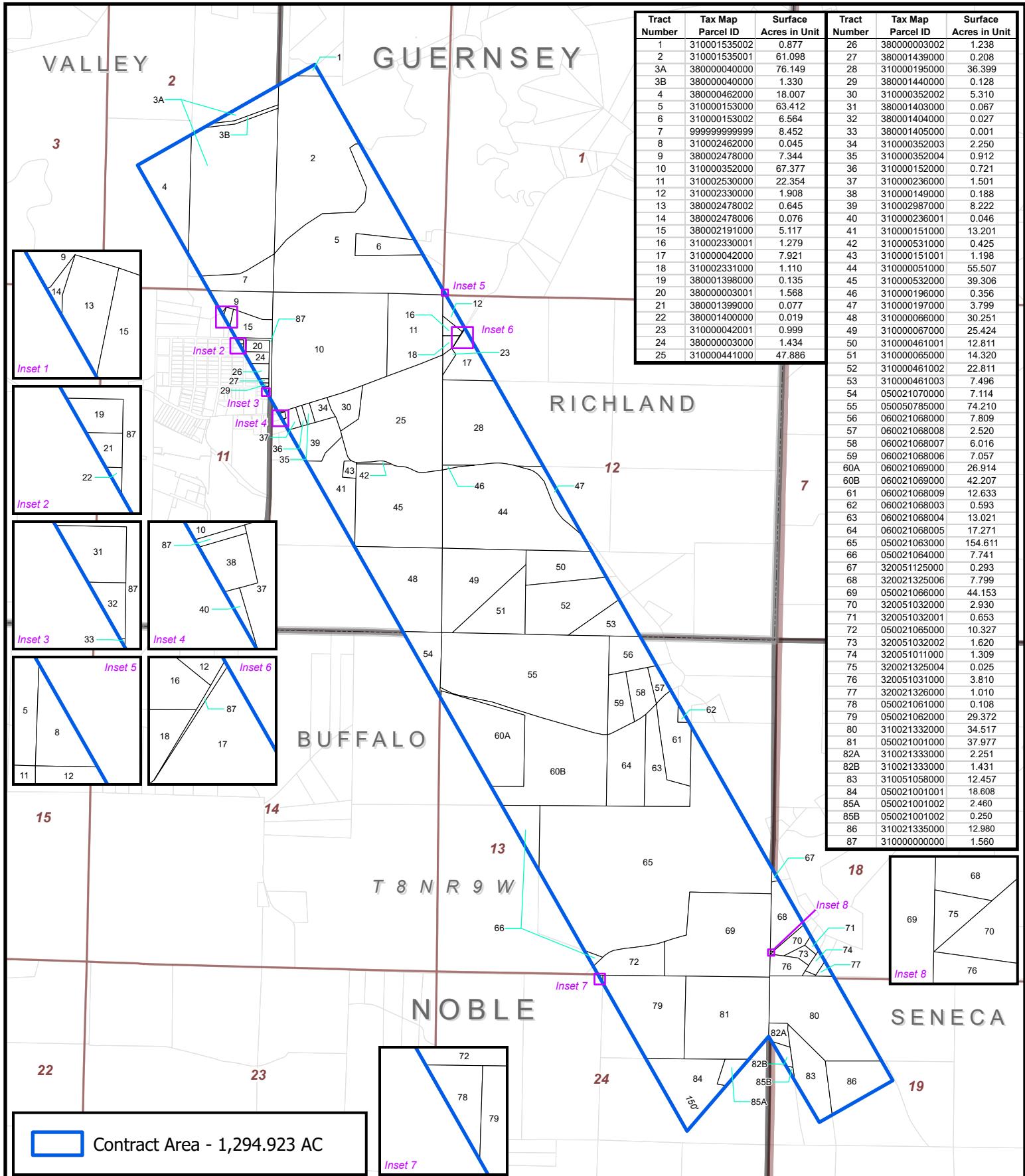


Exhibit B

Tygers GY VAL South Unit

Valley, Richland, Buffalo & Seneca Townships Guernsey & Noble Co., OH

1 inch = 2,000 feet

A horizontal scale bar with three numerical labels: 0, 1,000, and 2,000. The '0' is at the left end of a thick black line. The '1,000' is in the middle of the line, and the '2,000' is at the right end. A thin white line extends from the '1,000' label to the right end of the scale bar. Below the scale bar, the word 'Feet' is centered in a bold, black, sans-serif font.

* *There are multiple Tract 87 labels. This labeling is intentional and is due to the tract's location in the unit.*



ENCINO Energy

EXHIBIT "H"
Mineral Owner

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Alline Tackett	No	74	320051011000	1.309000
Angela S. Beechuk, a life estate William E. Prymas, Jr., Remainderman	Yes, No	37	310000236000	1.501000
Anthony T. Neff	Yes	36	310000152000	0.721000
Ascent Utica Minerals, LLC ATTN: Kade R. Smith	No	50, 52, 53	310000461001, 310000461002, 310000461003	10.887295
Bartha McLaughlin Thomas, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	3.461000
Bounty Minerals LLC ATTN: Tracie Palmer, President	Yes	50, 52, 53	310000461001, 310000461002, 310000461003	21.559000
Brad M. St. Clair	No	64	060021068005	17.271000
Brenda J. Stillion and Carlos E. Stillion, for their joint lives, remainder to the survivor of them	Yes	38, 40	310000149000, 310000236001	0.234000
Brian D. Peoples and Andrea R. Crum, for their joint lives, remainder to the survivor of them	No	18	310002331000	1.110000
Broom Amended & Restated 2007 Revocable Family Trust ATTN: Kathy L. Broom, Trustee	Yes	3A	380000040000	15.229800
Carol A. Montgomery	Yes	77	320021326000	1.010000
Carol Lynn Mills	Yes	80	310021332000	5.752833
Carol McLaughlin, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Charles D. Singleton, unmarried	No	62	060021068003	0.240862
Christa V. Clendenning	Yes	35	310000352004	0.912000
Cooper Island Investments, LLC ATTN: Preston Phillips, Vice President	No	50, 52, 53	310000461001, 310000461002, 310000461003	5.389750
Cynthia A. Secrest	Yes	3A	380000040000	15.229800
Darla D. Weber and Patrick A. Weber, for their joint lives, remainder to the survivor of them	Yes	41	310000151000	13.201000
David Leach and Tammy Pavlic, for their joint lives with the remainder to the survivor of them	No	42, 45	310000531000, 310000532000	39.731000
David Roman Thompson	Yes	61, 63	060021068009, 060021068004	12.827000
Dennis C. Dettra, single	Yes	68, 71, 73	320021325006, 320051032001, 320051032002	10.072000
Dennis J. LeMond	Yes	30	310000352002	5.310000
Dennis J. LeMond and Ann L. Acheson, a life estate	Yes	44	310000051000	8.326050
Dorsey L. Cottrell, married	No	57, 58	060021068008, 060021068007	5.528000
Elisabeth Jayne Rochus, a life estate David Roman Thompson, Remainderman	Yes	61, 63	060021068009, 060021068004	12.827000
Elk Range II CO-Invest, LLC ATTN: Charlie Shufeldt, President and CEO	Yes	28, 46, 47	310000195000, 310000196000, 310000197000	2.129085
Elk Range Royalties II, LP ATTN: Charlie Shufeldt, President and CEO	Yes	28, 46, 47	310000195000, 310000196000, 310000197000	8.009415
Ethan Weber	Yes	43	310000151001	1.198000
First Ranger Capital, LLC ATTN: Gary C. Jack, Managing Member	Yes	50, 52, 53	310000461001, 310000461002, 310000461003	0.107795
Flatiron Energy Partners, LLC ATTN: Brett Austin, Member	Yes	50, 52, 53	310000461001, 310000461002, 310000461003	5.174160
George McLaughlin, his Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Ira McLaughlin, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	3.461000
James Max Adamik	Yes	24	380000003000	1.434000
Jeffrey L. Broom	Yes	3A	380000040000	15.229800
Jessie B. Danford, his Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	3.461000
John R. Keaton and Anita Keaton, husband and wife, for their joint lives, remainder to the survivor of them	No	56	060021068000	7.809000
Joseph A. Pilek, single	Yes	7, 9	999999999999, 380002478000	15.796000
Joseph M. Delik and Shelly A. Delik, husband and wife, for their joint lives, remainder to the survivor of them	Yes	15	380002191000	5.117000
Joseph R. Adamik, Jr. and Lisa K. Adamik, husband and wife, for their joint lives, remainder to the survivor of them	Yes	26	380000003002	1.238000
Julie A. Mitchell	Yes	27, 29, 31, 32, 33, 34	380001439000, 380001440000, 380001403000, 380001404000, 380001405000, 310000352003	2.681000
Julie Kay Lowry-Dyer	No	59	060021068006	7.057000
K&S Minerals, LLC ATTN: Kenneth R. Wiley and Sheila Wiley, Members	Yes	78	050021061000	0.108000
Kenneth McLaughlin, his Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Kenneth Younkin	Yes	80	310021332000	11.505667
Larry Horton and Suzanne Horton, husband and wife, for their joint lives, remainder to the survivor of them	Yes	1, 2	310001535002, 310001535001	61.975000

EXHIBIT "H"

LeMond Gates Cline, LLC ATTN: Dennis J. LeMond and Cathy A. LeMond, Members LeMond Gates Cline, LLC, Remainderman ATTN: Dennis J. LeMond and Cathy A. LeMond, Members	Yes	44	310000051000	47.180950
Leslie Ann Gillespie	Yes	80	310021332000	5.752833
Lillian Stevens, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Linda Moore, single	Yes	13, 14	380002478002, 380002478006	0.721000
Lois Stevens, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Marian E. Slovak	Yes	39	310002987000	2.055500
Master Mineral Holdings I, LP ATTN: Mike Mataya	No	58, 62	060021068007, 060021068003	3.360138
Melanie M. Morrison, single	Yes	3A	380000040000	15.229800
Nancy A. Archer Charlotte McCoy (NPRI - Oil Rights) Katherine Haselberger (NPRI - Oil Rights) John Christman, his Unknown Successors, Heirs and Assigns (NPRI - Oil Rights)	No	79	050021062000	29.372000
Nathan W. Hamilton	Yes	16	310002330001	1.279000
P&G Royalties, LLC ATTN: Paul H. Weaver, Manager	Yes	55, 60A, 60B	050050785000	143.331000
Paul Murphy	Yes	67	320051125000	0.293000
Paul Murphy and Pamela Murphy, husband and wife, for their joint lives with the remainder to the survivor of them	Yes	70, 75	320051032000, 320021325004	2.955000
Paul Murphy, aka Paul E. Murphy	Yes	69	050021066000	44.153000
Paul Rich, his Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	3.461000
Paul Yoder	Yes	81, 82B, 84, 85A, 84B	050021001000, 310021333000, 050021001001, 050021001002	15.181500
Pilck Family Trust, Under Trust Dated February 17, [1998]*** ATTN: Mary C. Pilck, Trustee	No	42, 45	310000531000, 310000532000	
Rainey Stevens, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Red Clay Ranch, LLC ATTN: Jason L. Miller, Member	Yes	81, 82B, 84, 85A, 84B	050021001000, 310021333000, 050021001001, 050021001002	30.363000
Robert C. Miley	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	3.461000
Robert M. Hriczik and Susan M. Hriczik Living Trust dated April 19, 2011 ATTN: Robert M. Hriczik and Susan M. Hriczik, Co-Trustees	Yes	8, 11, 12	310002462000, 310002530000, 310002330000	24.307000
Roger A. Young and Pamela A. Young, for their joint lives, remainder to the survivor of them	Yes	19, 21, 22	380001398000, 380001399000, 380001400000	0.231000
Ronald J. Slovak	Yes	39	310002987000	6.166500
Sara Mae Yoder	Yes	81, 82B, 84, 85A, 84B	050021001000, 310021333000, 050021001001, 050021001002	15.181500
Susan E. Secret, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	3.461000
Susan L. Dettra, a widow	Yes	76	320051031000	3.810000
Szuber C, Ltd. ATTN: Mary Ann Pachuta and Karen E. Miley, Managing Members	Yes	4	380000462000	18.007000
Tacy Lake Satterthwaite (fka Tacy A. Lake)	Yes	25	310000441000	47.886000
The Baltimore and Ohio Railroad Company or its unknown successors in interest ATTN: Damien D'Anna, Director of Real Estate	No	3B	380000040000	1.330000
The Board of County Commissioners of Guernsey County, Ohio ATTN: Jack Marlin, President	No	87	310000000000	1.560000
The Hill Principal Protection Trust, dated March 27, 2012 ATTN: Barbara V. Birney, Trustee or her Successors as Trustees	Yes	28, 46, 47	310000195000, 310000196000, 310000197000	30.415500
The Hudec Revocable Living Trust, dated September 25, 2014 ATTN: Robert B. Hudec and Nancy K. Hudec, Trustees, or their Successor(s) as Trustee(s)	Yes	80	310021332000	11.505667
The Kevin A. Murphy Revocable Living Trust dated July 23, 2010, as amended and completely restated February 7, 2014 ATTN: Kevin A. Murphy, Trustee	Yes	65, 66, 72	050021063000, 050021064000, 050021065000	172.679000
The Robert P. Day Irrevocable Trust dated February 6, 2021 ATTN: Stephanie Cope or Jonathan M. Cope or Sean T. Moorehead, Co-Trustees	Yes	3A	380000040000	15.229800
Thistle Farms Holding Company ATTN: Lillian Y.C. Yontz, President	Yes, No	5, 6, 10, 17, 23	310000153000, 310000153002, 310000352000, 310000042000, 310000042001	146.273000
Timothy L. Coulter and Cheryl A. Coulter, husband and wife	Yes	20	380000003001	1.568000
Wayne D. Shriner and Krista M. Shriner, husband and wife, for their joint lives, remainder to the survivor of them	Yes	48, 49, 51, 54	310000066000, 310000067000, 310000065000, 050021070000	77.109000
Wayne Stevens, his Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250
Wilma McLaughlin, her Unknown Successors, Heirs and Assigns	Yes	82A, 83, 86	310021333000, 310051058000, 310021335000	0.865250

EXHIBIT "H"
Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
Antero Resources Corporation ATTN: Tyler C Skavdahl, Staff Landman	Yes	80, 82A*, 83*, 86*	310021332000, 310021333000, 310051058000, 310021335000	43.544
Ascent Resources-Utica, LLC ATTN: Kade R. Smith	Yes	16	310002330001	1.279
Castle/Towner Leveraged Private Program 1982-B, Ltd. ATTN: John W. Nix	Yes	60A	060021069000	16.418
Collins Utica, LLC ATTN: John Talbott	Yes	5, 6, 8, 10, 11, 12, 17, 28, 46	310000153000, 310000153002, 310002462000, 310000352000, 31002530000, 310002330000, 310000042000, 310000195000, 310000196000	15.760
Del Rio Royalty Company II, LLC ATTN: Jacob Coheley, Managing Member	Yes	25, 77	310000441000, 320021326000	48.896
EAP Ohio, LLC ATTN: Cullen D. Amend	Yes	1, 2, 3A, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 17, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 38, 39, 40, 41, 43, 44, 46, 47, 48 , 49, 50, 51, 52, 53, 54, 55, 60A, 60B, 61, 63, 65, 66, 67, 68, 69, 70, 71, 72, 73, 75, 76, 78, 81, 82B, 84, 85A	310001535002, 310001535001, 380000040000, 380000462000, 310000153000, 310000153002, 999999999999, 310002462000, 380002478000, 310000352000, 310002530000, 310002330000, 380002478002, 380002478006, 380002191000, 310000042000, 380001398000, 380000003001, 380001399000, 380001400000, 380000003000, 380000003002, 380001439000, 310000195000, 380001440000, 310000352002, 380001403000, 380001404000, 380001405000, 310000352003, 310000352004, 310000152000, 310000149000, 310002987000, 310000236001, 310000151000, 310000151001, 310000051000, 310000196000, 310000197000, 310000066000, 310000067000, 310000461001, 310000065000, 310000461002, 310000461003, 050021070000, 050050785000, 060021069000, 060021068009, 060021068004, 050021063000, 050021064000, 320051125000, 320021325006, 050021066000, 320051032000, 320051032001, 050021065000, 320051032002, 320021325004, 320051031000, 050021061000, 050021001000, 310021333000, 050021001001	958.067
EOG Resources, Inc. ATTN: Chase Thompson	Yes	54, 60A, 60B	050021070000, 060021069000	10.313
Guernsey Holdings LLC ATTN: David R Hill, Managing Member	Yes	60A	060021069000	0.057
Ironhead Resources III, LLC ATTN: Richard D. Repasky	Yes	5, 6, 8, 10, 11, 12, 17, 28, 46	310000153000, 310000153002, 310002462000, 310000352000, 31002530000, 310002330000, 310000042000, 310000195000, 310000196000	31.520
SWN Production Company, LLC ATTN: Cooper Farish	Yes	80, 82A*, 83*, 86*	310021332000, 310021333000, 310051058000, 310021335000	18.662
Wallace Family Partnership, L.P. ATTN: John Talbott	Yes	5, 6, 8, 10, 11, 12, 17, 28, 46	310000153000, 310000153002, 310002462000, 310000352000, 31002530000, 310002330000, 310000042000, 310000195000, 310000196000	15.760
Wolf Run Operating LLC ATTN: Seth Jarvis	Yes	85B	050021001002	0.193

EXHIBIT "H"

Potential Mineral Interest and Working Interest Owners

Name	Leased Yes or No	Tract Number(s)	Tax Map Parcel ID(s)	Surface Acres in Unit
NONE				